

Natural Gas Monthly

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Washington, DC 20585

Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products.

Product	Format	Contents
<u>Publications</u>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the U.S. and three regions of the U.S.
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<u>Databases</u>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil & Gas Field Code Master List
<u>Applications</u>		
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing Zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing Zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

Contacts

The *Natural Gas Monthly (NGM)* is prepared in the Natural Gas Division, Office of Oil and Gas, Energy Information Administration (EIA), U.S. Department of Energy (DOE), under the direction of James Kendell.

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Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

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Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through November 2005, although electric power prices are available through September 2005.

Recent analyses of the natural gas industry are available on the EIA web site, www.eia.doe.gov, by clicking "Natural Gas" to the left side of the home page. The first two reports listed on the natural gas page are updated regularly. These reports are:

- *Weekly Natural Gas Storage* -- a weekly report containing estimates of natural gas in underground storage for the United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA Web site,

except for certain weeks with Federal holidays. The report, first released on May 9, 2002, contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, "Weekly Underground Natural Gas Survey," and the estimation methodology.

- *Natural Gas Weekly Update* -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "Natural Gas" section of EIA's web site.

Revisions to 2003 and 2004 Data

This issue of the *Natural Gas Monthly* contains a substantial number of revisions to 2003 and 2004 data, benchmarking to the data published in *Natural Gas Annual 2004*. These revisions apply to:

- Natural gas production (Tables 7 and 8)
- Underground natural gas storage (Tables 9-14)
- Consumption and prices by State and sector (Tables 15-24)

These changes are also reflected in summary Tables 1-4. In addition, injections and withdrawals from storage during 2004 presented in Table 2 now include both underground and LNG storage.

Estimates for 2004 have also been changed in the following ways:

- The estimation equations for residential, commercial, and industrial consumption use updated information from the more recent (2004) annual EIA-176 survey, replacing information from the 2003 survey.
- Estimation parameters for the following data elements have been updated using 2004-based data:
 - Extraction loss (Table 1)
 - Supplemental gaseous fuels (Table 2)
 - Lease and plant fuel (Table 3)
 - Pipeline fuel (Table 3)
 - Vehicle fuel volume (Table 3)

Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
IOGCC	Interstate Oil and Gas Compact Commission	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

Table 1. Summary of Natural Gas Production in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
2000 Total	24,174	3,380	505	91	20,198	1,016	19,182
2001 Total	24,501	3,371	463	97	20,570	954	19,616
2002 Total	23,941	3,455	502	99	19,885	957	18,928
2003							
January	^R 2,057	313	45	9	^R 1,691	74	^R 1,617
February	^R 1,881	295	41	8	^R 1,537	67	^R 1,470
March	^R 2,104	312	44	9	^R 1,739	76	^R 1,663
April	^R 2,008	290	43	9	^R 1,665	73	^R 1,592
May	^R 2,017	274	33	9	^R 1,700	75	^R 1,626
June	^R 1,970	279	36	8	^R 1,647	72	^R 1,574
July	^R 1,992	275	42	7	^R 1,667	73	^R 1,594
August	^R 2,034	282	42	8	^R 1,701	75	^R 1,626
September	^R 1,977	288	42	8	^R 1,639	72	^R 1,567
October	^R 2,057	312	42	8	^R 1,695	74	^R 1,620
November	^R 1,978	308	42	7	^R 1,620	71	^R 1,549
December	^R 2,046	320	45	8	^R 1,673	73	^R 1,600
Total	^R 24,119	3,548	499	98	^R 19,974	876	^R 19,099
2004							
January	^R 2,068	^R 326	^R 48	^R 7	^R 1,686	^R 79	^R 1,607
February	^R 1,925	311	^R 45	7	1,563	^R 74	^R 1,489
March	^R 2,086	^R 329	^R 47	8	^R 1,702	^R 80	^R 1,621
April	^R 1,999	^R 305	^R 46	8	^R 1,639	^R 77	^R 1,562
May	^R 2,010	^R 285	^R 48	^R 8	^R 1,670	^R 79	^R 1,592
June	^R 1,968	^R 285	^R 47	8	^R 1,628	^R 77	^R 1,551
July	^R 2,022	^R 287	^R 48	^R 9	^R 1,679	^R 79	^R 1,600
August	^R 2,027	^R 297	^R 50	8	^R 1,672	^R 79	^R 1,593
September	^R 1,909	^R 299	^R 47	8	^R 1,556	^R 73	^R 1,482
October	^R 2,024	^R 325	^R 49	9	^R 1,641	^R 77	^R 1,564
November	^R 1,980	^R 322	^R 49	9	^R 1,600	^R 75	^R 1,525
December	^R 2,038	^R 333	^R 49	8	^R 1,648	^R 78	^R 1,571
Total	^R 24,055	^R 3,702	^R 572	^R 98	^R 19,684	^R 927	^R 18,758
2005							
January	^{RE} 2,027	^E 330	^{RE} 54	^E 8	^{RE} 1,635	^{RE} 77	^{RE} 1,558
February	^{RE} 1,857	^{RE} 301	^E 49	^{RE} 7	^{RE} 1,499	^{RE} 71	^{RE} 1,428
March	^{RE} 2,065	^{RE} 333	^E 54	^E 8	^{RE} 1,669	^{RE} 79	^E 1,591
April	^{RE} 1,966	^E 302	^{RE} 51	^E 8	^{RE} 1,604	^{RE} 76	^{RE} 1,529
May	^{RE} 2,020	^E 311	^E 54	^E 8	^{RE} 1,647	^{RE} 78	^{RE} 1,570
June	^{RE} 1,941	^E 277	^E 52	^E 8	^{RE} 1,604	^{RE} 76	^{RE} 1,529
July	^{RE} 1,975	^E 275	^E 54	^{RE} 8	^{RE} 1,638	^{RE} 77	^{RE} 1,561
August	^{RE} 2,014	^E 286	^E 55	^E 9	^{RE} 1,665	^{RE} 78	^{RE} 1,586
September	^{RE} 1,878	^{RE} 284	^{RE} 51	^{RE} 9	^{RE} 1,535	^{RE} 72	^{RE} 1,463
October	^{RE} 1,750	^{RE} 252	^{RE} 48	^{RE} 8	^{RE} 1,443	^{RE} 68	^{RE} 1,375
November	^E 1,799	^E 262	^E 49	^E 8	^E 1,480	^E 70	^E 1,410
2005 YTD	^E 21,291	^E 3,212	^E 570	^E 90	^E 17,420	^E 820	^E 16,600
2004 YTD	22,018	3,369	523	90	18,036	849	17,187
2003 YTD	22,073	3,228	453	90	18,301	802	17,499

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and EIA estimates. See Appendix A, Explanatory Notes 1, 2, and 3, for discussion of computation and estimation procedures and revision policies.

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
2000 Total	19,182	90	3,538	829	-305	23,333
2001 Total	19,616	86	3,604	-1,166	99	22,239
2002 Total	18,928	68	3,499	468	44	23,007
2003						
January	^R 1,617	6	301	^R 863	^R -86	^R 2,701
February	^R 1,470	6	252	^R 696	^R 77	^R 2,500
March	^R 1,663	5	273	139	^R 118	^R 2,198
April	^R 1,592	^R 5	266	-162	^R 43	^R 1,744
May	^R 1,626	6	277	^R -423	^R 30	^R 1,515
June	^R 1,574	5	255	^R -482	^R 47	^R 1,368
July	^R 1,594	6	292	^R -371	^R 80	^R 1,600
August	^R 1,626	6	281	-319	^R 58	^R 1,652
September	^R 1,567	5	267	^R -422	^R 42	^R 1,429
October	^R 1,620	5	269	-292	^R -49	^R 1,553
November	^R 1,549	6	245	89	^R 135	^R 1,754
December	^R 1,600	^R 7	287	^R 488	^R -118	^R 2,264
Total	^R 19,099	^R 68	3,264	^R -197	^R 43	^R 22,277
2004						
January	^R 1,607	^R 7	306	^R 835	^R -75	^R 2,680
February	^R 1,489	^R 7	276	^R 617	^R 125	^R 2,514
March	^R 1,621	^R 7	258	^R 106	^R 111	^R 2,103
April	^R 1,562	^R 6	263	^R -208	^R 123	^R 1,747
May	^R 1,592	^R 7	266	^R -391	^R 102	^R 1,575
June	^R 1,551	1	278	^R -409	^R 64	^R 1,486
July	^R 1,600	^R 3	308	^R -373	49	^R 1,587
August	^R 1,593	^R 6	293	^R -356	^R 45	^R 1,580
September	^R 1,482	^R 6	270	^R -333	^R 57	^R 1,483
October	^R 1,564	^R 7	274	^R -253	^R -33	^R 1,559
November	^R 1,525	^R 7	282	65	-94	^R 1,785
December	^R 1,571	^R 6	330	^R 584	^R -160	^R 2,331
Total	^R 18,758	^R 68	3,404	^R -114	^R 315	^R 22,430
2005						
January	^{RE} 1,558	^R 5	313	713	^R -30	^R 2,558
February	^{RE} 1,428	^R 6	267	429	105	^R 2,235
March	^E 1,591	^R 7	286	284	^R 26	^R 2,193
April	^{RE} 1,529	^R 6	276	-216	^R 126	^R 1,721
May	^{RE} 1,570	^R 5	279	-384	^R 48	^R 1,518
June	^{RE} 1,529	^R 6	270	-323	^R 51	^R 1,533
July	^{RE} 1,561	^R 6	^E 293	-256	^R 86	^R 1,690
August	^{RE} 1,586	^E 6	^E 286	-214	^R 34	^R 1,698
September	^{RE} 1,463	^{RE} 6	^E 290	-272	^R -59	1,427
October	^{RE} 1,375	^{RE} 6	^{RE} 304	-266	^R 0	^R 1,419
November	^E 1,410	^E 6	^E 301	2	-31	1,688
2005 YTD	^E 16,600	63	^E 3,166	-503	355	19,680
2004 YTD	17,187	62	3,074	-698	475	20,099
2003 YTD	17,499	61	2,976	-685	164	20,013

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 2000 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2004 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^E Estimated data.

^R Revised data.

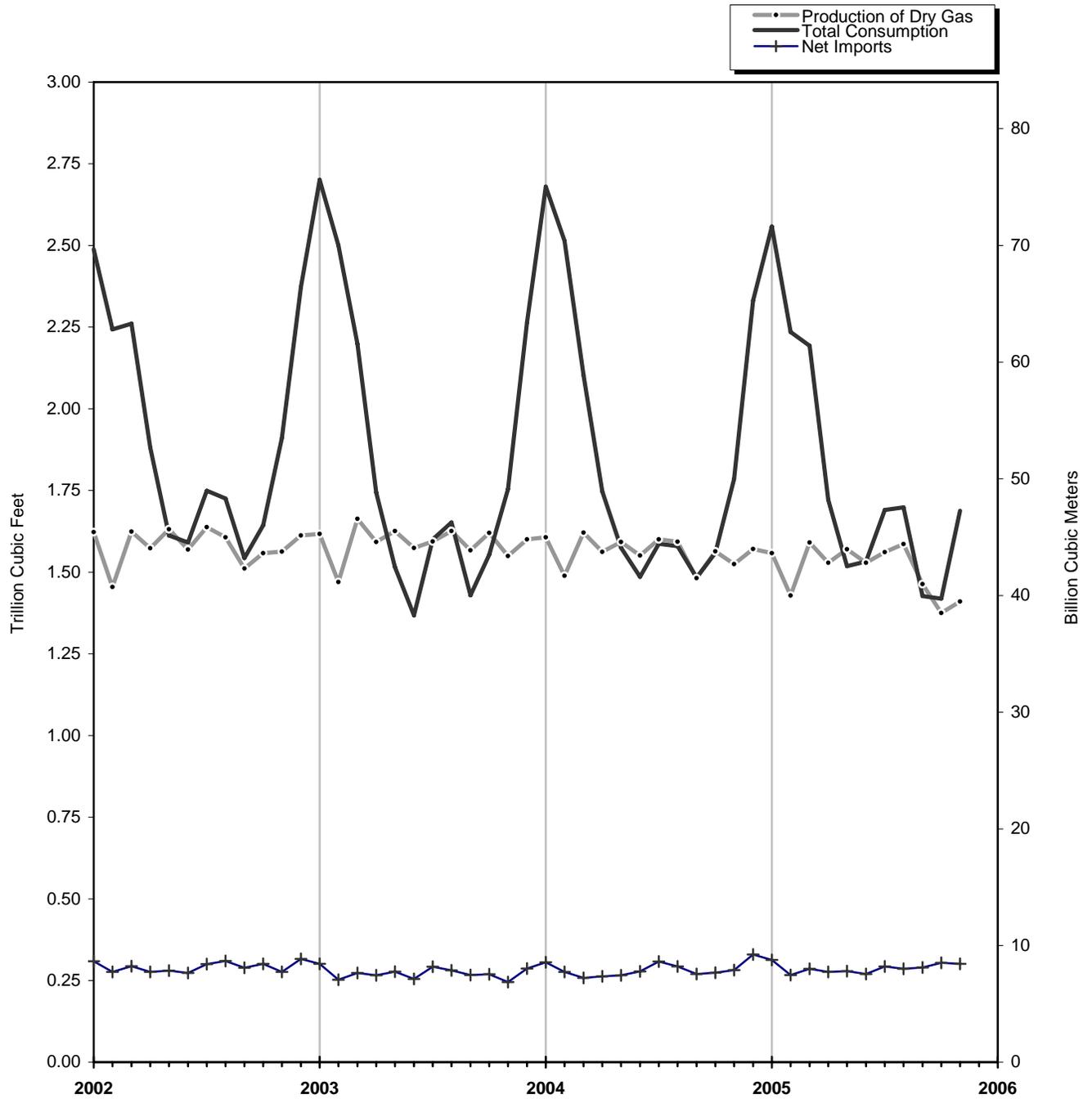
^{RE} Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.

Figure 1. Production, Consumption and Net Imports of Natural Gas in the United States, 2002-2005

Figure 1



Source: Table 2.

Table 3. Natural Gas Consumption in the United States, 2000-2005
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel ^a	Pipeline and Distribution Use ^b	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
2000 Total	1,151	642	4,996	3,182	8,142	5,206	13	21,540	23,333
2001 Total	1,119	625	4,771	3,023	7,344	5,342	15	20,495	22,239
2002 Total	1,113	667	4,889	3,144	7,507	5,672	15	21,227	23,007
2003									
January	^R 95	^R 73	946	^R 515	^R 688	382	^R 2	^R 2,533	^R 2,701
February	^R 86	^R 67	884	^R 482	^R 644	335	1	^R 2,346	^R 2,500
March	98	^R 59	675	^R 388	^R 616	361	^R 2	^R 2,042	^R 2,198
April	^R 94	^R 46	414	^R 261	^R 575	352	^R 2	^R 1,604	^R 1,744
May	^R 96	^R 40	248	^R 179	^R 557	394	^R 2	^R 1,379	^R 1,515
June	^R 93	^R 36	157	^R 134	^R 511	436	^R 2	1,240	^R 1,368
July	^R 94	^R 42	^R 127	132	^R 574	630	^R 2	^R 1,465	^R 1,600
August	^R 96	^R 43	116	131	^R 581	684	^R 2	^R 1,513	^R 1,652
September	92	^R 37	129	^R 136	^R 564	469	^R 2	^R 1,299	^R 1,429
October	^R 95	^R 41	232	^R 177	^R 599	409	^R 2	^R 1,417	^R 1,553
November	^R 91	^R 46	414	^R 256	^R 597	348	^R 2	^R 1,616	^R 1,754
December	^R 94	^R 61	739	^R 388	^R 645	336	^R 2	^R 2,109	^R 2,264
Total	^R 1,122	^R 591	^R 5,079	^R 3,179	^R 7,150	5,135	^R 18	^R 20,563	^R 22,277
2004									
January	^R 94	^R 69	^R 966	^R 509	^R 679	^R 361	2	^R 2,517	^R 2,680
February	^R 87	^R 65	^R 860	^R 479	^R 648	^R 373	2	^R 2,362	^R 2,514
March	95	^R 54	^R 592	^R 358	^R 626	^R 375	2	^R 1,954	^R 2,103
April	91	^R 44	^R 380	^R 254	^R 586	^R 389	2	^R 1,611	^R 1,747
May	93	^R 40	214	^R 174	^R 568	^R 485	2	^R 1,443	^R 1,575
June	91	^R 37	^R 146	^R 139	^R 563	^R 508	2	^R 1,358	^R 1,486
July	94	^R 40	126	^R 129	^R 570	^R 626	2	^R 1,454	^R 1,587
August	^R 93	^R 40	^R 121	^R 129	^R 583	^R 612	2	^R 1,447	^R 1,580
September	87	^R 37	^R 126	^R 133	^R 569	^R 529	2	^R 1,359	^R 1,483
October	^R 92	^R 39	217	^R 176	^R 593	^R 440	2	^R 1,428	^R 1,559
November	^R 89	^R 45	^R 409	^R 257	^R 606	^R 376	2	^R 1,650	^R 1,785
December	^R 92	^R 60	^R 728	^R 403	^R 660	^R 387	2	^R 2,179	^R 2,331
Total	^R 1,098	^R 572	^R 4,885	^R 3,142	^R 7,251	^R 5,463	^R 21	^R 20,760	^R 22,430
2005									
January	^{RE} 91	^R 65	^R 894	^R 472	^R 650	384	2	^R 2,402	^R 2,558
February	^{RE} 84	^R 57	^R 758	^R 418	^R 591	326	2	^R 2,095	^R 2,235
March	^{RE} 93	^R 56	^R 676	^R 382	^R 603	381	2	^R 2,044	^R 2,193
April	^{RE} 89	^R 44	382	245	^R 567	392	2	^R 1,587	^R 1,721
May	^E 92	^R 39	^R 247	178	^R 540	419	2	^R 1,387	^R 1,518
June	^{RE} 89	^R 39	152	140	^R 524	587	2	^R 1,404	^R 1,533
July	^E 91	^R 43	^R 125	130	^R 532	766	2	^R 1,555	^R 1,690
August	^{RE} 93	^R 43	^R 116	128	^R 535	781	2	^R 1,562	^R 1,698
September	^{RE} 86	^R 36	120	131	^R 482	570	2	^R 1,305	1,427
October	^E 80	^R 36	^R 204	166	^R 506	^R 425	2	^R 1,303	^R 1,419
November	^E 83	43	389	245	529	^E 397	2	^E 1,562	1,688
2005 YTD^c	^E 972	502	4,064	2,635	6,059	^E 5,428	20	^E 18,207	19,680
2004 YTD^c	1,006	512	4,157	2,738	6,591	5,076	19	18,581	20,099
2003 YTD^c	1,028	531	4,341	2,792	6,505	4,799	17	18,454	20,013

^a Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^b Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Year-to-date volume represents months for which volume information is available in the current year.

^E Estimated data.

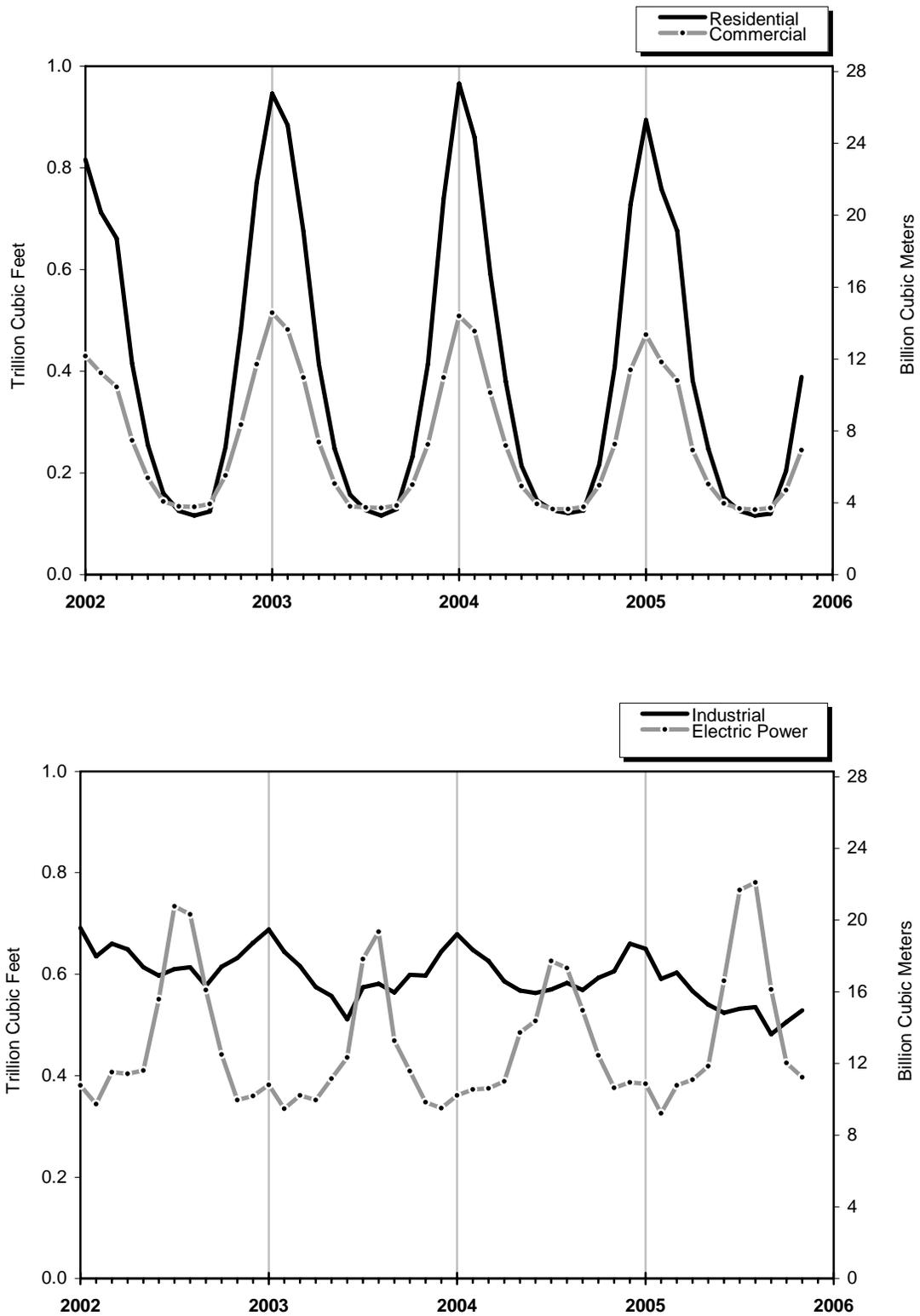
^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Explanatory Note 7 for definition of sectors.

Sources: 2000-2004: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-906, "Power Plant Report," EIA computations, and *Natural Gas Annual 2004*. January 2005 through the current month: EIA: Form EIA-895, Form EIA-857, and Form EIA-906. See Appendix A, Explanatory Note 7, for computation procedures and revision policy.

Figure 2. Natural Gas Deliveries to Consumers in the United States, 2002-2005



Source: Table 3.

Table 4. Selected National Average Natural Gas Prices, 2000-2005
(Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price ^a	City Gate Price	Delivered to Consumers					Electric Power Price ^c
			Residential Price	Commercial		Industrial		
				Price	% of Total ^b	Price	% of Total ^b	
2000 Annual Average	3.68	4.62	7.76	6.59	63.94	4.45	19.81	4.38
2001 Annual Average	4.00	5.72	9.63	8.43	66.04	5.24	20.84	4.61
2002 Annual Average	2.95	4.12	7.89	6.63	77.38	4.02	22.70	3.68
2003								
January.....	4.43	5.28	^R 8.18	^R 7.48	^R 79.92	^R 5.65	^R 21.43	^R 5.33
February.....	5.05	5.83	^R 8.58	^R 7.98	^R 80.65	^R 6.40	^R 22.13	6.47
March.....	6.96	7.63	^R 9.77	^R 9.20	^R 80.79	^R 8.27	^R 21.27	^R 7.05
April.....	4.47	5.60	^R 10.18	^R 8.97	^R 77.92	^R 5.96	^R 20.94	^R 5.38
May.....	4.77	5.69	^R 10.79	^R 8.71	^R 74.22	^R 5.78	^R 20.33	^R 5.70
June.....	5.41	6.40	^R 12.08	^R 9.00	^R 74.71	^R 6.59	^R 19.09	^R 6.08
July.....	5.08	5.83	^R 12.75	^R 8.73	^R 72.36	^R 5.69	^R 24.69	^R 5.45
August.....	4.46	5.48	^R 12.84	8.40	^R 74.51	^R 5.28	^R 22.91	^R 5.23
September.....	4.59	5.58	^R 12.31	^R 8.41	^R 73.49	^R 5.32	^R 22.85	^R 5.12
October.....	4.32	5.33	^R 10.64	^R 8.28	^R 74.59	^R 4.93	^R 23.26	^R 4.98
November.....	4.26	5.54	^R 9.77	^R 8.36	^R 78.00	^R 5.19	^R 22.66	^R 4.85
December.....	4.76	5.89	^R 9.51	^R 8.62	^R 80.50	^R 5.90	^R 23.45	^R 5.69
Annual Average	4.88	5.85	^R9.63	^R8.40	^R78.24	^R5.89	^R22.12	^R5.57
2004								
January.....	^R 5.21	6.39	9.70	^R 9.04	^R 81.49	^R 6.76	^R 23.11	^R 6.37
February.....	^R 5.02	6.37	^R 9.85	^R 9.02	^R 81.65	^R 6.56	^R 23.55	^R 5.76
March.....	^R 5.12	6.24	^R 10.02	^R 9.00	^R 79.11	^R 6.01	^R 22.82	^R 5.50
April.....	^R 5.03	6.31	^R 10.54	^R 8.98	^R 77.66	^R 6.09	^R 23.30	^R 5.74
May.....	^R 5.40	6.48	^R 11.62	^R 9.23	^R 73.80	^R 6.37	^R 23.41	^R 6.30
June.....	^R 5.82	6.93	^R 13.07	^R 9.83	^R 72.17	^R 6.86	^R 24.98	^R 6.52
July.....	^R 5.62	6.68	^R 13.53	^R 9.78	^R 71.72	^R 6.44	^R 24.86	^R 6.24
August.....	^R 5.52	6.51	^R 13.73	^R 9.77	^R 70.99	^R 6.38	^R 24.03	^R 5.97
September.....	^R 5.06	6.07	^R 13.30	^R 9.33	^R 71.37	^R 5.70	^R 22.80	^R 5.39
October.....	^R 5.43	6.30	11.68	^R 9.19	^R 73.27	^R 6.05	^R 23.57	^R 6.05
November.....	^R 6.21	7.49	^R 11.43	^R 10.14	^R 78.51	^R 7.66	^R 22.46	^R 6.71
December.....	^R 6.01	7.51	^R 11.09	^R 10.38	^R 80.28	^R 7.57	^R 24.48	^R 6.88
Annual Average	^E5.46	6.65	^R10.75	^R9.41	^R77.97	^R6.56	^R23.60	6.11
2005								
January.....	^E 5.52	^R 7.05	^R 11.00	^R 10.14	^R 83.35	^R 6.97	^R 23.61	6.61
February.....	^E 5.59	^R 7.09	^R 10.97	^R 9.96	^R 83.74	^R 7.07	^R 23.12	6.41
March.....	^E 5.98	^R 7.24	^R 10.95	^R 10.07	^R 83.17	^R 7.04	^R 23.18	6.82
April.....	^E 6.44	^R 7.79	^R 11.98	^R 10.41	^R 81.17	^R 7.62	^R 22.35	7.25
May.....	^E 6.02	^R 7.51	^R 12.88	^R 10.55	^R 77.38	^R 7.09	^R 22.94	6.81
June.....	^E 6.15	^R 7.29	^R 13.92	^R 10.48	^R 75.73	^R 6.84	^R 22.30	7.07
July.....	^E 6.69	^R 7.68	^R 14.98	10.83	^R 73.23	^R 7.34	^R 22.81	7.55
August.....	^E 7.68	^R 8.21	^R 15.62	11.40	^R 73.37	^R 7.90	^R 23.32	8.59
September.....	^E 9.50	10.26	^R 16.61	^R 13.00	72.43	^R 10.09	^R 21.89	^R 10.94
October.....	^E 10.97	^R 12.21	16.49	^R 14.63	^R 77.05	^R 11.88	^R 22.62	NA
November.....	^E 9.54	11.45	15.80	15.10	79.77	11.92	22.87	NA
2005 YTD^d	^E7.28	8.30	12.45	11.12	80.12	8.24	22.85	NA
2004 YTD^d	5.40	6.51	10.69	9.26	77.63	6.46	23.52	6.00
2003 YTD^d	4.89	5.85	9.65	8.37	77.93	5.89	21.99	5.61

^a See Appendix A, Explanatory Note 10, for discussion of wellhead prices.

^b Percentage of total deliveries represented by onsystem sales, see Figure 6. See Table 25 for State data.

^c The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 2001, data are for regulated electric utilities only; beginning in 2002, data also include nonregulated members of the electric power sector.

^d Year-to-date price represents months for which price information is available in the current year. The electric utility year-to-date price is 1 month behind the wellhead, city gate, residential, commercial, and industrial year-to-date prices.

^E Estimated data.

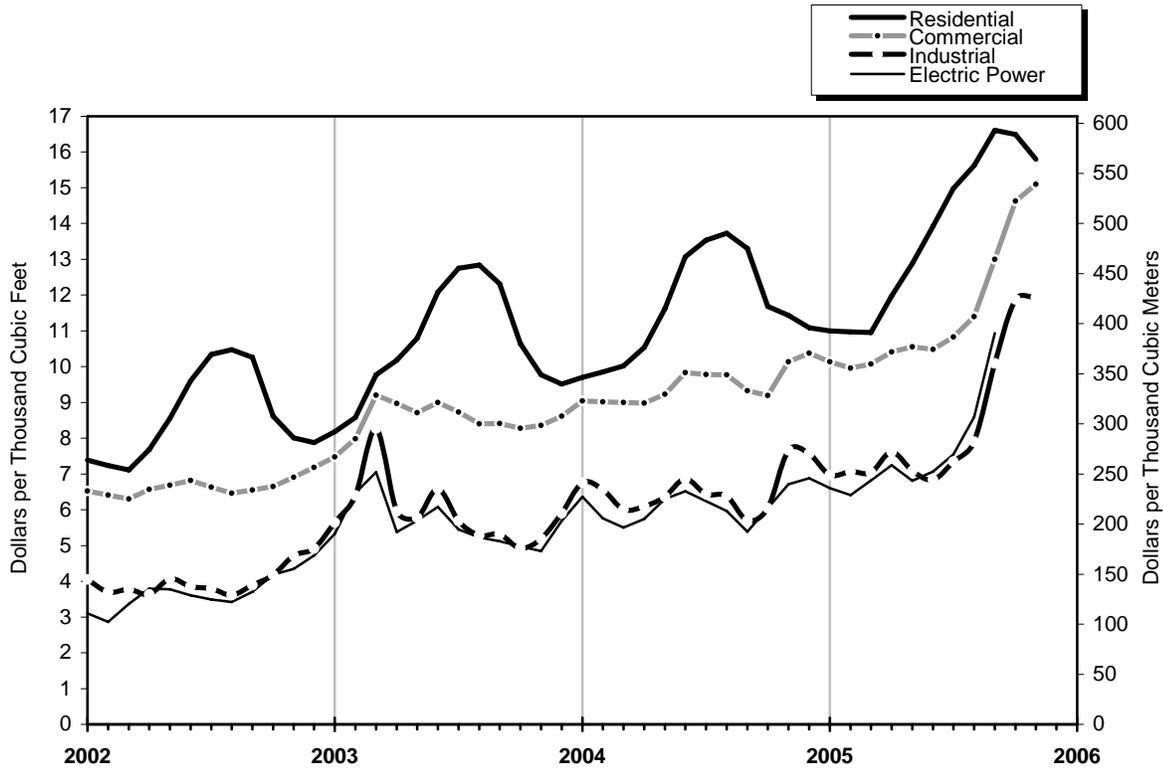
^{NA} Not available.

^R Revised data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

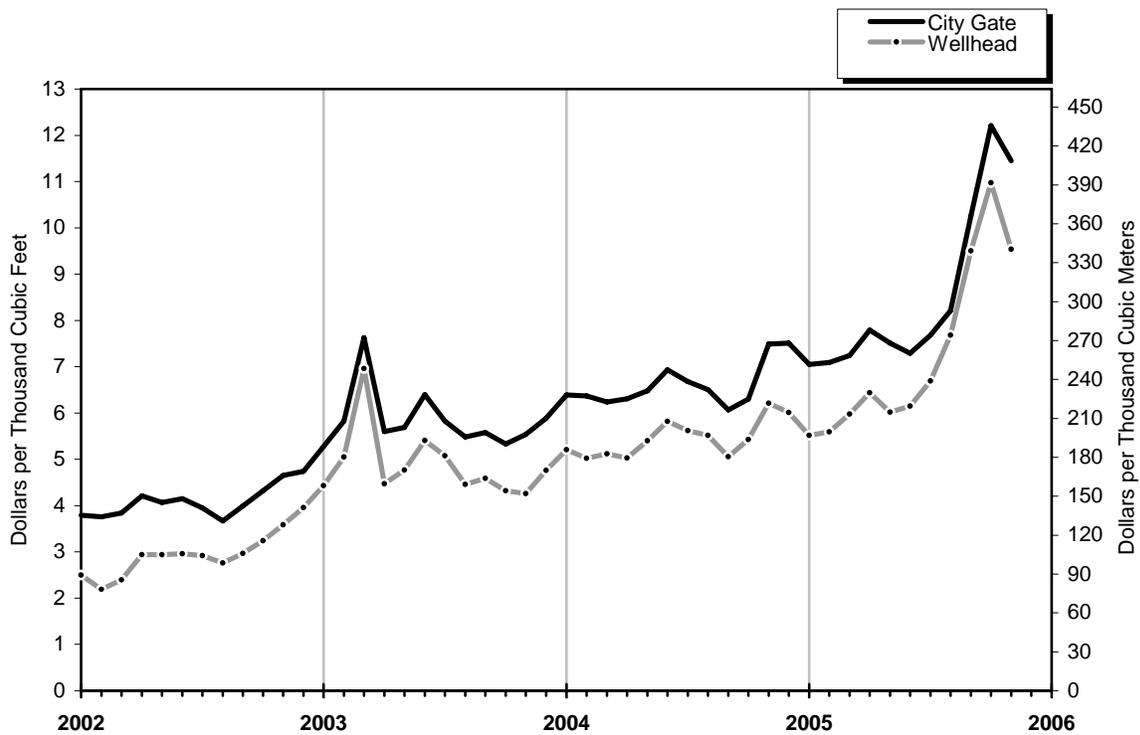
Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," Form EIA-910, "Monthly Natural Gas Marketer Survey," Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the U.S., 2002-2005



Source: Table 4.

Figure 4. Average Price of Natural Gas in the United States, 2002-2005



Source: Table 4.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	^E 3,316,114	3,257,054	3,113,141	^E 313,484	^{RE} 298,068	^E 292,796
Mexico	563	0	0	0	0	0
Total Pipeline Imports	^E 3,316,677	3,257,054	3,113,141	^E 313,484	^{RE} 298,068	^E 292,796
LNG						
Algeria	88,344	106,358	50,764	8,954	11,837	6,016
Australia	0	11,847	0	0	0	0
Brunei	0	0	0	0	0	0
Egypt	61,277	0	0	18,945	8,523	11,036
Indonesia	0	0	0	0	0	0
Malaysia	8,719	19,999	2,704	0	3,109	0
Nigeria	8,149	8,831	50,067	0	2,895	0
Oman	2,464	9,412	8,632	0	0	0
Qatar	2,986	11,854	13,623	0	0	0
Trinidad/Tobago	408,033	418,577	340,656	30,077	33,212	34,770
United Arab Emirates	0	0	0	0	0	0
Other ^b	0	1,500	0	0	0	0
Total LNG Imports	579,971	588,377	466,447	57,977	59,576	51,822
Total Imports	^E 3,896,648	3,845,430	3,579,588	^E 371,461	^{RE} 357,644	^E 344,619
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	NA	5.68	5.24	NA	NA	NA
Mexico	6.50	--	--	--	--	--
Total Pipeline Imports	NA	5.68	5.24	NA	NA	NA
LNG						
Algeria	NA	5.61	5.34	NA	NA	NA
Australia	--	6.17	--	--	--	--
Brunei	--	--	--	--	--	--
Egypt	NA	--	--	NA	NA	NA
Indonesia	--	--	--	--	--	--
Malaysia	NA	4.93	4.97	--	NA	--
Nigeria	NA	5.61	4.66	--	NA	--
Oman	5.72	5.59	3.76	--	--	--
Qatar	5.97	5.68	4.99	--	--	--
Trinidad/Tobago	NA	5.71	4.74	NA	NA	NA
United Arab Emirates	--	--	--	--	--	--
Other	--	5.52	--	--	--	--
Total LNG Imports	NA	5.67	4.79	NA	NA	NA
Total Imports	NA	5.68	5.18	NA	NA	NA
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	^E 345,356	351,811	233,162	^E 32,112	^{RE} 15,305	^E 16,423
Mexico	^E 325,354	362,809	309,618	^E 32,281	^E 32,281	^E 32,281
Total Pipeline Exports	^E 670,710	714,620	542,780	^E 64,393	^{RE} 47,586	^E 48,704
LNG						
Japan	59,556	56,536	60,035	5,574	5,574	5,577
Mexico	NA	332	339	NA	NA	NA
Total LNG Exports	59,713	56,868	60,373	5,574	5,574	5,577
Total Exports	^E 730,422	771,488	603,153	^E 69,967	^{RE} 53,160	^E 54,280
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	NA	6.31	6.16	NA	NA	NA
Mexico	NA	5.81	5.34	NA	NA	NA
Total Pipeline Exports	NA	6.06	5.69	NA	NA	NA
LNG						
Japan	NA	4.90	4.46	NA	NA	NA
Mexico	NA	7.94	5.82	NA	NA	NA
Total LNG Exports	NA	4.92	4.47	NA	NA	NA
Total Exports	NA	5.97	5.57	NA	NA	NA
Net Imports - Volume	^E 3,166,225	3,073,942	2,976,435	^E 301,493	^{RE} 304,484	^E 290,338

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005					
	August	July	June	May	April	March
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	E299,509	E297,624	266,541	283,322	281,550	335,164
Mexico.....	0	0	2	199	82	280
Total Pipeline Imports.....	E299,509	E297,624	266,543	283,522	281,632	335,444
LNG						
Algeria.....	3,170	6,028	12,007	11,237	9,004	2,817
Australia.....	0	0	0	0	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	11,127	5,926	2,865	0	2,854	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	0	0	0	0	2,624
Nigeria.....	2,574	0	0	0	0	0
Oman.....	0	0	0	0	0	0
Qatar.....	0	0	0	0	0	0
Trinidad/Tobago.....	26,759	41,187	41,505	41,391	35,709	40,444
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	0	0	0
Total LNG Imports.....	43,630	53,141	56,377	52,628	47,567	45,885
Total Imports.....	E343,140	E350,765	322,920	336,149	329,198	381,330
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada.....	NA	NA	6.36	6.56	6.93	6.26
Mexico.....	--	--	7.46	6.21	6.56	6.68
Total Pipeline Imports.....	NA	NA	6.36	6.56	6.93	6.26
LNG						
Algeria.....	NA	NA	6.29	6.74	7.04	6.16
Australia.....	--	--	--	--	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	NA	NA	7.43	--	7.02	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	--	--	--	--	6.67
Nigeria.....	NA	--	--	--	--	--
Oman.....	--	--	--	--	--	--
Qatar.....	--	--	--	--	--	--
Trinidad/Tobago.....	NA	NA	6.33	6.64	6.87	6.14
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	--	--	--
Total LNG Imports.....	NA	NA	6.38	6.66	6.91	6.17
Total Imports.....	NA	NA	6.36	6.58	6.93	6.25
Exports						
Volume (million cubic feet)						
Pipeline						
Canada.....	E19,165	E18,340	18,332	28,465	28,993	64,120
Mexico.....	E32,281	E32,281	30,584	24,612	18,817	25,900
Total Pipeline Exports.....	E51,446	E50,621	48,916	53,077	47,811	90,021
LNG						
Japan.....	5,587	7,454	3,744	3,734	5,630	5,559
Mexico.....	NA	NA	22	20	26	27
Total LNG Exports.....	5,587	7,454	3,766	3,754	5,655	5,586
Total Exports.....	E57,033	E58,076	52,682	56,830	53,466	95,607
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada.....	NA	NA	6.49	7.19	7.46	6.73
Mexico.....	NA	NA	6.31	6.06	6.96	6.53
Total Pipeline Exports.....	NA	NA	6.38	6.67	7.26	6.67
LNG						
Japan.....	NA	NA	5.46	5.35	5.16	5.23
Mexico.....	NA	NA	11.29	11.71	11.14	10.68
Total LNG Exports.....	NA	NA	5.49	5.38	5.19	5.26
Total Exports.....	NA	NA	6.31	6.58	7.04	6.59
Net Imports - Volume.....	E286,107	E292,689	270,238	279,319	275,732	285,723

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2005		2004			
	February	January	Total	December	November	October
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	302,623	345,432	3,606,543	349,489	327,506	287,786
Mexico.....	0	0	0	0	0	0
Total Pipeline Imports.....	302,623	345,432	3,606,543	349,489	327,506	287,786
LNG						
Algeria.....	11,309	5,964	120,343	13,986	2,810	8,407
Australia.....	0	0	14,990	3,143	0	0
Brunei.....	0	0	0	0	0	0
Egypt.....	0	0	0	0	0	0
Indonesia.....	0	0	0	0	0	0
Malaysia.....	0	2,986	19,999	0	0	0
Nigeria.....	0	2,681	11,818	2,986	0	0
Oman.....	0	2,464	9,412	0	0	0
Qatar.....	2,986	0	11,854	0	0	3,004
Trinidad/Tobago.....	39,244	43,735	462,100	43,523	38,369	36,337
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	1,500	0	0	0
Total LNG Imports.....	53,538	57,829	652,015	63,638	41,179	47,748
Total Imports.....	356,161	403,261	4,258,558	413,128	368,685	335,533
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada.....	6.10	6.29	5.80	6.91	6.98	5.37
Mexico.....	--	--	--	--	--	--
Total Pipeline Imports.....	6.10	6.29	5.80	6.91	6.98	5.37
LNG						
Algeria.....	6.67	6.50	5.82	7.40	7.25	5.36
Australia.....	--	--	6.47	7.57	--	--
Brunei.....	--	--	--	--	--	--
Egypt.....	--	--	--	--	--	--
Indonesia.....	--	--	--	--	--	--
Malaysia.....	--	5.35	4.93	--	--	--
Nigeria.....	--	7.44	6.20	7.95	--	--
Oman.....	--	5.72	5.59	--	--	--
Qatar.....	5.97	--	5.68	--	--	5.43
Trinidad/Tobago.....	6.27	6.30	5.84	7.03	6.94	5.43
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	5.52	--	--	--
Total LNG Imports.....	6.34	6.30	5.82	7.18	6.96	5.42
Total Imports.....	6.14	6.29	5.81	6.95	6.98	5.38
Exports						
Volume (million cubic feet)						
Pipeline						
Canada.....	51,792	52,308	394,585	42,774	45,803	21,827
Mexico.....	31,368	32,667	397,086	34,277	35,020	34,018
Total Pipeline Exports.....	83,160	84,975	791,671	77,051	80,824	55,845
LNG						
Japan.....	5,560	5,565	62,099	5,563	5,573	5,296
Mexico.....	30	32	368	36	34	33
Total LNG Exports.....	5,590	5,597	62,467	5,599	5,607	5,329
Total Exports.....	88,750	90,572	854,138	82,649	86,431	61,174
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada.....	6.45	6.45	6.47	7.83	7.79	5.95
Mexico.....	5.95	5.97	5.89	6.75	6.66	5.75
Total Pipeline Exports.....	6.26	6.27	6.18	7.35	7.30	5.83
LNG						
Japan.....	5.37	5.23	4.94	5.37	5.29	5.22
Mexico.....	10.92	10.80	8.19	10.48	10.97	8.01
Total LNG Exports.....	5.40	5.26	4.96	5.40	5.32	5.24
Total Exports.....	6.21	6.20	6.09	7.22	7.17	5.77
Net Imports - Volume.....	267,411	312,690	3,404,421	330,479	282,254	274,359

See footnotes at end of table.

Table 5. U.S. Natural Gas Imports and Exports, 2003-2005

(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet) — Continued

	2004					
	September	August	July	June	May	April
Imports						
Volume (million cubic feet)						
Pipeline						
Canada ^a	287,583	300,740	299,561	284,744	273,379	279,043
Mexico	0	0	0	0	0	0
Total Pipeline Imports.....	287,583	300,740	299,561	284,744	273,379	279,043
LNG						
Algeria.....	7,418	21,788	10,803	15,559	5,367	7,998
Australia.....	0	0	5,984	2,918	2,945	0
Brunei	0	0	0	0	0	0
Egypt	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0
Malaysia.....	5,996	0	11,336	0	2,667	0
Nigeria	2,917	0	2,931	2,983	0	0
Oman	0	0	3,167	0	3,203	0
Qatar.....	0	0	2,926	0	2,999	2,925
Trinidad/Tobago	40,708	37,716	37,942	34,230	35,980	35,138
United Arab Emirates.....	0	0	0	0	0	0
Other ^b	0	0	0	1,500	0	0
Total LNG Imports.....	57,038	59,504	75,090	57,190	53,162	46,061
Total Imports	344,621	360,244	374,651	341,934	326,541	325,105
Average Price(dollars per thousand cubic feet)						
Pipeline						
Canada	4.94	5.60	5.76	6.05	5.63	5.20
Mexico	--	--	--	--	--	--
Total Pipeline Imports.....	4.94	5.60	5.76	6.05	5.63	5.20
LNG						
Algeria.....	5.03	5.33	5.66	5.79	5.54	5.31
Australia.....	--	--	6.08	6.64	5.90	--
Brunei	--	--	--	--	--	--
Egypt	--	--	--	--	--	--
Indonesia	--	--	--	--	--	--
Malaysia.....	4.91	--	4.94	--	4.91	--
Nigeria	4.73	--	5.71	6.38	--	--
Oman	--	--	5.42	--	5.76	--
Qatar.....	--	--	5.83	--	6.35	5.12
Trinidad/Tobago	5.10	5.88	5.92	6.29	5.59	5.25
United Arab Emirates.....	--	--	--	--	--	--
Other.....	--	--	--	5.52	--	--
Total LNG Imports.....	5.05	5.68	5.71	6.15	5.62	5.25
Total Imports	4.96	5.61	5.75	6.07	5.63	5.21
Exports						
Volume (million cubic feet)						
Pipeline						
Canada	29,681	22,575	23,224	24,424	26,984	32,720
Mexico	37,285	39,313	38,180	36,016	32,076	23,557
Total Pipeline Exports	66,966	61,887	61,405	60,439	59,059	56,277
LNG						
Japan.....	7,445	5,588	5,611	3,767	1,883	5,607
Mexico	28	15	15	21	26	32
Total LNG Exports	7,474	5,604	5,627	3,788	1,909	5,639
Total Exports	74,439	67,491	67,031	64,227	60,968	61,916
Average Price (dollars per thousand cubic feet)						
Pipeline						
Canada	6.07	6.26	6.42	6.88	6.20	5.74
Mexico	5.03	5.75	6.05	6.38	6.14	5.52
Total Pipeline Exports	5.49	5.94	6.19	6.58	6.16	5.65
LNG						
Japan.....	5.22	5.03	4.97	4.81	4.84	4.77
Mexico	9.85	10.64	10.62	8.47	8.26	8.19
Total LNG Exports	5.24	5.05	4.98	4.83	4.89	4.79
Total Exports	5.47	5.86	6.09	6.48	6.12	5.57
Net Imports - Volume	270,181	292,753	307,620	277,707	265,573	263,189

^a EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^{RE} Revised estimated data.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada plus EIA estimates. LNG data: Industry reports.

Table 6. Summary of U.S. Natural Gas Imports and Exports, 2000-2004
(Volumes in Million Cubic Feet; Prices in Dollars per Thousand Cubic Feet)

	2000	2001	2002	2003	2004
Imports					
Volume (million cubic feet)					
Pipeline					
Canada ^a	3,543,966	3,728,537	3,784,978	3,437,230	3,606,543
Mexico.....	11,601	10,276	1,755	0	0
Total Pipeline Imports.....	3,555,567	3,738,814	3,786,733	3,437,230	3,606,543
LNG					
Algeria.....	46,947	64,945	26,584	53,423	120,343
Australia.....	5,945	2,394	0	0	14,990
Brunei.....	0	0	2,401	0	0
Indonesia.....	2,760	0	0	0	0
Malaysia.....	0	0	2,423	2,704	19,999
Nigeria.....	12,654	37,966	8,123	50,067	11,818
Oman.....	9,998	12,055	3,013	8,632	9,412
Qatar.....	46,057	22,758	35,081	13,623	11,854
Trinidad/Tobago.....	98,949	98,009	151,104	378,069	462,100
United Arab Emirates.....	2,725	0	0	0	0
Other ^b	0	0	0	0	1,500
Total LNG Imports.....	226,036	238,126	228,730	506,519	652,015
Total Imports.....	3,781,603	3,976,939	4,015,463	3,943,749	4,258,558
Average Price(dollars per thousand cubic feet)					
Pipeline					
Canada.....	3.97	4.43	3.13	5.23	5.80
Mexico.....	5.43	5.00	2.36	--	--
Total Pipeline Imports.....	3.98	4.44	3.13	5.23	5.80
LNG					
Algeria.....	3.48	3.73	3.61	5.32	5.82
Australia.....	3.25	3.86	--	--	6.47
Brunei.....	--	--	3.25	--	--
Indonesia.....	3.99	--	--	--	--
Malaysia.....	--	--	3.43	4.97	4.93
Nigeria.....	4.37	5.56	3.21	4.66	6.20
Oman.....	3.36	5.56	3.34	3.76	5.59
Qatar.....	3.44	4.37	3.39	4.99	5.68
Trinidad/Tobago.....	3.43	4.14	3.40	4.74	5.84
United Arab Emirates.....	3.53	--	--	--	--
Other.....	--	--	--	--	5.52
Total LNG Imports.....	3.50	4.35	3.41	4.79	5.82
Total Imports.....	3.95	4.43	3.15	5.17	5.81
Exports					
Volume (million cubic feet)					
Pipeline					
Canada.....	72,586	166,690	189,313	270,988	394,585
Mexico.....	105,102	140,370	263,078	342,859	397,086
Total Pipeline Exports.....	177,688	307,060	452,391	613,848	791,671
LNG					
Japan.....	65,610	65,753	63,439	65,698	62,099
Mexico.....	418	465	403	376	368
Total LNG Exports.....	66,028	66,218	63,842	66,075	62,467
Total Exports.....	243,716	373,278	516,233	679,922	854,138
Average Price (dollars per thousand cubic feet)					
Pipeline					
Canada.....	3.66	3.97	3.35	6.03	6.47
Mexico.....	4.26	4.34	3.30	5.36	5.89
Total Pipeline Exports.....	4.02	4.14	3.32	5.66	6.18
LNG					
Japan.....	4.31	4.39	4.07	4.47	4.94
Mexico.....	5.82	5.82	5.82	5.82	8.19
Total LNG Exports.....	4.32	4.40	4.08	4.47	4.96
Total Exports.....	4.10	4.19	3.41	5.54	6.09
Net Imports - Volume.....	3,537,887	3,603,661	3,499,230	3,263,827	3,404,421

^a Beginning with data for January 2001, EIA is reducing the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

^b The point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy.

-- Not applicable.

Sources: Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. LNG data: Industry reports.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005
(Million Cubic Feet)

Year and Month	Alabama	Alaska	Arizona	California	Colorado	Florida	Kansas
2000 Total	363,467	458,995	368	376,580	752,985	6,491	525,729
2001 Total	356,810	471,440	307	377,824	817,206	5,710	480,145
2002 Total	356,061	463,301	301	360,205	937,245	3,353	454,901
2003							
January	30,264	44,751	22	29,779	86,062	269	36,610
February	27,161	40,827	21	27,026	77,830	265	32,642
March	30,412	45,983	21	29,353	85,367	316	36,344
April	28,899	39,087	30	28,077	82,464	288	35,331
May	29,004	34,483	41	29,280	85,475	280	36,334
June	28,325	38,577	38	28,156	82,572	220	35,721
July	28,854	37,949	39	29,371	84,942	257	35,941
August	29,521	38,603	43	27,907	86,640	257	35,737
September	28,398	40,345	46	27,312	85,021	260	33,370
October	29,097	42,259	49	27,212	88,248	219	34,155
November	27,824	41,666	46	26,287	85,231	215	32,934
December	28,387	45,226	48	27,458	81,433	242	33,774
Total	346,145	489,757	443	337,216	1,011,285	3,087	418,893
2004							
January	^R 27,955	^R 43,323	46	^R 28,239	^R 93,215	^R 268	^R 34,707
February	^R 25,818	^R 39,339	45	^R 25,595	^R 85,444	^R 270	^R 30,943
March	^R 27,984	^R 44,237	49	^R 27,841	^R 92,229	^R 317	^R 34,456
April	^R 26,733	^R 37,777	21	^R 26,590	^R 88,540	^R 284	^R 33,495
May	^R 27,627	^R 33,417	22	^R 27,814	^R 91,580	^R 278	^R 34,445
June	^R 26,077	^R 37,126	22	^R 26,729	^R 88,673	^R 224	^R 33,862
July	^R 26,285	^R 36,639	22	^R 27,862	^R 90,680	^R 254	^R 34,071
August	^R 26,770	^R 37,068	22	^R 26,481	^R 89,198	^R 256	^R 33,881
September	^R 21,732	^R 38,682	20	^R 25,893	^R 88,889	^R 286	^R 31,637
October	^R 26,409	^R 40,626	20	^R 25,807	^R 92,094	^R 227	^R 32,381
November	^R 26,007	^R 40,051	19	^R 25,000	^R 89,618	^R 216	^R 31,223
December	^R 26,624	^R 43,613	21	^R 26,067	^R 89,075	^R 243	^R 32,021
Total	^R 316,021	^R 471,899	331	^R 319,919	^R 1,079,235	^R 3,123	^R 397,121
2005							
January	26,402	43,660	20	26,521	91,711	332	^{RE} 32,341
February	23,631	40,536	18	25,477	83,463	242	29,586
March	25,859	43,307	20	27,273	93,376	289	31,957
April	23,029	40,788	22	26,281	89,711	258	31,451
May	25,761	37,648	24	26,243	92,253	280	30,408
June	24,809	38,959	19	25,232	82,106	208	29,393
July	23,789	38,696	20	26,460	88,894	90	30,861
August	^R 23,933	39,184	20	27,643	88,191	146	28,718
September	^E 21,985	38,921	19	26,926	^E 86,972	200	29,182
2005 YTD	^E 219,199	361,699	182	238,056	^E 796,677	2,046	^E 273,897
2004 YTD	236,981	347,609	271	243,045	808,447	2,437	301,497
2003 YTD	260,837	360,605	300	256,260	756,373	2,412	318,030

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005
(Million Cubic Feet) — Continued

Year and Month	Louisiana	Michigan	Mississippi	Montana	New Mexico	North Dakota	Oklahoma
2000 Total	1,455,014	296,556	88,558	69,936	1,695,295	52,426	1,612,890
2001 Total	1,502,086	275,036	107,541	81,397	1,689,125	54,732	1,615,384
2002 Total	1,361,751	274,476	112,980	86,075	1,632,080	57,048	1,581,606
2003							
January	114,464	30,545	10,990	7,516	133,304	4,614	126,173
February	105,446	15,021	9,530	6,666	123,034	4,128	115,436
March	118,717	22,584	10,566	7,217	140,548	4,554	135,222
April	114,596	14,814	10,924	6,932	132,214	4,318	135,370
May	117,350	22,503	11,317	6,904	137,250	4,510	129,062
June	112,989	17,246	11,065	6,902	129,867	4,604	131,943
July	114,817	21,061	11,099	7,067	136,614	4,749	129,231
August	115,693	18,317	11,643	7,170	136,274	4,744	136,173
September	109,967	28,256	11,715	7,034	133,085	4,792	120,935
October	114,121	18,982	12,271	7,466	136,933	4,818	134,657
November	107,982	9,265	11,435	7,307	131,129	4,867	130,438
December	104,256	18,392	11,346	7,844	133,764	4,995	133,515
Total	1,350,399	236,987	133,901	86,027	1,604,015	55,693	1,558,155
2004							
January	^R 109,403	^R 24,847	^R 12,626	^R 7,760	137,895	^R 4,947	^R 139,945
February	^R 104,384	^R 9,907	12,149	^R 7,329	127,181	^R 4,521	^R 130,502
March	^R 113,497	^R 27,606	12,799	^R 7,939	136,317	^R 4,898	^R 138,919
April	^R 111,244	^R 21,519	12,593	^R 7,632	^R 132,916	^R 4,547	^R 135,762
May	^R 115,059	^R 12,238	13,233	^R 8,110	135,747	^R 4,359	^R 138,580
June	^R 111,941	^R 26,909	12,565	^R 7,869	130,850	^R 4,274	^R 134,499
July	^R 116,235	^R 22,316	12,405	^R 8,028	140,308	^R 4,404	^R 139,374
August	^R 117,979	^R 24,525	11,822	^R 8,092	140,908	^R 4,473	^R 141,586
September	^R 109,606	^R 22,632	10,983	^R 7,941	136,993	^R 4,593	^R 136,410
October	^R 116,564	^R 19,706	12,261	8,360	140,094	^R 4,658	^R 145,812
November	^R 118,401	^R 15,589	10,505	8,556	135,990	^R 4,608	^R 140,405
December	^R 113,053	^R 31,886	11,750	9,145	137,340	^R 4,727	^R 141,354
Total	^R 1,357,366	^R 259,681	^R 145,692	^R 96,762	^R 1,632,539	^R 55,009	^R 1,663,148
2005							
January	^E 112,257	20,132	15,552	8,888	139,841	4,527	^E 138,989
February	^E 104,472	17,354	10,580	8,194	124,717	4,121	^E 128,351
March	^E 118,733	27,114	12,743	8,956	135,062	4,668	^E 142,103
April	^E 110,225	14,114	12,049	8,515	133,537	4,236	^E 137,967
May	^E 116,285	16,181	12,363	8,831	137,434	4,442	^E 139,914
June	^E 113,614	29,940	12,409	8,567	130,292	4,241	^E 137,817
July	^E 114,643	20,201	12,791	8,849	136,299	4,338	^E 142,120
August	^E 109,779	23,977	11,833	9,021	136,808	4,340	^E 143,521
September	^E 85,544	21,639	13,509	^E 8,866	132,612	^E 4,543	^E 140,085
2005 YTD	^E 985,552	190,652	113,830	^E 78,687	1,206,603	^E 39,457	^E 1,250,867
2004 YTD	1,009,350	192,499	111,176	70,701	1,219,115	41,016	1,235,577
2003 YTD	1,024,040	190,348	98,849	63,409	1,202,190	41,013	1,159,546

See footnotes at end of table.

Table 7. Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, 2000-2005
(Million Cubic Feet) — Continued

Year and Month	Oregon	Texas	Utah	Wyoming	Other ^a States	Federal Gulf of Mexico	U.S. Total
2000 Total	1,214	5,282,104	269,285	1,088,328	866,902	4,934,387	20,197,511
2001 Total	1,110	5,282,723	283,913	1,363,879	776,303	5,027,623	20,570,295
2002 Total	837	5,141,075	274,739	1,453,957	820,849	4,511,942	19,884,780
2003							
January	70	428,498	23,210	134,490	^R 71,394	377,658	^R 1,690,682
February	64	391,608	21,160	120,624	^R 70,944	347,678	^R 1,537,109
March	70	445,562	23,412	133,356	^R 75,159	394,477	^R 1,739,241
April	66	426,366	22,293	125,368	^R 73,385	384,508	^R 1,665,329
May	68	446,122	22,816	126,161	^R 71,998	389,501	^R 1,700,460
June	61	434,314	22,139	123,657	^R 70,900	367,394	^R 1,646,690
July	61	448,490	21,673	124,930	^R 70,196	359,839	^R 1,667,181
August	62	451,879	22,253	126,322	^R 78,266	373,553	^R 1,701,056
September	54	436,227	21,729	125,672	^R 71,164	353,443	^R 1,638,825
October	49	449,917	22,621	133,270	^R 76,463	361,792	^R 1,694,596
November	50	433,331	21,865	129,762	^R 75,350	343,101	^R 1,620,085
December	56	451,254	22,889	135,708	^R 79,013	353,506	^R 1,673,106
Total	731	5,243,567	268,058	1,539,318	^R884,232	4,406,450	^R19,974,360
2004							
January	49	426,042	^R 22,237	^R 134,026	^R 83,610	^R 354,898	^R 1,686,040
February	42	398,080	21,567	^R 125,318	^R 79,907	^R 334,640	^R 1,562,980
March	43	426,822	22,991	^R 134,286	^R 82,883	^R 365,428	^R 1,701,542
April	39	415,566	22,429	^R 129,399	^R 79,904	^R 352,475	^R 1,639,464
May	37	431,347	23,376	^R 134,662	^R 80,703	^R 357,705	^R 1,670,339
June	32	420,817	22,841	^R 128,810	^R 79,477	^R 334,190	^R 1,627,787
July	37	430,869	22,910	^R 133,060	^R 82,557	^R 350,805	^R 1,679,122
August	39	427,485	22,644	^R 135,669	^R 78,614	^R 344,321	^R 1,671,832
September	37	414,891	23,194	^R 131,118	^R 77,350	^R 272,708	^R 1,555,595
October	41	431,781	24,906	^R 137,414	^R 84,869	^R 297,200	^R 1,641,231
November	37	416,139	23,837	^R 132,094	^R 76,510	^R 305,060	^R 1,599,864
December	34	427,476	25,038	^R 136,347	^R 86,679	^R 305,785	^R 1,648,279
Total	467	5,067,315	^R277,969	^R1,592,203	^R973,061	^R3,975,215	^R19,684,077
2005							
January	^{RE} 34	^E 425,946	23,921	136,007	^{RE} 88,485	^{RE} 299,082	^{RE} 1,634,649
February	^{RE} 31	^E 390,803	^{RE} 22,486	124,698	^{RE} 84,701	^{RE} 275,339	^{RE} 1,498,798
March	^{RE} 32	^E 437,895	24,907	136,950	^{RE} 90,113	^{RE} 307,950	^{RE} 1,669,307
April	^{RE} 32	^E 428,218	24,442	130,768	^{RE} 86,168	^{RE} 302,674	^{RE} 1,604,485
May	^{RE} 31	^E 440,567	25,333	136,786	^{RE} 86,627	^{RE} 309,642	^{RE} 1,647,055
June	^{RE} 30	^E 428,818	24,715	132,639	^{RE} 85,717	^{RE} 294,904	^{RE} 1,604,429
July	^{RE} 30	^E 439,980	24,892	138,440	^{RE} 85,465	^{RE} 301,372	^{RE} 1,638,227
August	^{RE} 30	^E 459,797	^{RE} 25,262	140,887	^{RE} 88,649	^{RE} 302,889	^{RE} 1,664,631
September	^E 27	^E 418,454	^E 24,685	137,838	^E 84,484	^E 258,534	^{RE} 1,535,026
2005 YTD	^E276	^E3,870,478	^E220,644	1,215,012	^E780,407	^E2,652,386	^E14,496,607
2004 YTD	355	3,791,919	204,188	1,186,347	725,004	3,067,170	14,794,703
2003 YTD	576	3,909,066	200,684	1,140,580	653,407	3,348,051	14,986,573

^a Includes Arkansas, Illinois, Indiana, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. The 2003 monthly values for these States are estimated.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary

unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004* and Minerals Management Service reports. January 2005 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," Minerals Management Service reports, and EIA computations.

Table 8. Gross Withdrawals and Marketed Production of Natural Gas, by State and Federal Gulf of Mexico, September 2005
(Million Cubic Feet)

State	Gross Withdrawals			Repressuring	Nonhydro-Carbon Gases Removed ^a	Vented and Flared	Marketed Production
	From Gas Wells	From Oil Wells	Total				
Alabama	^E 23,040	^E 421	^E 23,461	^E 25	^E 1,296	^E 155	^E 21,985
Alaska	17,144	266,738	283,882	244,460	0	502	38,921
Arizona	19	0	19	0	0	0	19
California	7,584	22,086	29,670	2,327	280	136	26,926
Colorado	^E 75,647	^E 12,315	^E 87,962	^E 880	0	^E 110	^E 86,972
Florida.....	0	226	226	0	26	0	200
Kansas.....	29,261	0	29,261	50	0	29	29,182
Louisiana	^E 73,362	^E 13,506	^E 86,867	^E 730	^E 0	^E 593	^E 85,544
Michigan	17,612	4,403	22,015	155	0	220	21,639
Mississippi	14,379	358	14,737	480	429	319	13,509
Montana.....	^E 7,459	^E 1,466	^E 8,924	^E 1	0	^E 58	^E 8,866
New Mexico	114,135	19,471	133,606	691	0	304	132,612
North Dakota.....	^E 1,227	^E 3,922	^E 5,149	0	^E 9	^E 597	^E 4,543
Oklahoma	^E 126,641	^E 13,444	^E 140,085	^E 0	^E 0	^E 0	^E 140,085
Oregon.....	^E 27	0	^E 27	0	0	0	^E 27
Texas.....	^E 416,823	^E 56,810	^E 473,633	^E 22,623	^E 29,355	^E 3,201	^E 418,454
Utah	^E 22,915	^E 2,711	^E 25,626	^E 133	^E 757	^E 50	^E 24,685
Wyoming.....	150,058	17,145	167,202	10,299	17,811	1,254	137,838
Other States.....	^E 83,013	^E 2,273	^E 85,286	0	^E 627	^E 175	^E 84,484
Federal Gulf of Mexico	^E 207,466	^E 53,100	^E 260,566	^E 899	0	^E 1,132	^E 258,534
Total	^{RE}1,387,811	^{RE}490,394	^{RE}1,878,205	^{RE}283,754	^{RE}50,589	^{RE}8,836	^{RE}1,535,026

^a See Appendix A, Explanatory Note 2, for a discussion of data on Nonhydrocarbon Gases Removed.

^E Estimated data.

^{RE} Revised estimated data.

Notes: All monthly data are considered preliminary until publication of the

Natural Gas Annual for that year. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Notes 1 and 2 for discussion of computation procedures and revision policy.

Sources: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" and EIA estimates.

Table 9. Underground Natural Gas Storage – All Operators, 2000-2005
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total ^b	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^c
2000 Total^a	--	--	--	--	--	2,684	3,498	814
2001 Total^a	--	--	--	--	--	3,464	2,309	-1,156
2002 Total^a	--	--	--	--	--	2,670	3,138	468
2003								
January	4,344	1,522	5,866	-822	-35.05	44	884	840
February	4,337	851	5,187	-987	-53.72	47	724	677
March	4,326	730	5,056	-788	-51.90	171	306	135
April	4,317	893	5,210	-765	-46.14	277	119	-158
May	4,324	1,298	5,622	-671	-34.07	453	41	-412
June	4,325	1,765	6,090	-543	-23.52	505	36	-469
July	4,325	2,126	6,451	-413	-16.26	426	64	-361
August	4,327	2,436	6,763	-338	-12.17	372	62	-310
September	4,328	2,845	7,173	-196	-6.46	442	31	-411
October	4,327	3,130	7,457	14	0.46	343	59	-284
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
Total	--	--	--	--	--	3,292	3,099	-193
2004								
January	4,301	1,751	6,052	217	14.13	^R 60	^R 875	^R 815
February	4,297	1,156	5,452	292	33.81	^R 48	^R 650	^R 603
March	4,283	1,058	5,342	328	44.98	^R 168	^R 272	^R 104
April	4,283	1,252	5,535	357	39.83	^R 299	95	^R 203
May	4,287	1,624	5,911	323	24.88	^R 425	43	^R 382
June	4,284	2,023	6,307	255	14.40	^R 436	^R 36	^R 400
July	4,287	2,395	6,681	266	12.49	^R 424	^R 60	^R 364
August	4,262	2,743	7,005	307	12.62	^R 405	57	^R 348
September	4,254	3,057	7,310	214	7.51	^R 393	^R 67	-325
October	4,246	3,302	7,548	172	5.50	^R 310	^R 63	^R 247
November	4,235	3,245	7,479	207	6.80	^R 128	^R 192	^R 64
December	4,201	2,696	6,897	133	5.21	55	^R 626	^R 571
Total	--	--	--	--	--	^R 3,150	^R 3,037	^R -113
2005								
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
November	4,209	3,189	7,398	-55	-1.71	203	206	2

^a Total as of December 31.

^b Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2000 - 8,241; 2001 - 8,415; 2002 - 8,207; 2003 - 8,206; and 2004 - 8,255.

^c Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

-- Not applicable.

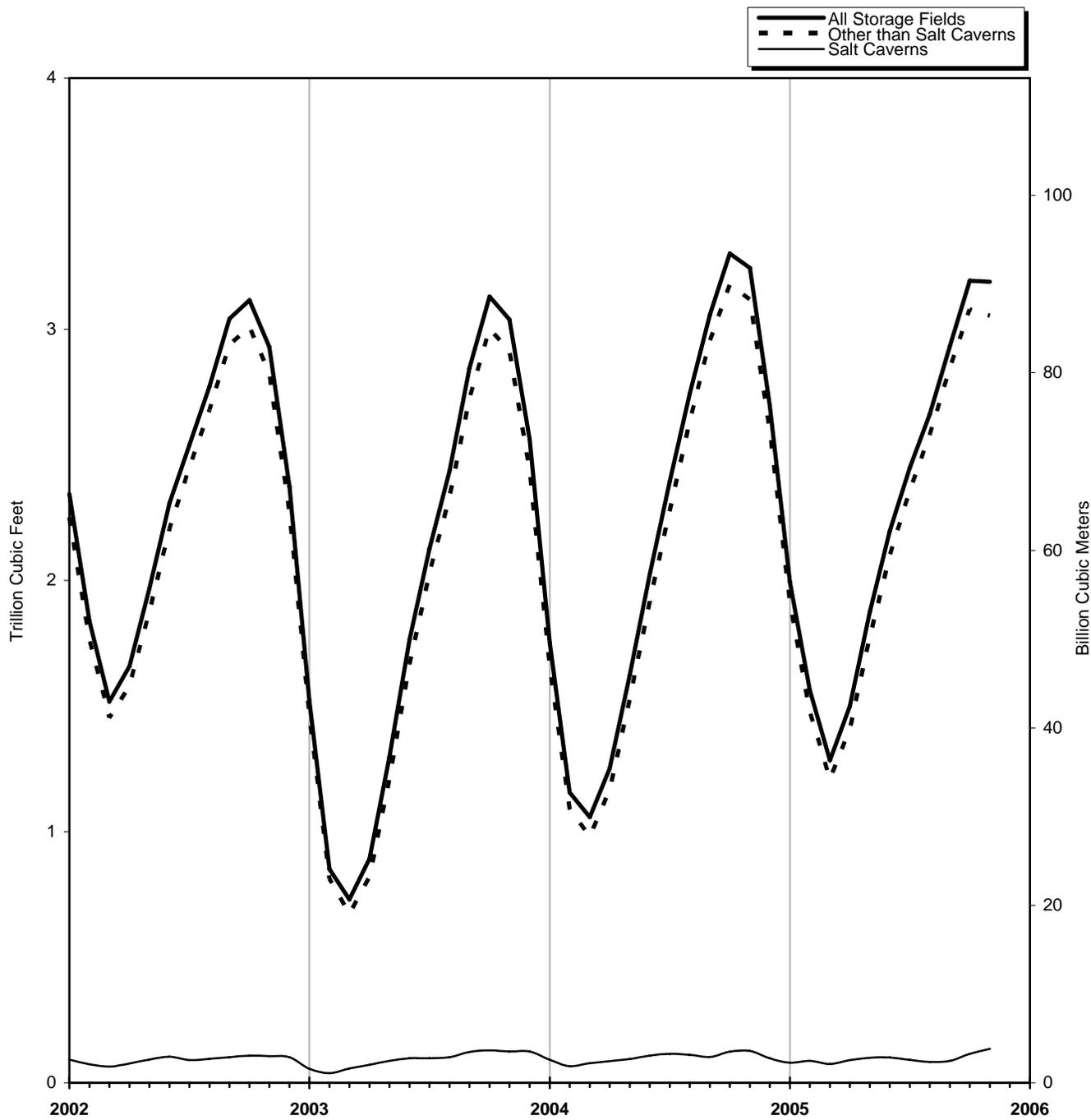
^R Revised data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 5

Figure 5. Working Gas in Underground Natural Gas Storage in the U.S., 2002-2005



Sources: Tables 10, 11 and 12.

Table 10. Underground Natural Gas Storage – by Season, 2003-2005
(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2004 Heating Season								
November	4,303	3,038	7,341	109	3.73	142	228	87
December	4,303	2,563	6,866	187	7.89	70	544	474
January	4,301	1,751	6,052	217	14.13	^R 60	^R 875	^R 815
February	4,297	1,156	5,452	292	33.81	^R 48	^R 650	^R 603
March	4,283	1,058	5,342	328	44.98	^R 168	^R 272	^R 104
Total	--	--	--	--	--	^R 487	^R 2,569	^R 2,083
2004 Refill Season								
April	4,283	1,252	5,535	357	39.83	^R 299	95	^R -203
May	4,287	1,624	5,911	323	24.88	^R 425	43	^R -382
June	4,284	2,023	6,307	255	14.40	^R 436	^R 36	^R -400
July	4,287	2,395	6,681	266	12.49	^R 424	^R 60	^R -364
August	4,262	2,743	7,005	307	12.62	^R 405	57	^R -348
September	4,254	3,057	7,310	214	7.51	^R 393	^R 67	-325
October	4,246	3,302	7,548	172	5.50	^R 310	^R 63	^R -247
Total	--	--	--	--	--	^R 2,691	^R 422	^R -2,269
2005 Heating Season								
November	4,235	3,245	7,479	207	6.80	^R 128	^R 192	^R 64
December	4,201	2,696	6,897	133	5.21	55	^R 626	^R 571
January	4,205	1,994	6,199	243	13.87	59	772	713
February	4,204	1,564	5,769	409	35.36	59	488	429
March	4,200	1,284	5,484	226	21.35	101	385	284
Total	--	--	--	--	--	^R 401	^R 2,462	^R 2,060
2005 Refill Season								
April	4,200	1,499	5,699	246	19.66	288	72	-216
May	4,200	1,875	6,076	251	15.48	439	56	-384
June	4,201	2,197	6,399	175	8.63	390	67	-323
July	4,203	2,450	6,653	56	2.32	351	95	-256
August	4,203	2,662	6,865	-80	-2.93	311	97	-214
September	4,205	2,932	7,136	-125	-4.08	358	86	-272
October	4,206	3,194	7,400	-108	-3.27	340	74	-266
Total	--	--	--	--	--	2,478	547	-1,931
2006 Heating Season								
November	4,209	3,189	7,398	-55	-1.71	203	206	2

^a Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

-- Not applicable.

^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding

or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 11. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2000-2005
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total^a	--	--	--	--	--	296	320	24
2001 Total^a	--	--	--	--	--	341	294	-47
2002 Total^a	--	--	--	--	--	358	363	5
2003								
January	76	56	133	-36	-39.17	21	65	43
February	76	38	114	-37	-49.31	25	43	18
March	75	57	132	-8	-11.72	39	21	-18
April	75	72	147	-5	-6.13	34	19	-14
May	75	87	162	-6	-6.69	35	20	-15
June	75	98	172	-6	-5.68	31	20	-11
July	75	98	173	7	8.02	31	30	-1
August	75	102	177	7	6.80	27	24	-3
September	75	123	198	21	20.02	34	12	-21
October	76	129	205	21	19.39	28	21	-7
November	77	125	201	19	18.03	25	28	4
December	76	125	201	23	22.43	28	27	0
Total	--	--	--	--	--	357	331	-26
2004								
January	76	92	168	36	63.71	25	58	33
February	76	67	143	29	77.83	26	51	25
March	75	78	153	20	35.20	32	21	-11
April	75	86	161	14	19.28	29	19	-10
May	76	95	170	8	8.68	28	19	-9
June	75	108	183	10	10.27	31	18	-13
July	74	115	189	17	17.04	30	24	-7
August	74	111	185	9	8.55	28	31	3
September	73	103	176	-20	-16.00	29	37	8
October	73	124	198	-6	-4.46	44	20	-23
November	72	127	199	2	1.55	19	18	-1
December	72	98	170	-27	-21.38	20	47	27
Total	--	--	--	--	--	341	364	23
2005								
January	72	80	152	-12	-13.20	25	43	18
February	72	87	159	21	30.77	28	21	-7
March	72	75	148	-2	-2.61	18	29	12
April	72	91	163	5	6.01	28	12	-15
May	71	100	171	5	5.68	28	19	-9
June	71	101	172	-7	-6.33	26	25	-1
July	71	92	163	-23	-19.96	27	36	9
August	72	83	155	-28	-24.89	25	32	8
September	73	87	159	-16	-15.99	43	38	-5
October	73	115	188	-9	-7.38	49	20	-29
November	75	135	210	8	6.36	43	21	-22
2005 YTD	--	--	--	--	--	341	299	-42
2004 YTD	--	--	--	--	--	321	316	-4
2003 YTD	--	--	--	--	--	329	304	-26

^a Total as of December 31.

-- Not applicable.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas

and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 12. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2000-2005
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
2000 Total^a	--	--	--	--	--	2,388	3,178	790
2001 Total^a	--	--	--	--	--	3,123	2,015	-1,108
2002 Total^a	--	--	--	--	--	2,313	2,775	463
2003								
January.....	4,267	1,466	5,733	-785	-34.88	23	819	796
February.....	4,261	813	5,074	-951	-53.91	23	681	659
March.....	4,251	673	4,924	-780	-53.70	132	285	154
April.....	4,243	821	5,064	-761	-48.08	244	100	-143
May.....	4,250	1,210	5,460	-664	-35.43	418	21	-397
June.....	4,251	1,668	5,918	-537	-24.36	474	15	-459
July.....	4,250	2,027	6,278	-420	-17.16	395	35	-360
August.....	4,252	2,334	6,586	-344	-12.85	345	37	-307
September.....	4,253	2,722	6,975	-217	-7.38	408	18	-390
October.....	4,251	3,001	7,252	-7	-0.22	315	38	-277
November.....	4,227	2,913	7,140	90	3.20	117	200	83
December.....	4,227	2,438	6,665	164	7.24	42	517	475
Total.....	--	--	--	--	--	2,935	2,768	-167
2004								
January.....	4,225	1,659	5,883	181	12.23	^R 35	^R 817	^R 783
February.....	4,221	1,089	5,310	263	31.82	^R 22	^R 599	^R 577
March.....	4,208	981	5,189	308	45.81	^R 136	^R 251	^R 115
April.....	4,207	1,167	5,374	343	41.63	^R 270	76	^R -193
May.....	4,212	1,529	5,741	316	26.04	^R 397	^R 24	^R -373
June.....	4,209	1,915	6,125	245	14.65	^R 405	^R 18	^R -387
July.....	4,212	2,280	6,492	249	12.27	^R 394	^R 36	^R -358
August.....	4,188	2,632	6,820	299	12.80	^R 377	26	^R -350
September.....	4,181	2,953	7,134	233	8.58	^R 364	^R 30	^R -334
October.....	4,173	3,178	7,351	178	5.93	^R 266	^R 42	-224
November.....	4,163	3,118	7,281	205	7.03	^R 109	^R 174	^R 65
December.....	4,129	2,598	6,727	160	6.57	35	^R 579	^R 543
Total.....	--	--	--	--	--	^R 2,809	^R 2,673	^R -136
2005								
January.....	4,133	1,914	6,047	255	15.38	33	728	695
February.....	4,132	1,477	5,609	388	35.64	30	466	436
March.....	4,128	1,209	5,337	228	23.24	83	355	273
April.....	4,128	1,408	5,536	241	20.66	260	59	-201
May.....	4,129	1,775	5,904	246	16.09	411	37	-374
June.....	4,130	2,097	6,227	181	9.47	364	42	-322
July.....	4,132	2,358	6,490	79	3.44	324	59	-265
August.....	4,131	2,579	6,710	-53	-2.00	286	65	-222
September.....	4,132	2,845	6,977	-108	-3.67	315	48	-267
October.....	4,133	3,079	7,212	-99	-3.11	291	54	-237
November.....	4,134	3,054	7,188	-63	-2.04	160	185	24
2005 YTD.....	--	--	--	--	--	2,559	2,098	-460
2004 YTD.....	--	--	--	--	--	2,774	2,094	-680
2003 YTD.....	--	--	--	--	--	2,893	2,251	-642

^a Total as of December 31.

-- Not applicable.

^R Revised data.

Notes: Data for 2000 through 2004 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 6 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the

period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet)

State	2005					
	November	October	September	August	July	June
Alabama	-354	-1,709	-20	1,183	-278	-60
Arkansas.....	-264	-175	-501	-739	-776	-474
California	2,739	-19,341	-11,127	4,622	-4,704	-23,731
Colorado	162	-3,669	-5,304	-4,643	-3,675	-3,370
Illinois.....	11,186	-33,779	-37,690	-37,164	-36,120	-34,509
Indiana.....	647	-2,805	-3,215	-2,958	-3,206	-2,920
Iowa.....	1,009	-12,821	-14,746	-13,700	-12,494	-5,739
Kansas.....	1,574	-4,438	-11,475	-10,074	-4,654	-11,630
Kentucky.....	197	-8,676	-6,555	-7,104	-6,076	-5,257
Louisiana	-18,817	-8,876	2,348	-4,624	-2,184	-15,684
Maryland.....	-1,131	-1,354	-2,653	-670	-77	1,334
Michigan.....	14,635	-40,711	-58,302	-52,754	-59,965	-58,429
Minnesota.....	-143	-157	-243	-244	-311	-244
Mississippi	-6,064	-12,426	-1,335	1,554	-2,203	-2,305
Missouri.....	-206	-237	-470	12	14	-533
Montana.....	801	-1,090	-2,318	-3,333	-4,170	-3,705
Nebraska.....	432	-407	-1,267	-859	385	-1,265
New Mexico	-704	-1,248	-1,246	-86	-119	-722
New York.....	193	-8,446	-7,862	-6,438	-7,788	-8,395
Ohio.....	89	-11,608	-17,530	-24,081	-26,262	-29,191
Oklahoma.....	7,274	-10,347	-8,105	-6,884	-7,655	-8,483
Oregon.....	723	-732	-1,500	-2,304	-3,882	-1,756
Pennsylvania	-4,101	-24,892	-37,059	-28,433	-36,375	-45,118
Tennessee.....	5	9	17	13	7	17
Texas.....	-14,733	-40,276	-20,867	10,006	-2,575	-16,410
Utah.....	2,923	-3,556	-5,370	-3,334	-6,046	-8,178
Virginia.....	-1,975	-630	-429	-19	-322	-217
Washington.....	387	520	-1,643	-547	848	-233
West Virginia.....	5,761	-10,270	-13,094	-17,956	-22,953	-32,274
Wyoming.....	62	-1,953	-2,572	-2,452	-2,620	-3,626
AGA Regions						
Producing.....	-32,089	-79,494	-41,202	-9,665	-20,444	-55,769
Eastern Consuming	26,743	-156,625	-200,856	-192,110	-211,234	-222,495
Western Consuming	7,653	-29,977	-30,078	-12,234	-24,561	-44,842
Total.....	2,307	-266,096	-272,136	-214,010	-256,239	-323,106

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2005					2004
	May	April	March	February	January	Total
Alabama	-957	-66	668	-519	1,202	1,133
Arkansas	-435	92	688	960	1,359	1,185
California	-33,771	-25,298	-5,638	25,867	51,488	^R -16,333
Colorado	-3,129	5,688	5,792	4,031	4,741	^R -149
Illinois	-28,988	1,752	29,033	47,668	66,047	^R 4,602
Indiana	-1,424	-545	3,116	3,677	5,691	^R -199
Iowa	-1,840	1,649	8,642	13,730	21,401	-1,667
Kansas	-12,828	-1,813	6,956	8,825	21,160	^R -5,516
Kentucky	-4,366	-2,950	4,955	10,019	13,801	-179
Louisiana	-25,754	-19,384	18,812	32,145	49,223	^R -7,520
Maryland	-2,342	-1,127	1,158	1,803	2,766	690
Michigan	-60,574	-35,600	67,726	79,445	130,124	^R -50,223
Minnesota	36	18	278	340	422	297
Mississippi	-3,919	-6,948	4,653	-1,300	10,627	-562
Missouri	11	13	740	71	184	298
Montana	-2,630	-914	2,936	3,683	5,863	-2,647
Nebraska	-1,131	-949	460	868	1,615	-2,242
New Mexico	-760	-45	116	341	214	3,330
New York	-10,202	-6,786	10,769	12,313	18,738	-2,123
Ohio	-27,993	-15,704	32,015	34,770	46,310	^R -10,835
Oklahoma	-21,009	-16,114	4,073	14,016	35,884	^R -3,163
Oregon	-1,614	748	1,049	2,837	4,227	-707
Pennsylvania	-58,779	-39,072	51,830	60,530	94,533	^R 7,963
Tennessee	41	81	99	80	43	^R -42
Texas	-25,915	-30,730	3,845	19,406	54,688	^R -7,636
Utah	-7,017	-264	956	9,517	11,053	-3,270
Virginia	-544	-239	780	158	1,277	-963
Washington	-3,901	-1,895	-1,742	2,681	4,887	-2,357
West Virginia	-39,030	-19,106	26,312	35,682	47,424	^R -6,359
Wyoming	-2,760	-356	3,181	5,025	6,118	^R -8,245
AGA Regions						
Producing	-91,577	-75,007	39,812	73,872	174,357	^R -18,748
Eastern Consuming	-237,162	-118,583	237,636	300,815	449,954	^R -61,278
Western Consuming	-54,786	-22,272	6,812	53,981	88,800	^R -33,411
Total	-383,526	-215,863	284,259	428,667	713,111	^R -113,437

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2004					
	December	November	October	September	August	July
Alabama	1,776	-211	-2,350	1,183	-111	134
Arkansas.....	1,049	35	-493	-668	-695	-590
California.....	^R 28,759	^R 7,840	^R -9,110	^R -16,145	^R -17,575	^R -6,570
Colorado.....	3,137	1,890	^R -2,617	-4,999	-7,453	-4,223
Illinois.....	52,049	14,552	-30,615	^R -38,974	-34,089	-34,646
Indiana.....	5,077	-204	^R -2,159	^R -3,542	-3,944	^R -3,697
Iowa.....	18,281	-1,668	-12,414	-13,986	-13,985	-12,598
Kansas.....	15,747	4,801	^R -4,958	^R -12,964	^R -16,096	-9,852
Kentucky.....	13,643	3,290	-7,018	-7,060	-8,503	-8,814
Louisiana.....	56,792	-1,037	-29,948	-17,769	-28,275	-32,851
Maryland.....	1,261	41	-338	-900	-823	-2,357
Michigan.....	^R 87,981	10,920	-42,986	-71,683	-77,284	-78,219
Minnesota.....	299	-128	-184	-271	-251	-321
Mississippi.....	15,357	846	-9,180	7,009	-2,439	-6,725
Missouri.....	212	-197	-249	-458	13	5
Montana.....	5,121	547	-3,195	-5,921	-4,509	-3,917
Nebraska.....	2,092	589	-1,046	-1,506	-488	-1,505
New Mexico.....	1,288	-55	-295	-987	13	249
New York.....	15,932	2,004	-6,474	-10,308	-9,668	-10,597
Ohio.....	^R 37,072	7,113	-15,457	-26,185	-26,077	-30,722
Oklahoma.....	^R 24,133	4,337	^R -8,060	-9,185	^R -8,459	-12,753
Oregon.....	1,203	159	0	-1,044	-2,022	-2,223
Pennsylvania.....	68,256	^R 3,546	-18,198	^R -37,399	-38,039	^R -49,633
Tennessee.....	41	12	-25	-6	-55	-63
Texas.....	^R 55,725	^R -2,751	^R -27,744	-21,066	-16,003	^R -10,644
Utah.....	11,070	656	-2,846	-6,608	-4,352	-6,491
Virginia.....	1,005	32	-965	-454	-794	-258
Washington.....	-351	-453	1,765	-2,509	-1,980	1,118
West Virginia.....	41,575	7,408	-6,327	-16,138	^R -20,419	-32,220
Wyoming.....	5,066	-221	-3,767	-4,845	-3,402	-3,382
AGA Regions						
Producing.....	^R 171,868	^R 5,964	^R -83,029	^R -54,447	^R -72,065	^R -73,031
Eastern Consuming.....	^R 344,476	^R 47,436	^R -144,272	^R -228,600	^R -234,156	^R -265,322
Western Consuming.....	^R 54,304	^R 10,290	^R -19,955	^R -42,341	^R -41,545	^R -26,007
Total.....	^R 570,648	^R 63,691	^R -247,256	^R -325,388	^R -347,766	^R -364,361

See footnotes at end of table.

Table 13. Net Withdrawals from Underground Storage, by State, 2004-2005
(Volumes in Million Cubic Feet) — Continued

State	2004					
	June	May	April	March	February	January
Alabama	-1,092	-1,087	-477	-229	1,180	2,417
Arkansas.....	^R -548	-465	-136	455	1,331	1,912
California.....	^R -31,026	^R -37,160	^R -31,643	^R -6,835	^R 44,678	^R 58,454
Colorado.....	-3,407	^R 303	8,621	395	^R 4,713	3,491
Illinois.....	-34,451	-27,588	-750	26,768	44,777	67,571
Indiana.....	^R -2,925	-2,258	-698	2,637	^R 4,297	^R 7,218
Iowa.....	-5,414	-3,980	333	7,423	15,287	21,055
Kansas.....	-10,639	-11,107	-3,901	1,473	^R 17,998	^R 23,982
Kentucky.....	-8,230	-7,405	-3,128	1,245	12,941	18,860
Louisiana.....	^R -25,583	-20,403	-12,252	-5,125	^R 57,385	^R 51,545
Maryland.....	-3,040	-1,535	-337	523	2,661	5,535
Michigan.....	^R -71,000	^R -66,126	-37,847	44,248	^R 99,640	^R 152,134
Minnesota.....	-245	0	215	484	88	612
Mississippi.....	-7,881	-6,637	-4,293	-5,067	5,650	12,798
Missouri.....	-1,197	22	28	1,108	29	982
Montana.....	-2,409	-1,620	53	2,746	4,817	5,639
Nebraska.....	-1,329	-968	-472	277	1,317	797
New Mexico.....	248	-770	1,267	14	1,276	1,084
New York.....	-12,478	-10,640	-4,618	6,405	14,634	23,686
Ohio.....	^R -31,786	-27,981	-8,139	20,210	37,598	53,518
Oklahoma.....	-20,287	-19,657	-19,278	-100	31,718	34,428
Oregon.....	-3,386	8	1,477	941	1,501	2,680
Pennsylvania.....	^R -54,759	^R -51,141	^R -24,454	^R 20,738	^R 71,467	^R 117,578
Tennessee.....	-46	-32	-32	12	51	^R 101
Texas.....	^R -22,720	-36,463	-39,244	^R -25,237	^R 72,040	^R 66,470
Utah.....	-8,192	-8,114	-486	-714	10,077	12,729
Virginia.....	-327	-732	-121	311	366	975
Washington.....	242	-4,075	-3,032	-1,019	5,119	2,817
West Virginia.....	^R -32,074	-31,726	-17,117	8,687	33,624	58,367
Wyoming.....	-3,774	-2,484	-2,598	995	^R 4,270	5,898
AGA Regions						
Producing.....	^R -88,502	^R -96,590	-78,313	^R -33,815	^R 188,578	^R 194,635
Eastern Consuming.....	^R -259,057	^R -232,090	^R -97,352	^R 140,592	^R 338,687	^R 528,377
Western Consuming.....	^R -52,197	^R -53,144	^R -27,393	^R -3,007	^R 75,264	^R 92,320
Total.....	^R -399,756	^R -381,824	^R -203,058	^R 103,770	^R 602,529	^R 815,333

^R Revised data.

Notes: This table contains total net withdrawals for each State with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. Data through 2004 are final. All other data are preliminary at this time and are not considered final until publication of the *Natural Gas Annual* for that year. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when

they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 14. Activities of Underground Natural Gas Storage Operators, by State, November 2005
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	2,975	5,717	8,692	-866	-13.16	1,364	1,011
Arkansas	22,000	7,835	5,474	13,309	-783	-12.51	496	232
California	474,095	213,419	252,738	466,157	22,875	9.95	7,215	9,954
Colorado	101,055	47,439	37,566	85,005	166	0.44	4,012	4,174
Illinois	972,388	673,068	250,717	923,785	554	0.22	17,134	28,320
Indiana	113,397	77,970	31,396	109,366	-1,131	-3.48	1,109	1,756
Iowa	273,200	197,986	67,412	265,398	-3,038	-4.31	4,333	5,342
Kansas	289,259	175,424	101,265	276,689	3,175	3.24	7,147	8,720
Kentucky	220,804	139,545	74,491	214,035	-1,707	-2.24	4,866	5,063
Louisiana	591,673	254,229	221,069	475,298	-53,572	-19.51	35,400	16,583
Maryland	62,000	46,677	15,667	62,344	1,033	7.06	1,752	621
Michigan	1,023,264	388,168	555,525	943,694	-12,066	-2.13	17,947	32,582
Minnesota	7,000	4,840	2,109	6,949	-50	-2.33	143	0
Mississippi	143,887	80,375	63,377	143,752	3,942	6.63	11,095	5,031
Missouri	32,080	21,600	10,546	32,146	190	1.83	211	5
Montana	374,201	178,505	27,958	206,464	-143	-0.51	1,582	2,383
Nebraska	39,469	21,679	11,889	33,568	365	3.17	404	837
New Mexico	83,800	31,725	5,595	37,320	2,754	96.92	1,424	720
New York	204,265	100,228	86,160	186,388	-3,200	-3.58	2,891	3,085
Ohio	572,404	347,213	179,623	526,835	1,875	1.05	11,441	11,530
Oklahoma	384,838	194,308	149,289	343,596	-2,197	-1.45	7,279	14,553
Oregon	24,603	10,224	15,038	25,261	1,277	9.28	425	1,148
Pennsylvania	748,338	334,011	386,675	720,686	798	0.21	23,398	19,297
Tennessee	1,200	340	73	413	-454	-86.07	0	5
Texas	665,730	238,593	335,614	574,207	-8,695	-2.53	28,200	13,467
Utah	129,480	64,847	44,845	109,691	-1,915	-4.10	1,317	4,239
Virginia	8,024	3,169	5,180	8,349	1,097	26.88	2,614	639
Washington	40,247	20,918	19,757	40,675	565	2.94	1,557	1,944
West Virginia	510,827	266,858	195,352	462,210	-3,134	-1.58	5,497	11,258
Wyoming	114,187	64,967	31,044	96,011	-3,102	-9.08	1,189	1,251
AGA Regions								
Producing	2,192,202	985,462	887,401	1,872,863	-56,243	-5.96	92,406	60,317
Eastern Consuming ...	4,781,659	2,618,513	1,870,705	4,489,219	-18,817	-1.00	93,597	120,339
Western Consuming ...	1,264,868	605,159	431,054	1,036,213	19,673	4.78	17,440	25,093
Total	8,238,729	4,209,135	3,189,160	7,398,295	-55,387	-1.71	203,443	205,750

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA

Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	35,765	38,425	40,284	2,643	^R 1,138	^R 1,057
Alaska	15,805	15,731	14,423	2,584	1,662	843
Arizona	30,446	31,800	30,169	2,188	^R 1,381	1,147
Arkansas.....	28,518	29,955	33,125	2,168	931	740
California	445,785	451,358	424,195	36,497	^R 30,037	^R 24,567
Colorado	100,708	101,125	103,378	13,416	^R 7,594	^R 3,141
Connecticut.....	38,351	38,518	39,863	3,352	1,617	981
Delaware	8,572	8,889	9,429	713	282	181
District Of Columbia.....	11,464	11,996	12,605	1,446	594	304
Florida.....	14,575	14,290	14,242	1,106	^R 829	^R 772
Georgia.....	100,647	102,834	104,789	11,638	^R 6,238	^R 3,615
Hawaii	472	478	491	42	35	40
Idaho.....	17,743	17,457	15,945	1,929	^R 927	538
Illinois.....	356,400	368,819	403,678	42,725	^R 20,509	^R 8,796
Indiana.....	119,820	122,588	133,187	14,274	^R 6,427	^R 2,844
Iowa.....	55,237	57,364	63,122	5,852	^R 2,642	^R 1,306
Kansas.....	53,700	54,931	59,222	4,296	^R 1,864	^R 1,256
Kentucky.....	45,348	46,061	51,159	5,113	^R 2,401	^R 994
Louisiana.....	34,916	37,679	40,551	2,767	^R 1,701	^R 904
Maine.....	976	1,010	1,039	101	59	28
Maryland.....	70,327	72,375	76,336	7,755	3,819	1,534
Massachusetts.....	NA	99,058	110,114	7,871	^R 3,852	^R 2,506
Michigan.....	302,064	309,502	335,076	29,232	^R 14,093	^R 6,884
Minnesota.....	107,139	111,053	117,170	12,896	^R 6,380	^R 2,643
Mississippi.....	19,725	20,461	22,954	1,914	^R 968	^R 620
Missouri.....	88,631	94,031	98,593	7,486	^R 2,964	^R 2,341
Montana.....	16,729	17,046	17,372	1,648	1,108	546
Nebraska.....	32,107	33,411	35,828	2,343	^R 1,144	823
Nevada.....	30,819	30,459	27,473	2,513	1,623	1,279
New Hampshire.....	6,586	6,236	6,970	534	246	164
New Jersey.....	196,381	200,769	209,234	17,311	7,990	5,018
New Mexico.....	28,172	29,056	26,853	2,084	^R 1,073	862
New York.....	348,501	344,322	359,933	26,831	^R 14,134	^R 9,119
North Carolina.....	52,350	53,144	54,724	4,767	^R 1,687	^R 956
North Dakota.....	8,985	9,379	10,168	1,135	601	222
Ohio.....	NA	273,079	292,835	NA	^R 13,750	^R 5,744
Oklahoma.....	50,017	50,807	56,454	2,972	^R 1,467	^R 1,277
Oregon.....	32,820	32,823	31,647	3,407	1,632	1,013
Pennsylvania.....	205,882	214,577	227,982	18,200	^R 8,944	^R 4,535
Rhode Island.....	16,800	17,354	17,915	1,130	507	463
South Carolina.....	23,597	25,265	24,713	2,136	^R 831	^R 521
South Dakota.....	10,060	10,374	11,246	1,063	573	251
Tennessee.....	56,144	56,383	58,638	4,089	^R 1,450	^R 1,269
Texas.....	150,934	161,839	177,207	10,392	^R 6,452	^R 5,652
Utah.....	48,678	51,262	45,595	6,958	3,490	2,586
Vermont.....	2,686	2,727	2,724	224	98	68
Virginia.....	69,051	69,208	70,627	7,119	^R 3,614	^R 1,620
Washington.....	61,245	60,566	60,168	7,461	3,633	2,065
West Virginia.....	24,780	26,357	27,245	2,325	751	417
Wisconsin.....	107,974	112,042	121,764	12,971	^R 6,128	^R 2,554
Wyoming.....	9,749	10,333	10,304	1,028	^R 569	^R 321
Total.....	4,064,343	4,156,602	4,340,755	389,349	^R204,441	^R119,927

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R1,048	R1,121	R1,314	R2,029	R3,603	R5,919
Alaska	563	506	581	869	R1,323	1,901
Arizona	R1,055	R1,157	1,385	1,861	R3,033	R4,444
Arkansas.....	696	761	R869	1,535	R3,200	R4,750
California	R25,610	R27,637	R29,186	R34,041	R41,057	R51,395
Colorado	R2,838	R2,818	R3,147	R5,739	R10,266	R15,176
Connecticut.....	900	1,057	1,506	2,450	4,328	6,689
Delaware	179	195	273	463	782	1,688
District Of Columbia.....	222	325	379	563	713	1,981
Florida.....	R751	R809	R916	R1,108	R1,566	R1,980
Georgia.....	R3,712	R3,638	R3,934	R5,056	R7,503	R15,921
Hawaii.....	40	36	42	47	49	46
Idaho.....	380	503	751	1,153	2,117	2,365
Illinois.....	R8,497	R9,361	R10,512	R18,572	R26,825	R61,403
Indiana.....	R2,596	R2,893	R3,110	R5,952	R9,054	R21,324
Iowa.....	R1,243	1,387	R1,482	R3,118	R4,535	R9,043
Kansas.....	R1,238	R1,351	R1,634	R3,112	R5,255	R8,394
Kentucky.....	R1,076	R1,112	R1,177	R2,116	R3,392	R5,534
Louisiana.....	R1,410	R1,441	R1,556	R1,863	R2,864	R5,214
Maine.....	30	28	30	63	85	171
Maryland.....	1,754	R1,768	2,205	3,488	R5,721	R12,292
Massachusetts.....	R2,336	R2,766	R4,510	R6,693	R12,321	NA
Michigan.....	R5,959	R7,095	R9,652	R19,501	R30,199	R54,444
Minnesota.....	R2,632	R2,752	R3,558	R6,608	R7,284	R17,290
Mississippi.....	R654	R704	R758	R1,075	R1,583	R2,983
Missouri.....	R1,925	R2,119	R2,599	R4,986	R8,229	R14,977
Montana.....	R439	R482	788	R1,184	R1,738	2,282
Nebraska.....	R775	830	989	R1,949	R3,029	R5,149
Nevada.....	1,115	1,173	1,633	2,044	3,081	3,894
New Hampshire.....	152	182	288	449	746	1,170
New Jersey.....	5,210	5,284	6,143	11,709	18,751	37,184
New Mexico.....	821	873	1,062	R1,875	3,625	4,560
New York.....	9,395	R10,160	R14,471	R25,967	R41,338	R64,112
North Carolina.....	R830	R1,184	R1,207	R2,775	R5,301	R9,599
North Dakota.....	202	185	279	561	640	1,377
Ohio.....	R5,697	R6,140	R7,498	R15,651	R24,397	R49,913
Oklahoma.....	R1,268	R1,374	R1,763	R2,860	R5,175	R7,865
Oregon.....	854	1,100	1,668	2,311	3,786	4,373
Pennsylvania.....	R4,294	R4,595	R6,428	R12,255	R20,666	R39,513
Rhode Island.....	411	504	831	1,162	2,214	2,997
South Carolina.....	R451	R506	R589	R1,076	R2,199	R4,240
South Dakota.....	265	238	307	640	948	R1,520
Tennessee.....	R1,132	R1,203	R1,655	R2,968	R6,035	R10,113
Texas.....	R5,322	R5,776	R6,219	R7,718	R12,194	R22,111
Utah.....	1,384	1,510	1,979	2,204	4,666	6,085
Vermont.....	61	64	116	180	302	495
Virginia.....	R1,400	R1,554	R1,948	R3,304	R5,006	R12,530
Washington.....	1,684	2,017	2,881	3,694	7,093	8,273
West Virginia.....	394	396	R633	R1,650	R2,519	R5,126
Wisconsin.....	R2,735	R2,558	R2,789	R6,377	R8,683	R18,619
Wyoming.....	R240	R253	R426	R774	R1,122	R1,381
Total.....	R115,876	R125,484	R151,657	R247,399	R382,144	R675,792

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R7,675	R8,218	R43,842	R5,417	R1,886	R1,241
Alaska	2,239	2,734	18,200	2,469	2,006	1,552
Arizona	R5,611	R7,184	R38,206	R6,406	R2,844	R1,492
Arkansas	R6,016	R6,852	R34,760	R4,805	R1,864	R985
California	R64,536	R81,221	R528,463	R77,105	R51,475	R31,435
Colorado	R16,295	R20,279	R120,449	R19,324	R15,415	R7,546
Connecticut	7,539	7,931	R44,179	R5,661	R3,006	R1,841
Delaware	1,805	2,011	R10,399	R1,509	R818	R345
District Of Columbia	2,034	2,900	R14,276	R2,280	R1,307	723
Florida	R2,282	R2,455	R15,893	R1,603	R932	R787
Georgia	R17,771	R21,622	R126,386	R23,553	R10,641	R4,662
Hawaii	44	50	524	45	41	40
Idaho	3,281	3,796	R20,682	R3,225	R2,054	R813
Illinois	R63,380	R85,819	R443,410	R74,592	R40,606	R21,618
Indiana	R22,003	R29,344	R148,587	R25,999	R13,604	R6,836
Iowa	R10,283	14,346	R68,321	R10,957	R5,408	R2,913
Kansas	R11,385	R13,914	R65,028	R10,098	R4,050	R1,798
Kentucky	R8,507	R10,925	R56,427	R10,366	R4,673	R1,926
Louisiana	R6,799	R8,397	R42,482	R4,803	R1,985	R1,570
Maine	173	208	R1,189	R179	R104	62
Maryland	13,408	R16,581	R85,843	R13,469	R7,390	R4,272
Massachusetts	R19,975	R19,374	R112,780	R13,721	R8,241	R4,066
Michigan	R58,468	R66,537	R362,024	R52,522	R30,501	R15,721
Minnesota	R18,592	R26,503	R132,893	R21,840	R12,461	R7,283
Mississippi	R3,871	R4,594	R24,129	R3,668	R1,458	R771
Missouri	R18,963	R22,043	R109,738	R15,707	R6,808	R3,419
Montana	2,652	3,863	R19,907	R2,861	R1,930	R1,135
Nebraska	R6,728	R8,348	R38,600	R5,190	R2,469	R1,341
Nevada	5,631	6,833	36,534	6,075	3,498	1,587
New Hampshire	1,308	1,346	R7,086	R850	R528	R260
New Jersey	39,806	41,975	R233,399	R32,630	R19,118	R9,664
New Mexico	5,396	5,942	R34,152	R5,096	R2,666	R1,197
New York	R67,419	R65,555	R392,719	R48,398	R29,111	R15,733
North Carolina	R11,686	R12,356	R62,800	R9,656	R4,216	R1,600
North Dakota	1,583	2,201	11,132	1,753	1,085	710
Ohio	R51,431	R60,050	R320,707	R47,627	R26,191	R14,818
Oklahoma	R11,315	R12,681	R59,234	R8,427	R2,939	1,557
Oregon	5,815	6,860	R38,532	R5,709	3,569	1,471
Pennsylvania	R41,838	R44,614	R247,788	R33,211	R19,662	R10,532
Rhode Island	3,461	3,120	19,470	2,116	1,359	594
South Carolina	R5,292	R5,755	R29,314	R4,049	R1,480	R597
South Dakota	R1,857	2,399	12,281	1,907	1,119	605
Tennessee	R12,740	R13,490	R65,331	R8,948	R2,921	R1,537
Texas	R30,786	R38,311	R191,507	R29,668	R14,683	R6,637
Utah	8,112	9,704	60,527	9,265	7,395	4,253
Vermont	537	541	3,112	385	252	110
Virginia	R13,923	R17,033	R82,755	R13,547	R7,720	R3,485
Washington	9,928	12,516	R70,932	R10,366	7,531	3,494
West Virginia	R5,437	R5,131	R30,331	R3,974	R1,959	R1,065
Wisconsin	R18,913	R25,646	R135,169	R23,127	R12,477	R6,840
Wyoming	R1,685	R1,951	R12,091	R1,757	R1,324	R747
Total	R758,216	R894,059	R4,884,521	R727,918	R408,781	R217,284

See footnotes at end of table.

Table 15. Natural Gas Deliveries to Residential Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	1,124	1,071	1,137	^R 1,216	1,959	^R 3,295
Alaska	1,065	513	467	538	919	1,410
Arizona	^R 1,156	^R 1,050	1,128	^R 1,254	^R 1,705	^R 2,295
Arkansas	820	778	802	^R 863	1,446	^R 2,768
California	^R 22,263	^R 23,381	^R 25,055	^R 27,824	^R 28,854	^R 36,443
Colorado	^R 3,967	^R 2,890	^R 2,834	^R 3,509	^R 4,944	^R 8,779
Connecticut	^R 1,038	^R 1,060	^R 1,049	^R 1,449	^R 2,144	^R 4,393
Delaware	^R 199	^R 180	^R 193	^R 219	^R 398	^R 905
District Of Columbia	275	374	^R 245	^R 284	382	^R 1,004
Florida	^R 740	^R 713	^R 733	^R 832	^R 1,069	^R 1,381
Georgia	^R 3,798	^R 3,682	^R 3,553	^R 4,036	^R 4,581	^R 7,105
Hawaii	39	40	44	42	44	48
Idaho	^R 535	^R 395	^R 461	^R 713	^R 1,019	^R 1,469
Illinois	^R 9,744	^R 9,767	^R 9,702	^R 11,154	^R 15,424	^R 30,629
Indiana	^R 2,970	^R 3,019	^R 2,705	^R 3,050	^R 5,468	^R 8,819
Iowa	^R 1,378	^R 1,433	^R 1,142	^R 1,570	^R 2,591	^R 4,578
Kansas	^R 1,329	^R 1,331	^R 1,483	^R 1,696	^R 2,725	^R 4,420
Kentucky	^R 1,130	1,048	^R 1,070	^R 1,132	1,483	^R 3,531
Louisiana	^R 1,532	^R 1,421	^R 1,575	^R 1,633	^R 2,020	^R 2,964
Maine	32	28	28	^R 32	47	^R 102
Maryland	^R 1,701	^R 2,011	^R 1,649	^R 1,647	^R 2,631	^R 6,263
Massachusetts	^R 2,583	^R 2,928	^R 3,659	^R 3,434	^R 5,472	^R 11,321
Michigan	^R 7,971	^R 7,060	^R 7,772	^R 9,343	^R 18,162	^R 32,678
Minnesota	^R 2,960	^R 3,253	^R 2,637	^R 3,492	^R 5,673	^R 8,997
Mississippi	^R 641	^R 644	^R 675	^R 678	^R 934	^R 1,335
Missouri	^R 2,660	^R 2,096	^R 2,374	^R 2,880	^R 4,660	^R 8,945
Montana	^R 587	^R 382	^R 553	^R 856	^R 1,081	^R 1,419
Nebraska	^R 800	^R 854	^R 908	^R 1,051	^R 1,692	^R 2,750
Nevada	1,216	1,083	1,190	1,419	1,724	2,025
New Hampshire	^R 201	^R 178	^R 163	^R 203	^R 344	^R 708
New Jersey	^R 5,409	^R 5,450	^R 5,455	^R 6,049	^R 8,900	^R 20,655
New Mexico	858	^R 832	865	990	^R 1,719	^R 2,620
New York	^R 9,587	^R 9,358	^R 9,912	^R 13,061	^R 22,875	^R 40,625
North Carolina	^R 1,003	^R 1,047	^R 1,115	^R 1,228	^R 1,953	^R 4,921
North Dakota	286	230	201	270	526	784
Ohio	^R 6,565	^R 5,999	^R 6,663	^R 6,747	^R 12,490	^R 26,617
Oklahoma	^R 1,376	1,326	^R 1,482	^R 1,746	^R 2,598	^R 4,239
Oregon	998	799	1,006	1,557	2,077	2,979
Pennsylvania	^R 5,028	^R 4,682	^R 5,036	^R 6,559	^R 9,906	^R 22,863
Rhode Island	435	427	495	643	1,168	2,325
South Carolina	^R 515	^R 479	^R 500	^R 556	^R 918	^R 2,303
South Dakota	269	255	201	355	545	868
Tennessee	^R 1,267	^R 1,182	^R 1,258	^R 1,387	^R 2,645	^R 5,266
Texas	^R 5,892	^R 5,611	^R 6,094	^R 6,469	^R 8,409	^R 11,255
Utah	2,277	1,585	1,607	1,328	2,342	3,998
Vermont	76	64	68	98	177	331
Virginia	^R 1,659	^R 1,784	^R 1,414	^R 1,635	^R 2,021	^R 5,721
Washington	2,024	1,598	1,860	2,842	^R 3,552	^R 5,626
West Virginia	^R 491	^R 449	^R 486	^R 484	^R 1,262	^R 2,958
Wisconsin	2,770	2,627	^R 2,798	^R 3,250	^R 5,859	^R 9,760
Wyoming	^R 382	^R 278	^R 306	^R 419	^R 629	^R 975
Total	^R 125,620	^R 120,726	^R 125,808	^R 145,722	^R 214,165	^R 380,466

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision

policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	24,105	23,638	22,427	1,884	^R 1,335	^R 1,456
Alaska	14,654	16,219	14,823	2,166	1,333	853
Arizona	28,339	30,992	28,533	2,585	2,084	^R 1,828
Arkansas.....	27,519	26,409	28,501	2,420	1,871	1,585
California	212,676	206,087	209,052	17,924	^R 17,424	^R 17,624
Colorado	51,877	52,651	52,785	6,136	^R 4,091	^R 1,990
Connecticut.....	30,709	31,322	34,042	2,533	1,723	1,322
Delaware	7,208	7,285	7,442	719	448	303
District Of Columbia.....	15,721	14,969	14,801	1,557	1,071	846
Florida.....	52,763	51,031	48,946	4,469	^R 4,050	^R 3,982
Georgia.....	44,597	46,039	44,591	4,901	^R 2,948	^R 1,968
Hawaii	1,680	1,649	1,597	152	149	152
Idaho.....	10,996	11,136	10,224	1,172	^R 657	466
Illinois.....	170,805	177,271	181,705	18,029	^R 10,873	^R 7,354
Indiana.....	64,088	71,748	74,338	7,416	^R 4,375	^R 2,356
Iowa.....	37,541	39,825	41,314	3,936	^R 2,466	^R 1,476
Kansas.....	24,724	32,402	32,526	2,073	^R 1,136	^R 825
Kentucky.....	NA	31,306	32,659	NA	^R 2,056	^R 1,062
Louisiana.....	22,099	22,304	22,630	1,618	^R 1,845	^R 925
Maine.....	4,131	4,184	4,093	416	289	180
Maryland.....	59,736	60,000	60,970	5,853	^R 4,578	^R 2,856
Massachusetts.....	50,471	50,577	56,474	4,110	^R 2,469	^R 2,127
Michigan.....	147,854	151,620	163,502	13,367	^R 7,229	^R 5,079
Minnesota.....	82,845	82,604	86,870	8,439	^R 4,942	^R 2,298
Mississippi.....	NA	19,168	20,231	1,661	^R 1,290	^R 978
Missouri.....	51,152	53,793	53,858	4,389	^R 2,673	^R 2,075
Montana.....	11,154	11,673	13,008	1,087	853	^R 462
Nebraska.....	24,105	25,761	24,803	1,889	^R 1,363	^R 1,123
Nevada.....	23,491	23,504	21,132	1,891	1,786	1,551
New Hampshire.....	8,423	7,926	8,639	710	429	319
New Jersey.....	145,114	149,635	139,497	12,241	8,315	7,816
New Mexico.....	21,079	22,100	20,704	1,585	^R 947	853
New York.....	245,734	316,953	307,862	20,263	^R 14,613	^R 13,191
North Carolina.....	39,248	39,601	38,123	3,310	^R 2,144	^R 1,944
North Dakota.....	8,387	8,875	9,422	1,055	631	227
Ohio.....	NA	146,341	155,941	NA	^R 6,860	^R 5,253
Oklahoma.....	33,551	32,526	33,144	2,335	^R 1,507	^R 1,499
Oregon.....	22,800	22,790	22,602	2,287	1,276	1,049
Pennsylvania.....	124,048	124,001	130,130	11,649	^R 6,847	^R 4,137
Rhode Island.....	9,625	9,981	10,059	578	442	276
South Carolina.....	19,360	19,896	19,725	1,625	^R 1,559	^R 1,136
South Dakota.....	8,210	8,493	8,890	891	547	303
Tennessee.....	46,787	47,873	49,938	3,953	^R 2,515	^R 2,336
Texas.....	NA	177,840	197,127	16,212	^R 13,176	^R 13,469
Utah.....	NA	26,529	26,187	NA	NA	NA
Vermont.....	2,277	2,408	2,420	196	101	78
Virginia.....	NA	55,498	54,716	NA	^R 3,908	^R 2,625
Washington.....	42,465	42,069	41,207	4,676	2,802	2,172
West Virginia.....	21,593	22,015	23,360	2,110	^R 1,406	^R 1,031
Wisconsin.....	68,990	69,165	75,708	8,254	^R 4,296	^R 2,604
Wyoming.....	7,845	8,616	8,567	773	^R 455	^R 309
Total.....	2,634,859	2,738,298	2,791,846	244,718	^R165,568	^R130,773

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	R1,533	R1,534	R1,571	R1,740	R2,323	R3,100
Alaska	701	566	713	905	1,313	1,804
Arizona	R1,773	1,880	R2,066	R2,291	R2,851	R3,288
Arkansas.....	1,543	1,521	1,629	1,928	2,613	3,535
California	R16,315	R16,882	R17,006	R18,747	R18,389	R21,140
Colorado	R1,957	R1,742	R2,265	R3,402	R5,627	R7,273
Connecticut.....	1,304	1,359	1,407	2,049	3,106	4,944
Delaware	299	279	297	434	580	1,213
District Of Columbia.....	905	921	779	1,011	1,209	2,420
Florida.....	R3,979	R4,105	R4,397	R4,782	R5,441	R5,727
Georgia.....	R2,187	R2,153	R2,215	R2,624	R3,533	R6,624
Hawaii.....	148	154	159	157	155	156
Idaho.....	373	413	532	719	1,197	1,404
Illinois.....	R6,669	R6,554	R7,127	R9,980	R13,892	R27,149
Indiana.....	R1,914	R1,954	R2,029	R2,940	R4,692	R10,052
Iowa.....	R1,322	R1,388	R1,621	R1,990	R3,599	R5,446
Kansas.....	R916	R914	R948	R1,333	R2,131	R3,595
Kentucky.....	R1,263	R1,193	R1,171	R1,563	R2,396	R4,949
Louisiana.....	R1,348	R1,496	1,549	R1,715	R2,136	R2,797
Maine.....	192	208	196	318	375	613
Maryland.....	R3,173	2,854	R3,117	R3,888	R5,471	R8,842
Massachusetts.....	R2,153	R2,375	R2,819	R3,557	R5,541	R8,409
Michigan.....	R4,862	R4,839	R6,252	R9,396	R14,495	R25,580
Minnesota.....	R3,028	R3,399	R4,302	R4,493	R6,999	R12,596
Mississippi.....	R1,078	R1,077	R1,092	R1,312	R1,636	R2,374
Missouri.....	R1,984	R1,741	R2,299	R3,032	R4,581	R7,771
Montana.....	R477	374	587	847	R1,124	R1,381
Nebraska.....	R1,054	R1,077	R1,027	R1,640	R2,033	R3,400
Nevada.....	1,428	1,454	1,881	1,914	2,262	2,500
New Hampshire.....	286	R319	418	605	911	1,382
New Jersey.....	R7,329	7,512	6,497	9,142	R14,384	22,505
New Mexico.....	R814	R837	R1,097	R1,695	R2,735	R3,088
New York.....	R14,490	R13,898	R13,972	R17,449	R25,975	R36,281
North Carolina.....	R1,813	R1,890	R2,030	R2,484	R3,791	R5,909
North Dakota.....	287	282	296	506	561	1,288
Ohio.....	R4,269	R4,413	R4,983	R8,419	R12,502	R25,243
Oklahoma.....	R1,483	R1,455	R1,678	R2,140	R3,577	R4,688
Oregon.....	928	1,085	1,365	1,690	2,449	2,852
Pennsylvania.....	R4,488	R4,066	R4,907	R8,411	R11,640	R21,741
Rhode Island.....	245	282	427	662	1,191	1,761
South Carolina.....	R1,070	R1,154	R1,236	R1,359	R1,817	R2,587
South Dakota.....	304	251	317	471	866	1,103
Tennessee.....	R2,182	R2,227	R2,408	R2,890	R4,737	R6,921
Texas.....	R13,420	NA	R13,718	R14,938	R15,125	R20,752
Utah.....	NA	NA	NA	NA	NA	4,067
Vermont.....	73	69	101	149	240	402
Virginia.....	R2,610	R2,566	NA	R3,117	R4,492	R8,636
Washington.....	1,956	2,101	2,592	3,073	4,559	5,484
West Virginia.....	R1,024	R980	R1,076	R1,527	R1,955	R3,421
Wisconsin.....	R2,314	R2,146	R2,232	R3,848	R5,363	R11,116
Wyoming.....	R273	R305	R375	R680	R880	R1,078
Total.....	R128,344	R129,826	R139,643	R178,407	R244,996	R382,387

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R3,726	R3,901	R26,418	R2,780	R1,637	R1,285
Alaska	2,050	2,251	R18,373	R2,154	R1,743	R1,387
Arizona	R3,605	R4,088	R35,224	R4,232	R3,030	R2,283
Arkansas.....	4,162	4,711	R29,821	R3,411	R1,952	R1,626
California	R24,687	R26,538	R231,597	R25,510	R19,780	R16,771
Colorado	R7,730	R9,664	R61,859	R9,208	R7,307	R3,685
Connecticut.....	5,388	5,574	R35,511	R4,189	R2,814	R1,882
Delaware	1,268	1,370	R8,465	R1,180	R731	R471
District Of Columbia.....	2,370	2,631	R17,384	R2,416	R1,630	R1,172
Florida.....	R5,761	R6,070	R56,284	R5,253	R4,290	R3,872
Georgia.....	R7,180	R8,264	R55,001	R8,962	R4,611	R2,546
Hawaii.....	146	154	1,803	154	148	146
Idaho.....	1,889	2,173	R12,995	R1,859	R1,218	R624
Illinois.....	R27,678	R35,499	R206,953	R29,682	R17,599	R11,589
Indiana.....	R11,782	R14,578	R84,883	R13,134	R7,628	R5,092
Iowa.....	R6,223	R8,076	R46,065	R6,241	R4,391	R2,473
Kansas.....	R4,860	R5,992	R36,774	R4,373	R2,013	R1,199
Kentucky.....	R5,084	R6,339	R36,986	R5,680	R3,019	R1,791
Louisiana.....	R3,183	R3,486	R24,671	R2,367	R1,606	R1,475
Maine.....	611	733	R4,811	627	R406	305
Maryland.....	R9,283	R9,821	R69,584	R9,584	R6,082	R4,986
Massachusetts.....	R9,082	R7,827	R56,879	R6,302	R4,110	R2,670
Michigan.....	R26,490	R30,265	R175,190	R23,569	R13,714	R8,164
Minnesota.....	R13,716	R18,632	R96,541	R13,937	R8,843	R6,225
Mississippi.....	R2,835	NA	R22,137	R2,969	R1,660	R1,156
Missouri.....	R9,541	R11,067	R61,755	R7,962	R4,121	R2,736
Montana.....	R1,581	R2,381	R13,407	R1,735	R1,227	R879
Nebraska.....	R4,260	R5,238	R29,858	R4,097	R2,902	R1,613
Nevada.....	3,145	R3,680	R26,862	R3,358	R2,391	R1,816
New Hampshire.....	1,449	R1,597	R8,943	R1,017	R666	R416
New Jersey.....	23,966	25,406	R169,292	R19,657	R12,081	R9,449
New Mexico.....	R3,522	R3,906	R25,335	R3,235	R1,902	R1,093
New York.....	R37,335	R38,267	R359,064	R42,111	R28,687	R19,725
North Carolina.....	R6,659	R7,275	R45,383	R5,782	R3,377	R2,305
North Dakota.....	1,312	1,942	R10,473	1,598	R1,069	R697
Ohio.....	R26,467	R28,782	R170,135	R23,794	R13,435	R8,234
Oklahoma.....	R6,541	R6,650	R36,930	R4,404	R2,031	R1,443
Oregon.....	3,631	4,188	R26,214	3,425	2,252	R1,251
Pennsylvania.....	R22,165	R23,997	R142,606	R18,604	R11,763	R7,184
Rhode Island.....	1,914	1,847	R11,289	R1,308	R829	R447
South Carolina.....	R2,822	R2,993	R22,255	R2,358	R1,502	R1,253
South Dakota.....	1,433	1,725	9,958	1,465	914	518
Tennessee.....	R8,012	R8,606	R54,201	R6,328	R3,153	R2,562
Texas.....	R25,566	R26,994	R201,598	R23,758	R16,770	R12,511
Utah.....	4,879	5,133	R31,156	R4,627	R2,736	R1,530
Vermont.....	432	435	2,724	316	229	113
Virginia.....	R8,578	R10,243	R64,518	R9,021	R6,076	R3,937
Washington.....	5,909	7,142	R48,455	R6,386	4,513	2,696
West Virginia.....	R3,537	R3,526	R25,177	3,162	R1,765	R1,439
Wisconsin.....	R11,184	R15,631	R81,940	R12,774	R7,842	R4,620
Wyoming.....	R1,183	R1,534	R9,916	R1,300	R975	R559
Total.....	R417,810	R472,386	R3,141,653	R403,356	R257,167	R175,900

See footnotes at end of table.

Table 16. Natural Gas Deliveries to Commercial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	^R 1,172	^R 1,253	^R 1,512	^R 1,439	^R 1,668	^R 2,042
Alaska	^R 1,123	^R 676	^R 697	^R 797	^R 1,046	^R 1,664
Arizona	^R 1,996	^R 1,949	^R 2,042	^R 2,097	^R 2,377	^R 2,728
Arkansas	^R 1,405	^R 1,354	^R 1,308	^R 1,340	^R 1,651	^R 2,329
California	^R 14,792	^R 15,212	^R 14,895	^R 15,914	^R 17,561	^R 17,684
Colorado	^R 2,511	^R 2,211	^R 1,920	^R 2,198	^R 3,117	^R 4,665
Connecticut	^R 1,378	^R 1,386	^R 1,387	^R 1,315	^R 1,866	^R 3,167
Delaware	^R 313	^R 292	^R 271	^R 307	^R 342	^R 679
District Of Columbia	^R 791	^R 794	^R 740	^R 783	^R 857	^R 1,345
Florida	^R 3,914	^R 3,923	^R 3,864	^R 4,168	^R 4,741	^R 5,070
Georgia	^R 2,224	^R 2,143	^R 2,093	^R 2,187	^R 2,480	^R 3,552
Hawaii	151	144	147	155	145	155
Idaho	472	415	410	518	^R 654	^R 907
Illinois	^R 7,885	^R 7,379	^R 7,404	^R 7,573	^R 9,184	^R 15,155
Indiana	^R 2,653	^R 2,533	^R 2,385	^R 2,372	^R 3,240	^R 5,772
Iowa	^R 1,373	^R 1,422	^R 1,262	^R 1,531	^R 1,751	^R 3,236
Kansas	^R 846	^R 919	^R 1,499	^R 1,654	^R 1,954	^R 2,729
Kentucky	^R 1,187	^R 1,143	^R 1,135	^R 1,151	^R 1,462	^R 2,641
Louisiana	^R 1,484	^R 1,279	^R 1,421	^R 1,372	^R 1,681	^R 2,086
Maine	203	205	187	216	275	^R 411
Maryland	^R 3,094	^R 3,175	^R 2,853	^R 3,262	^R 3,602	^R 5,665
Massachusetts	^R 2,234	^R 2,065	^R 2,317	^R 2,346	^R 3,463	^R 5,538
Michigan	^R 4,481	^R 5,282	^R 5,117	^R 6,317	^R 8,901	^R 15,622
Minnesota	^R 2,506	^R 3,047	^R 2,870	^R 3,086	^R 4,114	^R 6,958
Mississippi	^R 1,117	^R 1,063	^R 1,087	^R 1,050	^R 1,209	^R 1,748
Missouri	^R 2,198	^R 2,052	^R 2,072	^R 2,256	^R 3,042	^R 4,907
Montana	^R 543	^R 423	^R 456	^R 647	^R 737	^R 1,015
Nebraska	^R 1,135	^R 1,071	^R 1,191	^R 987	^R 1,374	^R 2,084
Nevada	^R 1,648	^R 1,426	^R 1,562	^R 1,602	^R 1,827	^R 1,933
New Hampshire	^R 336	^R 303	^R 297	^R 364	^R 479	^R 844
New Jersey	^R 8,218	^R 7,681	^R 7,028	^R 8,388	^R 9,725	^R 14,776
New Mexico	^R 903	^R 890	^R 933	^R 1,081	^R 1,733	^R 2,111
New York	^R 16,857	^R 16,524	^R 17,228	^R 18,052	^R 23,755	^R 33,308
North Carolina	^R 2,017	^R 2,038	^R 1,949	^R 2,035	^R 2,214	^R 3,483
North Dakota	342	321	277	280	508	698
Ohio	^R 5,140	^R 4,782	^R 4,839	^R 4,792	^R 7,210	^R 14,288
Oklahoma	^R 1,441	^R 1,433	^R 1,354	^R 1,465	^R 1,907	^R 2,819
Oregon	1,016	896	978	1,361	1,559	2,009
Pennsylvania	^R 4,304	^R 4,160	^R 4,139	^R 5,007	^R 6,539	^R 12,908
Rhode Island	^R 262	262	297	362	^R 623	^R 1,221
South Carolina	^R 1,164	^R 1,180	^R 1,158	^R 1,175	^R 1,311	^R 1,782
South Dakota	320	300	269	355	467	698
Tennessee	^R 2,291	^R 2,188	^R 2,289	^R 2,305	^R 3,083	^R 4,482
Texas	^R 11,503	^R 10,783	^R 11,406	^R 11,671	^R 13,400	^R 15,387
Utah	^R 1,131	^R 982	606	^R 992	^R 1,487	^R 2,327
Vermont	88	78	76	93	151	267
Virginia	^R 2,779	^R 2,637	^R 2,354	^R 2,626	^R 2,928	^R 4,663
Washington	2,115	1,857	2,062	2,568	2,939	^R 4,006
West Virginia	^R 1,090	^R 1,089	^R 1,056	^R 1,054	^R 1,342	^R 2,142
Wisconsin	^R 2,207	^R 2,376	^R 2,348	^R 2,408	^R 3,571	^R 5,547
Wyoming	^R 400	^R 337	^R 319	^R 418	^R 567	^R 850
Total	^R 132,752	^R 129,333	^R 129,365	^R 139,493	^R 173,819	^R 254,101

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	147,837	153,797	144,131	12,283	^R 11,464	^R 11,408
Alaska	49,553	43,541	39,266	3,589	4,233	5,470
Arizona	15,424	18,616	13,887	1,438	^R 1,263	1,284
Arkansas.....	80,356	96,372	100,694	7,517	^R 7,348	^R 6,316
California	720,548	762,777	712,535	61,260	^R 62,988	^R 64,460
Colorado	116,833	97,869	101,363	11,228	^R 10,864	^R 9,566
Connecticut.....	19,246	18,623	21,259	1,599	1,555	1,466
Delaware	13,720	14,065	13,336	1,614	1,236	873
District Of Columbia.....	0	0	0	0	0	0
Florida.....	61,442	57,748	67,530	4,655	^R 4,410	^R 4,262
Georgia.....	140,932	144,443	145,141	12,529	^R 12,103	^R 11,075
Hawaii	401	409	406	36	35	34
Idaho ^a	20,636	21,765	22,577	1,911	^R 1,926	1,605
Illinois.....	230,478	237,248	244,194	21,569	^R 18,928	^R 17,069
Indiana.....	234,432	237,942	224,045	21,709	^R 20,509	^R 18,592
Iowa.....	88,377	84,954	85,147	9,201	^R 7,596	^R 7,431
Kansas.....	88,647	91,713	96,210	7,857	^R 7,352	^R 8,705
Kentucky.....	101,165	103,766	91,617	9,294	^R 9,098	^R 8,205
Louisiana.....	782,042	745,375	699,851	63,727	^R 59,829	^R 56,559
Maine.....	2,432	2,400	3,024	211	231	251
Maryland.....	NA	20,556	19,324	2,084	^R 1,663	^R 1,766
Massachusetts.....	41,995	39,312	39,434	3,367	^R 2,476	^R 1,901
Michigan.....	NA	190,312	194,379	15,317	^R 13,754	^R 13,138
Minnesota.....	84,052	87,532	85,069	9,771	^R 7,254	^R 7,169
Mississippi.....	84,567	91,665	81,101	6,566	^R 6,888	^R 4,950
Missouri.....	59,497	57,343	55,475	5,484	^R 4,975	^R 4,747
Montana.....	19,433	18,199	17,900	2,166	2,131	1,514
Nebraska.....	37,585	35,696	35,124	3,733	^R 3,198	^R 3,668
Nevada.....	11,599	10,637	9,716	1,129	1,121	959
New Hampshire.....	6,182	6,723	7,441	592	516	417
New Jersey.....	66,660	70,522	70,343	5,577	5,226	5,203
New Mexico.....	19,446	20,230	22,363	2,054	^R 1,736	^R 1,889
New York.....	NA	70,904	75,056	6,043	^R 6,036	NA
North Carolina.....	82,026	81,813	79,904	7,020	^R 6,771	^R 6,483
North Dakota.....	10,369	14,771	10,808	1,156	^R 1,399	^R 1,144
Ohio.....	NA	273,398	261,222	NA	^R 20,905	^R 20,662
Oklahoma.....	137,415	134,386	127,892	12,126	^R 12,418	^R 12,294
Oregon.....	63,506	65,716	61,132	6,093	^R 5,795	^R 5,376
Pennsylvania.....	168,436	177,075	176,864	15,001	^R 14,305	^R 13,420
Rhode Island.....	5,350	5,180	4,096	433	453	365
South Carolina.....	67,650	71,736	71,873	5,292	^R 5,008	^R 4,313
South Dakota.....	9,959	9,748	10,193	980	804	807
Tennessee.....	85,743	89,328	102,524	8,117	^R 7,302	^R 7,069
Texas.....	NA	1,662,308	1,712,967	NA	NA	NA
Utah.....	NA	24,093	22,884	2,615	2,306	2,121
Vermont.....	2,448	2,476	2,185	244	217	148
Virginia.....	NA	65,580	62,174	NA	^R 6,632	^R 6,543
Washington.....	61,132	61,540	59,780	5,929	5,755	5,109
West Virginia.....	29,476	37,376	37,348	1,927	^R 2,049	^R 2,059
Wisconsin.....	NA	122,310	123,464	12,140	^R 9,663	^R 9,178
Wyoming.....	NA	39,224	39,061	3,623	^R 3,826	^R 3,440
Total.....	6,059,171	6,591,114	6,505,310	529,264	^R505,579	^R482,496

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	^R 15,640	^R 14,843	^R 13,493	^R 12,348	^R 12,567	^R 15,276
Alaska	5,286	5,994	5,446	5,214	4,440	3,814
Arizona	1,262	1,141	^R 1,313	1,502	^R 1,631	1,510
Arkansas	^R 6,843	^R 6,333	^R 6,670	^R 6,962	^R 7,396	^R 8,212
California	^R 62,139	^R 64,910	^R 62,253	^R 66,643	^R 67,659	^R 64,949
Colorado	^R 10,018	^R 10,871	^R 9,173	^R 9,358	^R 10,703	^R 11,702
Connecticut	1,652	^R 1,558	^R 1,486	^R 1,574	^R 1,660	^R 2,207
Delaware	940	813	834	1,198	1,066	1,575
District Of Columbia	0	0	0	0	0	0
Florida	^R 4,585	^R 5,365	^R 5,752	^R 6,528	^R 6,830	^R 6,247
Georgia	^R 12,249	^R 12,688	^R 12,632	^R 12,779	^R 13,119	^R 14,591
Hawaii	37	34	38	40	36	38
Idaho ^a	1,588	1,620	1,823	1,798	1,921	1,971
Illinois	^R 17,474	^R 16,711	^R 18,057	^R 18,279	^R 21,542	^R 25,657
Indiana	^R 19,112	^R 17,283	^R 18,262	^R 19,266	^R 21,930	^R 27,441
Iowa	^R 6,245	^R 6,693	^R 7,026	^R 6,843	^R 8,704	^R 7,703
Kansas	^R 8,873	^R 8,156	^R 7,270	^R 7,487	^R 7,246	^R 7,965
Kentucky	^R 8,549	^R 7,776	^R 8,165	^R 8,675	^R 9,368	^R 10,550
Louisiana	^R 70,965	^R 74,998	^R 75,688	^R 78,704	^R 76,673	^R 79,536
Maine	203	159	162	196	196	270
Maryland	^R 1,872	^R 1,835	^R 1,990	^R 2,036	NA	^R 2,322
Massachusetts	^R 1,774	^R 2,013	^R 2,618	^R 3,200	^R 5,628	^R 6,169
Michigan	^R 15,360	NA	^R 15,747	^R 15,322	^R 19,304	^R 19,344
Minnesota	^R 8,263	^R 6,422	^R 6,410	^R 5,848	^R 6,616	^R 7,809
Mississippi	^R 7,891	^R 7,572	^R 8,015	^R 7,872	^R 8,246	^R 8,468
Missouri	^R 4,729	^R 4,448	^R 4,720	^R 4,763	^R 5,342	^R 6,418
Montana	^R 1,469	^R 1,238	1,269	1,460	1,671	2,129
Nebraska	^R 5,053	^R 4,497	^R 2,590	^R 2,530	^R 2,963	^R 2,560
Nevada	986	935	1,003	1,022	1,102	1,138
New Hampshire	480	456	515	572	542	714
New Jersey	^R 5,319	5,300	5,526	5,744	^R 6,651	7,681
New Mexico	^R 1,778	^R 1,739	^R 1,802	^R 1,824	^R 1,810	^R 1,466
New York	^R 5,583	^R 5,409	^R 5,423	^R 6,600	^R 7,377	^R 8,683
North Carolina	^R 7,096	^R 6,369	^R 7,171	^R 7,208	^R 7,455	^R 8,871
North Dakota	^R 625	^R 758	^R 784	^R 724	^R 706	^R 980
Ohio	^R 21,013	^R 19,073	^R 19,998	^R 22,375	^R 24,158	^R 28,174
Oklahoma	^R 11,813	^R 11,548	^R 12,436	^R 12,092	^R 13,706	^R 12,656
Oregon	^R 5,453	^R 5,327	^R 5,733	^R 5,859	^R 6,047	^R 6,028
Pennsylvania	^R 14,001	^R 12,728	^R 13,192	^R 14,821	^R 15,456	^R 18,418
Rhode Island	386	394	420	414	731	601
South Carolina	^R 6,151	^R 6,057	^R 6,347	^R 6,497	^R 6,567	^R 7,306
South Dakota	739	733	869	814	934	944
Tennessee	^R 7,297	^R 6,688	^R 7,191	^R 7,901	^R 8,207	^R 8,441
Texas	NA	NA	NA	NA	NA	NA
Utah	1,910	2,125	NA	2,058	2,054	2,535
Vermont	163	177	186	227	236	306
Virginia	^R 7,078	^R 6,437	^R 4,754	^R 5,490	^R 5,952	^R 6,165
Washington	4,989	4,773	5,013	5,335	5,874	5,966
West Virginia	^R 2,211	^R 2,063	^R 2,094	^R 2,644	^R 3,167	^R 3,796
Wisconsin	NA	NA	NA	^R 10,449	^R 11,983	^R 15,578
Wyoming	^R 3,328	^R 3,416	^R 3,313	^R 3,571	^R 3,522	^R 3,682
Total	^R534,932	^R531,816	^R523,943	^R540,398	^R566,576	^R603,170

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R13,342	R15,172	R169,135	R15,338	R14,012	R14,414
Alaska	2,892	3,175	R46,580	R3,039	R2,612	R3,639
Arizona	1,452	R1,628	R20,713	R2,097	R1,854	R1,641
Arkansas	R7,788	R8,971	R105,374	R9,002	R7,887	R8,061
California	R71,100	R72,186	R835,824	R73,046	R72,814	R73,862
Colorado	R10,912	R12,438	R112,174	R14,305	R8,231	R8,441
Connecticut	R2,237	R2,252	R20,529	R1,906	R2,003	R1,483
Delaware	1,481	2,091	R16,025	R1,960	R1,571	R1,164
District Of Columbia	0	0	0	0	0	0
Florida	R6,023	R6,785	R63,398	R5,650	R4,900	R4,739
Georgia	R13,244	R13,925	R159,099	R14,656	R13,071	R12,994
Hawaii	35	38	446	37	40	36
Idaho ^a	2,202	2,270	R23,907	R2,142	R2,081	R2,215
Illinois	R25,833	R29,358	R263,501	R26,253	R22,027	R20,121
Indiana	R23,473	R26,854	R262,882	R24,940	R22,067	R20,781
Iowa	R10,332	R10,602	R93,890	R8,936	R9,564	R7,660
Kansas	R8,452	R9,284	R100,791	R9,078	R8,699	R10,143
Kentucky	R10,179	R11,306	R114,292	R10,526	R9,776	R9,496
Louisiana	R67,514	R77,848	R819,248	R73,873	R69,065	R68,353
Maine	241	311	R2,663	R262	R225	R216
Maryland	R2,041	R2,153	R22,744	R2,188	R1,877	R1,774
Massachusetts	R6,612	R6,236	R43,546	R4,234	R5,077	R2,266
Michigan	R20,430	R24,205	R210,501	R20,190	R17,417	R13,883
Minnesota	R8,480	R10,009	R97,103	R9,571	R9,582	R7,714
Mississippi	R8,345	R9,755	R101,002	R9,338	R8,781	R7,376
Missouri	R6,410	R7,461	R64,086	R6,743	R5,151	R4,659
Montana	1,960	2,427	R20,482	R2,283	R2,095	R1,883
Nebraska	R3,422	R3,370	R39,457	R3,761	R3,525	R2,872
Nevada	1,073	1,132	R11,737	R1,100	R1,070	R1,046
New Hampshire	651	726	R7,388	R665	R575	R597
New Jersey	7,076	7,358	R77,604	R7,083	R6,663	R6,138
New Mexico	R1,619	R1,729	R22,048	R1,818	R1,630	R1,504
New York	R9,396	R9,043	R78,288	R7,383	R6,528	R5,802
North Carolina	R8,353	R9,229	R90,133	R8,320	R7,730	R7,413
North Dakota	R1,050	R1,043	R16,409	R1,638	R1,484	R1,562
Ohio	R28,346	R31,404	R300,849	R27,451	R23,682	R24,044
Oklahoma	R13,912	R12,416	R146,930	R12,544	R11,795	R11,187
Oregon	R5,536	R6,258	R71,687	R5,971	R6,026	R6,110
Pennsylvania	R18,355	R18,737	R195,349	R18,274	R16,362	R15,787
Rhode Island	583	569	R5,530	R350	R648	R322
South Carolina	R6,922	R7,190	R78,421	R6,685	R6,432	R6,534
South Dakota	1,212	1,124	R10,967	1,219	R1,196	780
Tennessee	R8,535	R8,994	R98,701	R9,372	R7,632	R7,728
Texas	NA	NA	R1,814,097	R151,788	R147,389	R152,687
Utah	NA	2,555	26,674	2,581	2,451	2,293
Vermont	308	235	2,784	307	285	253
Virginia	R5,835	R6,688	R72,250	R6,670	R5,551	R5,437
Washington	5,818	6,571	R67,812	R6,272	R6,207	R6,027
West Virginia	R3,455	R4,010	R41,129	R3,753	R3,118	R3,193
Wisconsin	R14,205	R16,480	R141,369	R19,059	R11,794	10,935
Wyoming	R3,535	NA	R43,086	R3,862	R3,817	R3,690
Total	R591,110	R649,887	R7,250,634	R659,520	R606,066	R592,954

See footnotes at end of table.

Table 17. Natural Gas Deliveries to Industrial Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	^R 13,271	^R 13,185	^R 13,019	^R 13,342	^R 13,425	^R 14,061
Alaska	^R 4,313	^R 4,375	^R 5,331	^R 5,204	^R 4,454	^R 4,239
Arizona	^R 1,504	^R 1,500	^R 1,455	^R 1,633	^R 1,523	^R 1,590
Arkansas	^R 7,497	^R 7,473	^R 7,027	^R 7,231	^R 9,373	^R 9,416
California	^R 75,362	^R 73,433	^R 67,551	^R 67,632	^R 65,201	^R 68,688
Colorado	^R 7,683	^R 8,200	^R 8,460	^R 7,987	^R 8,728	^R 9,635
Connecticut	^R 1,519	^R 1,300	^R 1,330	^R 1,342	^R 1,431	^R 1,742
Delaware	^R 1,043	^R 911	^R 1,027	^R 964	^R 1,290	^R 1,176
District Of Columbia	0	0	0	0	0	0
Florida	4,119	^R 5,104	^R 4,966	^R 4,780	^R 5,700	^R 5,797
Georgia	^R 12,796	^R 12,833	^R 12,452	^R 12,221	^R 12,787	^R 13,065
Hawaii	35	38	38	38	33	38
Idaho ^a	^R 1,736	^R 1,618	^R 1,724	^R 1,885	^R 1,694	^R 2,006
Illinois	^R 17,736	^R 17,755	^R 17,807	^R 17,421	^R 18,997	^R 21,639
Indiana	^R 19,514	^R 19,767	^R 18,325	^R 18,264	^R 19,052	^R 21,558
Iowa	^R 6,673	^R 6,568	^R 6,354	^R 6,676	^R 6,876	^R 7,541
Kansas	^R 8,734	^R 8,938	^R 8,027	^R 7,717	^R 7,829	^R 7,558
Kentucky	^R 8,332	^R 8,712	^R 8,094	^R 8,413	^R 8,910	^R 9,045
Louisiana	^R 66,217	^R 67,911	^R 68,546	^R 63,881	^R 66,035	^R 66,084
Maine	^R 177	^R 176	^R 178	^R 159	^R 190	^R 215
Maryland	^R 1,481	^R 1,676	^R 1,734	^R 1,907	^R 1,657	^R 1,785
Massachusetts	^R 1,779	^R 1,570	^R 1,946	^R 2,262	^R 2,798	^R 4,289
Michigan	^R 13,411	^R 13,293	^R 13,355	^R 14,028	^R 15,843	^R 18,226
Minnesota	^R 7,309	^R 6,623	^R 6,968	^R 7,549	^R 6,637	^R 7,829
Mississippi	^R 7,419	^R 8,535	^R 8,384	^R 8,657	^R 8,545	^R 8,529
Missouri	^R 4,440	^R 4,512	^R 4,164	^R 4,593	^R 4,535	^R 5,189
Montana	^R 1,387	^R 1,277	^R 1,129	^R 1,206	^R 1,444	^R 1,456
Nebraska	^R 2,203	^R 4,474	^R 4,438	^R 3,238	^R 2,622	^R 3,017
Nevada	^R 928	^R 837	^R 894	^R 887	^R 955	^R 961
New Hampshire	^R 557	^R 540	^R 533	^R 449	^R 632	^R 652
New Jersey	^R 5,636	^R 5,405	^R 5,593	^R 5,868	^R 5,905	^R 6,966
New Mexico	^R 1,594	^R 1,700	^R 1,880	^R 1,832	^R 1,749	^R 1,984
New York	^R 5,282	^R 5,033	^R 5,037	^R 5,275	^R 5,808	^R 7,187
North Carolina	^R 7,211	^R 6,411	^R 5,975	^R 6,572	^R 7,272	^R 7,575
North Dakota	^R 1,591	^R 1,307	^R 729	^R 720	^R 1,052	^R 1,515
Ohio	^R 20,939	^R 21,187	^R 20,140	^R 19,273	^R 22,923	^R 25,515
Oklahoma	^R 11,154	^R 11,720	^R 11,352	^R 11,640	^R 11,988	^R 11,796
Oregon	^R 5,845	^R 5,637	^R 5,527	^R 5,635	^R 5,954	^R 5,865
Pennsylvania	^R 14,192	^R 14,532	^R 14,436	^R 14,380	14,925	^R 15,863
Rhode Island	^R 382	^R 332	^R 329	^R 451	^R 321	^R 511
South Carolina	^R 6,405	^R 6,413	^R 6,054	^R 6,047	^R 6,341	^R 6,482
South Dakota	756	774	768	781	770	863
Tennessee	^R 7,432	^R 7,978	^R 7,202	^R 7,359	^R 7,916	^R 8,177
Texas	^R 150,962	^R 163,387	^R 162,740	^R 156,935	^R 146,570	^R 136,478
Utah	2,158	1,446	^R 2,588	1,892	2,021	2,069
Vermont	197	196	181	208	187	229
Virginia	^R 7,489	^R 5,890	^R 5,094	^R 6,983	^R 5,534	^R 5,642
Washington	^R 5,487	^R 5,178	^R 4,679	^R 4,927	^R 5,229	^R 5,526
West Virginia	^R 3,092	^R 2,937	^R 2,984	^R 2,989	^R 2,471	^R 3,839
Wisconsin	^R 9,116	^R 8,738	^R 8,391	^R 7,921	^R 10,143	^R 10,921
Wyoming	^R 3,205	^R 3,533	^R 3,398	^R 3,343	^R 3,526	^R 3,511
Total	^R569,302	^R582,868	^R570,334	^R562,596	^R567,804	^R585,542

^a Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7, for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	NA	110,409	80,338	NA	5,670	9,507
Alaska	NA	33,879	31,038	NA	3,640	3,623
Arizona	NA	226,658	162,887	NA	19,418	22,212
Arkansas.....	NA	38,607	54,351	NA	2,457	3,342
California	NA	708,139	653,099	NA	51,869	58,201
Colorado	NA	75,263	71,515	NA	7,102	8,241
Connecticut.....	NA	54,714	38,903	NA	4,865	4,198
Delaware	NA	10,957	11,047	NA	1,181	1,315
District Of Columbia.....	NA	--	--	NA	--	--
Florida.....	NA	545,199	497,340	NA	54,813	59,863
Georgia.....	NA	44,181	31,815	NA	2,537	8,899
Hawaii	NA	0	0	NA	--	--
Idaho.....	NA	10,879	8,841	NA	1,075	1,065
Illinois.....	NA	29,409	30,859	NA	2,008	5,598
Indiana.....	NA	21,966	24,096	NA	1,279	2,458
Iowa.....	NA	6,833	4,031	NA	998	1,907
Kansas.....	NA	10,032	13,699	NA	894	1,339
Kentucky.....	NA	4,205	3,384	NA	578	1,890
Louisiana.....	NA	227,391	221,923	NA	17,950	28,215
Maine.....	NA	57,781	55,781	NA	4,301	4,452
Maryland.....	NA	11,249	10,370	NA	1,874	1,985
Massachusetts.....	NA	146,550	156,244	NA	10,493	15,686
Michigan.....	NA	122,442	96,243	NA	7,258	10,295
Minnesota.....	NA	11,947	15,483	NA	1,860	2,142
Mississippi.....	NA	102,102	89,459	NA	7,603	15,251
Missouri.....	NA	23,660	21,106	NA	1,053	3,491
Montana.....	NA	179	225	NA	18	35
Nebraska.....	NA	3,202	4,501	NA	333	775
Nevada.....	NA	124,759	106,457	NA	11,942	14,808
New Hampshire.....	NA	34,238	26,555	NA	2,879	3,592
New Jersey.....	NA	128,229	120,785	NA	7,977	11,610
New Mexico.....	NA	28,691	34,952	NA	2,657	3,118
New York.....	NA	240,255	246,156	NA	18,826	31,733
North Carolina.....	NA	20,236	13,718	NA	828	3,112
North Dakota.....	NA	3	0	NA	0	1
Ohio.....	NA	17,982	18,061	NA	966	2,125
Oklahoma.....	NA	189,895	185,062	NA	16,667	27,323
Oregon.....	NA	80,270	68,008	NA	8,664	8,255
Pennsylvania.....	NA	72,051	38,389	NA	5,347	10,834
Rhode Island.....	NA	32,778	39,286	NA	3,794	3,709
South Carolina.....	NA	28,498	13,037	NA	726	4,573
South Dakota.....	NA	1,524	2,211	NA	81	286
Tennessee.....	NA	2,155	5,481	NA	248	446
Texas.....	NA	1,299,222	1,364,798	NA	120,550	148,565
Utah.....	NA	8,839	14,112	NA	202	696
Vermont.....	NA	48	27	NA	4	3
Virginia.....	NA	46,778	33,242	NA	2,730	8,188
Washington.....	NA	60,861	53,791	NA	4,217	6,088
West Virginia.....	NA	1,313	1,933	NA	89	70
Wisconsin.....	NA	19,552	22,320	NA	2,524	4,843
Wyoming.....	NA	488	2,446	NA	38	68
Total.....	^E5,428,014	5,076,495	4,799,406	^E396,976	^R425,082	570,032

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	17,420	15,801	11,903	6,695	4,452	6,569
Alaska	4,673	4,439	3,612	3,002	2,981	3,184
Arizona	30,514	28,869	18,885	18,275	14,728	8,395
Arkansas	6,885	6,836	5,721	3,864	2,078	2,361
California	83,808	84,080	46,769	45,964	47,968	48,148
Colorado	8,845	11,222	6,367	6,853	7,103	5,640
Connecticut	6,896	6,770	5,549	6,358	5,686	4,768
Delaware	2,342	2,023	1,480	45	279	962
District Of Columbia	--	--	--	--	--	--
Florida	75,163	83,641	59,400	53,705	42,312	46,953
Georgia	11,639	10,282	5,773	3,235	851	2,073
Hawaii	--	--	--	--	--	--
Idaho	1,180	889	205	220	879	1,004
Illinois	10,898	10,691	9,761	1,544	2,603	2,614
Indiana	5,914	6,251	5,265	2,350	3,592	2,115
Iowa	3,096	2,844	2,414	1,389	1,716	2,549
Kansas	2,243	2,808	1,847	946	759	607
Kentucky	3,329	2,635	3,262	1,332	482	595
Louisiana	30,229	31,282	29,018	26,808	20,864	17,911
Maine	5,901	5,764	4,930	3,512	5,116	4,807
Maryland	4,592	2,963	2,613	726	586	630
Massachusetts	19,771	18,315	15,640	12,442	14,416	11,076
Michigan	18,695	20,519	16,066	6,290	8,592	8,450
Minnesota	3,719	4,482	3,588	867	2,033	1,020
Mississippi	23,498	20,961	15,059	10,817	6,391	9,822
Missouri	6,169	5,735	4,042	2,942	1,775	1,836
Montana	60	62	45	19	20	17
Nebraska	1,283	1,589	1,236	419	314	223
Nevada	16,943	16,553	11,233	8,732	9,777	10,354
New Hampshire	5,093	4,821	4,604	4,424	3,493	3,611
New Jersey	19,431	17,218	13,505	7,569	9,756	7,901
New Mexico	3,632	4,355	3,700	2,858	2,484	1,838
New York	46,059	46,778	37,098	21,758	18,510	20,688
North Carolina	7,331	6,562	2,476	923	1,414	1,890
North Dakota	1	1	1	0	0	0
Ohio	6,064	5,679	4,742	763	1,672	1,541
Oklahoma	35,092	34,281	29,403	18,804	13,870	13,630
Oregon	9,103	6,976	2,695	1,563	7,948	8,645
Pennsylvania	14,719	13,396	9,155	2,629	2,490	4,877
Rhode Island	4,934	4,815	4,589	3,524	3,582	2,467
South Carolina	11,208	9,137	4,372	2,716	1,987	3,114
South Dakota	638	760	669	311	515	176
Tennessee	2,879	1,014	432	117	23	82
Texas	175,765	171,794	157,090	115,897	103,233	93,104
Utah	1,365	1,731	719	540	323	485
Vermont	3	2	2	4	0	0
Virginia	14,898	12,860	8,109	1,007	3,402	3,827
Washington	9,934	7,775	2,937	1,876	4,366	4,815
West Virginia	452	264	150	87	111	199
Wisconsin	6,524	7,828	8,740	2,512	4,244	3,436
Wyoming	102	109	79	45	40	39
Total	780,930	766,464	586,950	419,278	391,818	381,050

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	4,605	6,114	^R 117,056	^R 6,647	^R 4,995	^R 7,254
Alaska	3,036	3,610	^R 37,641	^R 3,762	^R 3,003	^R 2,788
Arizona	11,576	11,564	^R 240,314	^R 13,655	^R 15,539	^R 18,066
Arkansas	1,415	1,464	^R 40,138	^R 1,531	^R 1,789	^R 3,784
California	45,811	53,291	^R 770,516	^R 62,377	^R 63,338	^R 65,163
Colorado	6,646	7,977	^R 83,369	^R 8,106	^R 8,738	^R 7,046
Connecticut	4,776	3,512	^R 58,834	^R 4,120	^R 4,045	^R 4,556
Delaware	997	1,413	^R 13,067	^R 2,110	^R 913	^R 504
District Of Columbia	--	--	--	--	--	--
Florida	36,569	44,961	^R 585,841	^R 40,641	^R 39,980	^R 57,548
Georgia	1,101	3,517	^R 45,924	^R 1,743	^R 573	^R 1,716
Hawaii	--	--	0	0	0	0
Idaho	1,084	1,122	^R 11,892	^R 1,013	^R 1,183	^R 1,017
Illinois	879	2,517	^R 30,624	^R 1,215	^R 764	^R 794
Indiana	804	1,507	^R 22,946	^R 980	^R 332	^R 393
Iowa	1,096	1,345	^R 8,290	^R 1,457	^R 1,395	^R 1,086
Kansas	579	683	^R 10,474	^R 442	^R 440	^R 662
Kentucky	323	885	^R 4,833	^R 627	^R 219	^R 141
Louisiana	13,946	17,725	^R 245,361	^R 17,970	^R 16,905	^R 22,987
Maine	4,706	4,487	^R 63,245	^R 5,464	^R 5,893	^R 5,328
Maryland	589	731	^R 12,045	^R 796	^R 718	^R 579
Massachusetts	10,201	10,724	^R 157,401	^R 10,851	^R 10,649	^R 13,727
Michigan	6,618	11,377	^R 133,186	^R 10,743	^R 10,238	^R 10,471
Minnesota	991	1,321	^R 12,773	^R 826	^R 612	^R 626
Mississippi	5,824	7,119	^R 107,432	^R 5,330	^R 3,729	^R 9,339
Missouri	1,019	1,636	^R 24,574	^R 914	^R 592	^R 1,133
Montana	12	19	^R 195	^R 16	^R 16	^R 16
Nebraska	201	268	^R 3,340	^R 138	^R 152	^R 150
Nevada	11,595	11,863	^R 136,945	^R 12,187	^R 11,938	^R 12,106
New Hampshire	4,138	3,291	37,732	3,495	3,935	1,920
New Jersey	7,714	6,761	^R 140,664	^R 12,435	^R 15,033	^R 7,784
New Mexico	1,965	2,333	^R 30,817	^R 2,125	^R 2,053	^R 2,279
New York	15,913	18,125	^R 258,649	^R 18,395	^R 20,010	^R 20,491
North Carolina	527	1,916	^R 21,423	^R 1,187	^R 312	^R 412
North Dakota	0	0	^R 3	^R 1	0	0
Ohio	622	1,705	^R 18,258	^R 276	^R 862	^R 68
Oklahoma	9,595	11,000	^R 199,907	^R 10,012	^R 8,250	^R 15,870
Oregon	8,338	8,485	^R 88,734	^R 8,464	^R 9,292	^R 8,314
Pennsylvania	1,991	3,890	^R 76,186	^R 4,135	^R 3,120	^R 1,074
Rhode Island	2,940	2,848	^R 35,958	^R 3,181	^R 3,179	^R 2,312
South Carolina	1,859	3,586	^R 31,266	^R 2,768	^R 1,083	^R 1,431
South Dakota	44	112	^R 1,676	^R 151	^R 78	^R 95
Tennessee	68	255	2,262	107	12	47
Texas	82,497	93,443	^R 1,393,805	^R 94,583	^R 89,915	^R 120,076
Utah	450	560	^R 9,423	^R 584	^R 515	^R 638
Vermont	7	3	51	3	3	3
Virginia	3,170	3,497	^R 48,784	^R 2,006	^R 2,302	^R 1,065
Washington	5,186	6,568	^R 66,068	^R 5,207	^R 5,921	^R 5,953
West Virginia	97	225	^R 1,406	^R 93	^R 42	^R 65
Wisconsin	1,762	2,124	^R 21,291	^R 1,739	^R 1,490	^R 879
Wyoming	28	46	^R 532	^R 44	^R 37	^R 36
Total	325,911	383,524	^R5,463,148	^R386,653	^R376,132	^R439,790

See footnotes at end of table.

Table 18. Natural Gas Deliveries to Electric Power Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	^R 9,689	^R 14,662	^R 17,481	^R 11,388	^R 10,409	^R 8,552
Alaska	^R 2,999	^R 2,960	^R 3,317	^R 3,275	^R 3,027	^R 2,640
Arizona	^R 23,051	^R 28,858	^R 31,355	^R 24,958	^R 21,410	^R 17,527
Arkansas	^R 2,578	^R 5,291	^R 5,639	^R 4,978	^R 3,950	^R 2,298
California	^R 77,112	^R 81,551	^R 84,330	^R 56,402	^R 56,398	^R 56,992
Colorado	^R 6,481	^R 7,902	^R 9,675	^R 6,707	^R 6,967	^R 5,363
Connecticut	^R 6,399	^R 6,918	^R 6,418	^R 5,783	^R 5,821	^R 4,214
Delaware	^R 1,324	^R 1,055	^R 1,129	^R 1,105	^R 1,701	^R 626
District Of Columbia	--	--	--	--	--	--
Florida	^R 61,468	^R 60,783	^R 62,865	^R 59,830	^R 51,135	^R 41,173
Georgia	^R 3,993	^R 7,321	^R 7,918	^R 6,005	^R 6,650	^R 4,875
Hawaii	^R 0					
Idaho	^R 1,101	^R 1,172	^R 1,078	^R 485	^R 1,025	^R 175
Illinois	^R 2,351	^R 4,356	^R 5,391	^R 4,378	^R 4,328	^R 1,124
Indiana	^R 1,520	^R 2,179	^R 2,176	^R 1,320	^R 3,079	^R 1,693
Iowa	^R 770	^R 657	^R 788	^R 704	^R 324	^R 213
Kansas	^R 2,267	^R 1,827	^R 902	^R 1,212	^R 636	^R 787
Kentucky	^R 233	^R 526	^R 511	^R 551	^R 475	^R 554
Louisiana	^R 23,911	^R 27,960	^R 24,790	^R 22,176	^R 19,393	^R 15,608
Maine	^R 4,778	^R 6,042	^R 5,323	^R 5,125	^R 5,016	^R 5,309
Maryland	^R 1,184	^R 1,334	^R 1,400	^R 1,669	^R 1,891	^R 770
Massachusetts	^R 13,553	^R 15,056	^R 15,301	^R 14,359	^R 12,018	^R 17,193
Michigan	^R 11,422	^R 11,929	^R 11,757	^R 11,622	^R 11,704	^R 10,451
Minnesota	^R 1,492	^R 402	^R 1,652	^R 703	^R 991	^R 957
Mississippi	^R 9,052	^R 12,823	^R 13,889	^R 11,437	^R 13,877	^R 7,475
Missouri	^R 3,072	^R 2,985	^R 3,916	^R 2,644	^R 3,470	^R 1,570
Montana	^R 16					
Nebraska	^R 231	^R 314	^R 487	^R 603	^R 606	^R 176
Nevada	^R 13,687	^R 16,518	^R 16,687	^R 12,911	^R 8,714	^R 6,595
New Hampshire	^R 3,673	^R 3,285	^R 3,174	^R 3,457	^R 1,257	^R 3,928
New Jersey	^R 12,208	^R 16,351	^R 15,358	^R 13,500	^R 15,451	^R 10,275
New Mexico	^R 2,403	^R 3,130	^R 3,879	^R 3,221	^R 3,001	^R 1,782
New York	^R 31,803	^R 29,436	^R 26,901	^R 25,128	^R 24,268	^R 15,431
North Carolina	^R 1,738	^R 3,531	^R 3,827	^R 2,876	^R 4,594	^R 263
North Dakota	^R 0					
Ohio	^R 1,400	^R 2,634	^R 2,843	^R 2,668	^R 4,107	^R 809
Oklahoma	^R 22,073	^R 24,300	^R 25,654	^R 18,978	^R 20,095	^R 16,643
Oregon	^R 8,320	^R 9,401	^R 8,724	^R 4,199	^R 4,756	^R 5,633
Pennsylvania	^R 8,535	^R 10,361	^R 12,436	^R 7,421	^R 11,504	^R 3,302
Rhode Island	^R 2,516	^R 3,864	^R 3,174	^R 3,842	^R 3,763	^R 2,316
South Carolina	^R 3,150	^R 5,291	^R 4,599	^R 2,908	^R 4,032	^R 1,052
South Dakota	^R 293	^R 246	^R 447	^R 160	^R 26	^R 10
Tennessee	^R 52	^R 206	^R 239	^R 160	^R 618	^R 77
Texas	^R 131,547	^R 157,453	^R 160,019	^R 137,210	^R 118,519	^R 103,914
Utah	^R 890	^R 1,604	^R 1,597	^R 1,131	^R 924	^R 639
Vermont	^R 4	^R 3	^R 5	^R 22	^R 2	^R 2
Virginia	^R 4,415	^R 7,343	^R 6,805	^R 5,257	^R 7,758	^R 2,754
Washington	^R 6,539	^R 9,321	^R 7,909	^R 1,511	^R 3,523	^R 3,768
West Virginia	^R 69	^R 86	^R 82	^R 197	^R 235	^R 382
Wisconsin	^R 1,979	^R 1,216	^R 2,419	^R 1,846	^R 1,539	^R 1,319
Wyoming	^R 36	^R 38	^R 41	^R 36	^R 53	^R 63
Total	^R529,376	^R612,498	^R626,324	^R508,077	^R485,054	^R389,287

-- Not applicable.
^E Estimated data.
^{NA} Not available.
^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-906, "Power Plant Report."

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	NA	326,269	287,181	NA	19,607	^R 23,429
Alaska	NA	109,370	99,550	NA	10,867	10,789
Arizona	NA	308,067	235,476	NA	24,145	^R 26,470
Arkansas.....	NA	191,343	216,671	NA	12,607	^R 11,983
California	NA	2,128,361	1,998,881	NA	162,318	^R 164,851
Colorado	NA	326,909	329,040	NA	29,649	^R 22,939
Connecticut.....	NA	143,177	134,067	NA	9,760	7,966
Delaware	NA	41,196	41,254	NA	3,146	2,671
District Of Columbia.....	NA	26,964	27,406	NA	1,665	1,151
Florida.....	NA	668,268	628,058	NA	64,102	^R 68,879
Georgia.....	NA	337,498	326,336	NA	23,827	^R 25,557
Hawaii	NA	2,536	2,494	NA	218	226
Idaho.....	NA	61,238	57,587	NA	4,586	3,674
Illinois.....	NA	812,746	860,435	NA	52,318	^R 38,818
Indiana.....	NA	454,244	455,665	NA	32,590	^R 26,250
Iowa.....	NA	188,976	193,614	NA	13,701	^R 12,121
Kansas.....	NA	189,077	201,657	NA	11,246	^R 12,125
Kentucky.....	NA	185,337	178,818	NA	14,133	^R 12,150
Louisiana.....	NA	1,032,749	984,955	NA	81,326	^R 86,602
Maine.....	NA	65,376	63,937	NA	4,881	4,912
Maryland.....	NA	164,180	167,001	NA	11,935	^R 8,142
Massachusetts.....	NA	335,497	362,266	NA	19,291	^R 22,220
Michigan.....	NA	773,876	789,201	NA	42,335	^R 35,395
Minnesota.....	NA	293,136	304,591	NA	20,437	^R 14,252
Mississippi.....	NA	233,395	213,745	NA	16,749	^R 21,799
Missouri.....	NA	228,827	229,032	NA	11,666	^R 12,653
Montana.....	NA	47,097	48,505	NA	4,109	^R 2,557
Nebraska.....	NA	98,070	100,255	NA	6,038	^R 6,389
Nevada.....	NA	189,358	164,779	NA	16,473	18,597
New Hampshire.....	NA	55,122	49,606	NA	4,070	4,492
New Jersey.....	NA	549,155	539,857	NA	29,507	29,646
New Mexico.....	NA	100,076	104,873	NA	6,412	^R 6,721
New York.....	NA	972,433	989,007	NA	53,609	NA
North Carolina.....	NA	194,793	186,469	NA	11,431	^R 12,495
North Dakota.....	NA	33,029	30,399	NA	2,632	^R 1,593
Ohio.....	NA	710,800	728,059	NA	42,482	^R 33,784
Oklahoma.....	NA	407,614	402,552	NA	32,060	^R 42,392
Oregon.....	NA	201,598	183,390	NA	17,368	^R 15,693
Pennsylvania.....	NA	587,704	573,365	NA	35,443	^R 32,926
Rhode Island.....	NA	65,293	71,356	NA	5,197	4,814
South Carolina.....	NA	145,395	129,349	NA	8,124	^R 10,544
South Dakota.....	NA	30,139	32,540	NA	2,005	1,647
Tennessee.....	NA	195,739	216,581	NA	11,515	^R 11,122
Texas.....	NA	3,301,208	3,452,099	NA	NA	NA
Utah.....	NA	110,722	108,778	NA	NA	NA
Vermont.....	NA	7,659	7,356	NA	421	297
Virginia.....	NA	237,064	220,759	NA	16,884	^R 18,977
Washington.....	NA	225,037	214,946	NA	16,407	15,433
West Virginia.....	NA	87,061	89,886	NA	4,295	^R 3,576
Wisconsin.....	NA	323,069	343,256	NA	22,611	^R 19,180
Wyoming.....	NA	58,661	60,379	NA	4,888	^R 4,138
Total.....	^E 18,206,749	18,581,285	18,454,037	^E 1,562,141	^R 1,302,505	^R 1,305,063

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	^R 35,642	^R 33,300	^R 28,281	^R 22,811	^R 22,944	^R 30,864
Alaska	11,223	11,506	10,353	9,991	10,056	10,703
Arizona	^R 34,604	^R 33,047	^R 23,649	^R 23,929	^R 22,243	^R 17,637
Arkansas	^R 15,968	^R 15,451	^R 14,890	^R 14,289	^R 15,287	^R 18,858
California	^R 187,873	^R 193,509	^R 155,215	^R 165,395	^R 175,072	^R 185,633
Colorado	^R 23,657	^R 26,653	^R 20,953	^R 25,352	^R 33,699	^R 39,791
Connecticut	10,752	^R 10,744	^R 9,949	^R 12,431	^R 14,780	^R 18,609
Delaware	3,760	3,309	2,884	2,140	2,707	5,437
District Of Columbia	1,128	1,246	1,159	1,574	1,923	4,401
Florida	^R 84,478	^R 93,921	^R 70,465	^R 66,123	^R 56,149	^R 60,907
Georgia	^R 29,786	^R 28,761	^R 24,553	^R 23,693	^R 25,006	^R 39,208
Hawaii	225	224	238	245	240	240
Idaho	3,520	3,427	3,312	3,890	6,115	6,744
Illinois	^R 43,538	^R 43,318	^R 45,458	^R 48,375	^R 64,863	^R 116,823
Indiana	^R 29,535	^R 28,381	^R 28,666	^R 30,508	^R 39,269	^R 60,933
Iowa	^R 11,906	^R 12,312	^R 12,542	^R 13,341	^R 18,554	^R 24,740
Kansas	^R 13,270	^R 13,229	^R 11,699	^R 12,879	^R 15,391	^R 20,561
Kentucky	^R 14,217	^R 12,716	^R 13,775	^R 13,685	^R 15,640	^R 24,629
Louisiana	^R 103,953	^R 109,218	^R 107,811	^R 109,089	^R 102,537	^R 105,458
Maine	6,326	6,158	5,317	4,089	5,773	5,861
Maryland	^R 11,391	^R 9,419	^R 9,924	10,139	NA	^R 24,086
Massachusetts	^R 26,033	^R 25,469	^R 25,586	^R 25,892	^R 37,907	NA
Michigan	^R 44,877	NA	^R 47,717	^R 50,509	^R 72,590	^R 107,819
Minnesota	^R 17,642	^R 17,054	^R 17,859	^R 17,816	^R 22,932	^R 38,715
Mississippi	^R 33,120	^R 30,313	^R 24,924	^R 21,077	^R 17,856	^R 23,649
Missouri	^R 14,807	^R 14,043	^R 13,659	^R 15,723	^R 19,927	^R 31,002
Montana	^R 2,445	^R 2,157	2,689	3,509	^R 4,553	5,808
Nebraska	^R 8,165	^R 7,993	^R 5,842	^R 6,538	^R 8,339	^R 11,332
Nevada	20,471	20,115	15,750	13,712	16,221	17,886
New Hampshire	6,011	^R 5,779	5,825	6,050	5,693	6,877
New Jersey	^R 37,289	35,313	31,671	34,164	^R 49,543	75,270
New Mexico	^R 7,045	^R 7,805	^R 7,661	^R 8,253	^R 10,655	^R 10,951
New York	^R 75,527	^R 76,245	^R 70,964	^R 71,773	^R 93,201	^R 129,764
North Carolina	^R 17,070	^R 16,005	^R 12,884	^R 13,389	^R 17,961	^R 26,270
North Dakota	^R 1,114	^R 1,225	^R 1,360	^R 1,792	^R 1,908	^R 3,645
Ohio	^R 37,043	^R 35,306	^R 37,221	^R 47,208	^R 62,728	^R 104,870
Oklahoma	^R 49,656	^R 48,659	^R 45,280	^R 35,896	^R 36,328	^R 38,839
Oregon	^R 16,339	^R 14,489	^R 11,461	^R 11,423	^R 20,230	^R 21,898
Pennsylvania	^R 37,502	^R 34,785	^R 33,682	^R 38,117	^R 50,252	^R 84,549
Rhode Island	5,977	5,996	6,267	5,762	7,718	7,826
South Carolina	^R 18,879	^R 16,854	^R 12,544	^R 11,648	^R 12,571	^R 17,247
South Dakota	1,945	1,982	2,161	2,237	3,263	^R 3,743
Tennessee	^R 13,490	^R 11,133	^R 11,686	^R 13,876	^R 19,002	^R 25,556
Texas	NA	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	NA	13,172
Vermont	300	312	406	560	778	1,203
Virginia	^R 25,986	^R 23,417	NA	^R 12,917	^R 18,853	^R 31,158
Washington	18,564	16,666	13,423	13,977	21,892	24,538
West Virginia	^R 4,081	^R 3,704	^R 3,952	^R 5,909	^R 7,753	^R 12,543
Wisconsin	NA	NA	NA	23,186	^R 30,274	^R 48,749
Wyoming	^R 3,943	^R 4,082	^R 4,194	^R 5,069	^R 5,564	^R 6,180
Total	^R1,561,977	^R1,555,486	^R1,404,027	^R1,387,377	^R1,587,368	^R2,044,294

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R29,349	R33,405	R356,450	R30,181	R22,530	R24,193
Alaska	10,217	11,770	R120,794	R11,425	R9,363	R9,366
Arizona	R22,244	R24,464	R334,456	R26,390	R23,266	R23,481
Arkansas.....	R19,380	R21,997	R210,092	R18,749	R13,493	R14,456
California	R206,135	R233,237	R2,366,399	R238,038	R207,407	R187,231
Colorado	R41,583	R50,359	R377,851	R50,943	R39,691	R26,717
Connecticut.....	R19,940	R19,269	R159,053	R15,876	R11,869	R9,761
Delaware	5,551	6,885	R47,956	R6,759	R4,033	R2,484
District Of Columbia.....	4,404	5,531	R31,660	R4,696	R2,937	R1,895
Florida.....	R50,634	R60,272	R721,415	R53,148	R50,102	R66,945
Georgia.....	R39,296	R47,328	R386,411	R48,913	R28,897	R21,919
Hawaii	225	242	2,772	236	230	221
Idaho.....	8,456	9,361	R69,476	R8,238	R6,536	R4,668
Illinois.....	R117,771	R153,193	R944,488	R131,742	R80,996	R54,121
Indiana.....	R58,062	R72,283	R519,298	R65,054	R43,630	R33,102
Iowa.....	R27,933	R34,370	R216,567	R27,591	R20,758	R14,132
Kansas.....	R25,275	R29,874	R213,068	R23,990	R15,201	R13,801
Kentucky.....	R24,093	R29,456	R212,537	R27,200	R17,687	R13,354
Louisiana.....	R91,442	R107,456	R1,131,762	R99,013	R89,562	R94,385
Maine.....	5,731	5,740	R71,907	R6,532	R6,628	R5,911
Maryland.....	R25,322	R29,286	R190,217	R26,037	R16,066	R11,611
Massachusetts.....	R45,871	R44,162	R370,605	R35,108	R28,077	R22,729
Michigan.....	R112,006	R132,384	R880,901	R107,025	R71,870	R48,239
Minnesota.....	R41,778	R56,466	R339,310	R46,174	R31,497	R21,849
Mississippi.....	R20,874	NA	R254,701	R21,305	R15,628	R18,641
Missouri.....	R35,932	R42,207	R260,154	R31,327	R16,671	R11,946
Montana.....	6,204	R8,690	R53,992	R6,895	R5,268	R3,912
Nebraska.....	R14,611	R17,224	R111,255	R13,185	R9,048	R5,977
Nevada.....	21,445	NA	R212,078	R22,720	R18,897	R16,556
New Hampshire.....	7,546	R6,959	R61,148	R6,026	R5,704	R3,194
New Jersey.....	78,563	81,500	R620,960	R71,805	R52,896	R33,035
New Mexico.....	R12,501	R13,909	R112,351	R12,275	R8,252	R6,073
New York.....	R130,063	R130,991	R1,088,720	R116,286	R84,335	R61,751
North Carolina.....	R27,225	R30,776	R219,740	R24,946	R15,635	R11,729
North Dakota.....	R3,946	R5,186	R38,018	R4,990	R3,638	R2,970
Ohio.....	R106,865	R121,941	R809,949	R99,149	R64,169	R47,164
Oklahoma.....	R41,362	R42,746	R443,001	R35,387	R25,015	R30,056
Oregon.....	R23,320	R25,791	R225,167	R23,569	R21,137	R17,146
Pennsylvania.....	R84,348	R91,238	R661,928	R74,224	R50,907	R34,578
Rhode Island.....	8,897	8,384	R72,248	R6,955	R6,015	R3,675
South Carolina.....	R16,895	R19,525	R161,256	R15,861	R10,497	R9,815
South Dakota.....	4,546	5,359	R34,882	R4,743	R3,307	R1,998
Tennessee.....	R29,355	R31,345	R220,495	R24,756	R13,718	R11,874
Texas.....	NA	NA	R3,601,006	R299,797	R268,757	R291,911
Utah.....	NA	17,952	R127,780	R17,058	R13,097	R8,714
Vermont.....	1,284	1,214	8,670	1,011	769	479
Virginia.....	R31,506	R37,460	R268,307	R31,243	R21,649	R13,924
Washington.....	26,840	32,797	R253,268	R28,231	R24,172	R18,170
West Virginia.....	R12,527	R12,892	R98,044	R10,983	R6,884	R5,762
Wisconsin.....	R46,064	R59,881	R379,769	R56,700	R33,602	R23,274
Wyoming.....	R6,431	NA	R65,625	R6,963	R6,153	R5,032
Total.....	R2,094,758	R2,401,752	R20,760,470	R2,179,185	R1,649,827	R1,427,666

See footnotes at end of table.

Table 19. Natural Gas Deliveries to All Consumers, by State, 2003-2005
(Million Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	R ^{25,256}	R ^{30,172}	R ^{33,150}	R ^{27,384}	R ^{27,460}	R ^{27,950}
Alaska	R ^{9,500}	R ^{8,525}	R ^{9,812}	R ^{9,814}	R ^{9,446}	R ^{9,953}
Arizona	R ^{27,707}	R ^{33,357}	R ^{35,979}	R ^{29,942}	R ^{27,015}	R ^{24,139}
Arkansas	R ^{12,300}	R ^{14,895}	R ^{14,776}	R ^{14,413}	R ^{16,420}	R ^{16,811}
California	R ^{189,530}	R ^{193,577}	R ^{191,831}	R ^{167,772}	R ^{168,014}	R ^{179,807}
Colorado	R ^{20,643}	R ^{21,203}	R ^{22,889}	R ^{20,401}	R ^{23,756}	R ^{28,442}
Connecticut	R ^{10,334}	R ^{10,663}	R ^{10,184}	R ^{9,889}	R ^{11,263}	R ^{13,516}
Delaware	R ^{2,880}	R ^{2,437}	R ^{2,620}	R ^{2,595}	R ^{3,731}	R ^{3,387}
District Of Columbia	R ^{1,066}	R ^{1,168}	R ⁹⁸⁵	R ^{1,067}	R ^{1,239}	R ^{2,349}
Florida	R ^{70,241}	R ^{70,524}	R ^{72,428}	R ^{69,610}	R ^{62,644}	R ^{53,422}
Georgia	R ^{22,811}	R ^{25,979}	R ^{26,016}	R ^{24,449}	R ^{26,497}	R ^{28,597}
Hawaii	226	222	229	235	221	240
Idaho	R ^{3,844}	R ^{3,601}	R ^{3,672}	R ^{3,602}	R ^{4,391}	R ^{4,556}
Illinois	R ^{37,716}	R ^{39,257}	R ^{40,304}	R ^{40,525}	R ^{47,933}	R ^{68,547}
Indiana	R ^{26,658}	R ^{27,498}	R ^{25,592}	R ^{25,006}	R ^{30,840}	R ^{37,842}
Iowa	R ^{10,193}	R ^{10,080}	R ^{9,546}	R ^{10,481}	R ^{11,542}	R ^{15,569}
Kansas	R ^{13,176}	R ^{13,014}	R ^{11,910}	R ^{12,279}	R ^{13,143}	R ^{15,494}
Kentucky	R ^{10,882}	R ^{11,428}	R ^{10,810}	R ^{11,248}	R ^{12,330}	R ^{15,770}
Louisiana	R ^{93,144}	R ^{98,572}	R ^{96,332}	R ^{89,063}	R ^{89,129}	R ^{86,742}
Maine	R ^{5,190}	R ^{6,451}	R ^{5,716}	R ^{5,532}	R ^{5,528}	R ^{6,037}
Maryland	R ^{7,461}	R ^{8,196}	R ^{7,635}	R ^{8,485}	R ^{9,782}	R ^{14,482}
Massachusetts	R ^{20,149}	R ^{21,619}	R ^{23,223}	R ^{22,402}	R ^{23,752}	R ^{38,341}
Michigan	R ^{37,285}	R ^{37,565}	R ^{38,001}	R ^{41,310}	R ^{54,610}	R ^{76,978}
Minnesota	R ^{14,266}	R ^{13,324}	R ^{14,126}	R ^{14,831}	R ^{17,416}	R ^{24,741}
Mississippi	R ^{18,229}	R ^{23,064}	R ^{24,034}	R ^{21,821}	R ^{24,565}	R ^{19,087}
Missouri	R ^{12,369}	R ^{11,645}	R ^{12,527}	R ^{12,373}	R ^{15,707}	R ^{20,610}
Montana	R ^{2,533}	R ^{2,098}	R ^{2,154}	R ^{2,725}	R ^{3,279}	R ^{3,906}
Nebraska	R ^{4,371}	R ^{6,713}	R ^{7,024}	R ^{5,880}	R ^{6,293}	R ^{8,027}
Nevada	R ^{17,480}	R ^{19,864}	R ^{20,333}	R ^{16,819}	R ^{13,220}	R ^{11,514}
New Hampshire	R ^{4,766}	R ^{4,306}	R ^{4,167}	R ^{4,473}	R ^{2,712}	R ^{6,131}
New Jersey	R ^{31,471}	R ^{34,888}	R ^{33,434}	R ^{33,805}	R ^{39,981}	R ^{52,672}
New Mexico	R ^{5,758}	R ^{6,551}	R ^{7,557}	R ^{7,124}	R ^{8,202}	R ^{8,497}
New York	R ^{63,529}	R ^{60,351}	R ^{59,079}	R ^{61,516}	R ^{76,706}	R ^{96,550}
North Carolina	R ^{11,970}	R ^{13,027}	R ^{12,866}	R ^{12,711}	R ^{16,033}	R ^{16,242}
North Dakota	R ^{2,219}	R ^{1,858}	R ^{1,207}	R ^{1,270}	R ^{2,087}	R ^{2,998}
Ohio	R ^{34,043}	R ^{34,602}	R ^{34,485}	R ^{33,481}	R ^{46,730}	R ^{67,229}
Oklahoma	R ^{36,043}	R ^{38,779}	R ^{39,842}	R ^{33,829}	R ^{36,588}	R ^{35,498}
Oregon	R ^{16,179}	R ^{16,733}	R ^{16,235}	R ^{12,752}	R ^{14,346}	R ^{16,486}
Pennsylvania	R ^{32,059}	R ^{33,735}	R ^{36,047}	R ^{33,367}	R ^{42,873}	R ^{54,937}
Rhode Island	R ^{3,594}	R ^{4,885}	R ^{4,296}	R ^{5,299}	R ^{5,874}	R ^{6,373}
South Carolina	R ^{11,234}	R ^{13,363}	R ^{12,311}	R ^{10,686}	R ^{12,602}	R ^{11,619}
South Dakota	R ^{1,638}	R ^{1,576}	R ^{1,686}	R ^{1,650}	R ^{1,808}	R ^{2,439}
Tennessee	R ^{11,041}	R ^{11,553}	R ^{10,988}	R ^{11,211}	R ^{14,262}	R ^{18,001}
Texas	R ^{299,904}	R ^{337,234}	R ^{340,259}	R ^{312,285}	R ^{286,899}	R ^{267,034}
Utah	R ^{6,456}	R ^{5,617}	R ^{6,398}	R ^{5,344}	R ^{6,775}	R ^{9,033}
Vermont	365	342	331	421	517	829
Virginia	R ^{16,341}	R ^{17,654}	R ^{15,667}	R ^{16,500}	R ^{18,241}	R ^{18,779}
Washington	R ^{16,165}	R ^{17,954}	R ^{16,510}	R ^{11,848}	R ^{15,242}	R ^{18,926}
West Virginia	R ^{4,741}	R ^{4,560}	R ^{4,608}	R ^{4,724}	R ^{5,311}	R ^{9,321}
Wisconsin	R ^{16,071}	R ^{14,957}	R ^{15,956}	R ^{15,424}	R ^{21,112}	R ^{27,547}
Wyoming	R ^{4,024}	R ^{4,187}	R ^{4,064}	R ^{4,216}	R ^{4,775}	R ^{5,400}
Total	R^{1,358,732}	R^{1,447,162}	R^{1,453,569}	R^{1,357,569}	R^{1,442,578}	R^{1,611,077}

^E Estimated data.

^{NA} Not available.

^R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2003 but not in the State Totals. See Appendix A, Explanatory Note 7 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report."

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	7.88	6.62	6.03	11.69	12.59	^R 10.26
Alaska	3.64	3.08	2.33	3.69	3.84	2.66
Arizona	7.00	5.53	4.79	8.88	8.85	8.86
Arkansas.....	8.17	6.95	5.96	10.00	^R 13.12	11.44
California	7.75	5.93	5.21	12.18	^R 11.00	9.34
Colorado	5.72	4.83	4.01	7.69	8.20	4.20
Connecticut.....	9.45	7.39	5.70	14.24	15.14	13.82
Delaware	NA	5.90	5.92	11.38	10.51	10.16
District Of Columbia.....	--	--	--	--	--	--
Florida.....	8.94	6.45	5.83	12.24	13.95	12.84
Georgia.....	9.19	6.68	6.25	13.95	13.98	^R 12.00
Hawaii	14.07	10.37	8.67	17.78	16.93	15.86
Idaho.....	7.52	5.53	4.13	8.87	^R 12.63	12.46
Illinois.....	NA	6.28	5.95	9.95	10.89	9.01
Indiana.....	8.43	6.69	6.20	10.98	14.29	12.40
Iowa.....	NA	6.74	6.15	11.62	11.79	11.11
Kansas.....	8.90	6.57	6.02	12.31	12.84	12.47
Kentucky.....	9.36	7.17	5.97	12.42	^R 13.65	11.66
Louisiana.....	8.32	NA	5.77	12.64	13.86	11.20
Maine.....	11.71	9.57	7.24	15.08	16.83	13.11
Maryland.....	9.47	7.63	6.93	14.57	15.58	11.76
Massachusetts.....	10.06	8.10	7.30	14.42	17.15	16.05
Michigan.....	8.27	6.25	5.30	11.65	12.01	10.06
Minnesota.....	NA	6.51	5.92	12.31	11.31	9.69
Mississippi.....	NA	6.49	6.21	13.39	13.50	11.39
Missouri.....	8.31	7.00	6.17	10.74	11.23	10.94
Montana.....	7.30	6.48	5.03	9.73	10.69	^R 11.41
Nebraska.....	7.90	6.55	5.70	11.07	11.21	9.36
Nevada.....	8.23	NA	5.50	10.29	10.84	10.02
New Hampshire.....	9.52	6.50	6.78	12.40	13.21	13.85
New Jersey.....	9.33	7.71	7.15	12.49	13.15	12.68
New Mexico.....	6.65	5.28	4.77	9.14	10.11	7.53
New York.....	7.84	6.20	5.76	10.92	^R 12.41	^R 9.32
North Carolina.....	9.58	7.21	6.87	14.94	15.58	12.35
North Dakota.....	8.18	6.77	5.71	12.69	12.68	9.81
Ohio.....	NA	7.50	6.74	NA	17.32	^R 12.77
Oklahoma.....	7.52	6.39	5.81	11.03	^R 10.74	10.59
Oregon.....	6.86	5.75	5.13	8.10	7.64	7.23
Pennsylvania.....	NA	7.44	6.47	13.29	^R 12.94	^R 11.63
Rhode Island.....	8.33	7.23	7.07	9.63	10.88	11.16
South Carolina.....	9.57	7.47	6.78	14.94	15.89	13.58
South Dakota.....	8.14	6.51	6.04	10.10	9.37	8.77
Tennessee.....	8.45	6.49	5.91	13.34	^R 12.94	9.94
Texas.....	7.67	5.87	5.51	10.80	^R 10.59	10.19
Utah.....	7.35	NA	4.59	8.68	7.33	10.17
Vermont.....	6.62	5.03	5.17	6.22	7.19	7.40
Virginia.....	9.48	NA	6.56	13.02	15.78	14.22
Washington.....	7.67	6.03	5.13	10.12	9.79	9.19
West Virginia.....	9.41	NA	5.70	10.20	13.49	^R 12.64
Wisconsin.....	8.01	6.63	6.25	11.22	^R 11.19	9.58
Wyoming.....	7.81	6.10	2.35	10.77	9.98	8.79
Total.....	8.30	6.51	5.85	11.45	^R 12.21	10.26

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	8.14	^R 7.80	7.39	7.59	6.92	6.54
Alaska	2.77	3.86	3.55	3.41	3.57	3.80
Arizona	8.20	7.07	6.46	6.88	6.28	6.05
Arkansas.....	10.38	^R 8.40	6.47	6.43	7.44	7.58
California	7.14	6.97	6.37	7.04	^R 6.79	6.30
Colorado	3.33	3.63	3.54	4.62	6.53	6.08
Connecticut.....	9.70	9.03	8.41	8.58	8.94	7.69
Delaware	6.89	6.98	6.85	6.96	NA	6.96
District Of Columbia.....	--	--	--	--	--	--
Florida.....	9.19	8.13	7.44	7.04	7.80	7.64
Georgia.....	8.99	9.14	7.83	^R 8.33	8.39	7.35
Hawaii	14.55	14.25	14.14	12.54	13.00	11.09
Idaho.....	8.48	7.59	6.54	6.27	7.28	6.00
Illinois.....	8.67	7.75	7.90	5.73	NA	8.01
Indiana.....	9.71	9.04	8.02	7.12	8.08	7.44
Iowa.....	NA	^R 8.32	7.09	7.95	7.92	7.66
Kansas.....	9.91	10.94	^R 10.84	10.35	8.98	8.13
Kentucky.....	^R 9.00	^R 8.29	^R 8.42	^R 8.77	^R 9.98	^R 7.72
Louisiana.....	8.59	^R 7.78	^R 6.92	^R 6.93	^R 7.62	^R 6.85
Maine.....	12.49	12.62	13.48	11.39	12.73	10.63
Maryland.....	9.63	9.45	^R 8.43	^R 8.91	9.61	7.74
Massachusetts.....	13.22	^R 12.33	^R 9.97	^R 9.36	^R 9.40	^R 8.25
Michigan.....	7.90	7.40	^R 6.94	7.29	7.79	6.86
Minnesota.....	6.82	7.65	7.18	6.95	8.08	7.35
Mississippi.....	8.12	7.17	^R 6.60	^R 6.85	NA	^R 6.31
Missouri.....	10.46	10.14	9.34	9.49	8.56	7.18
Montana.....	^R 7.53	^R 7.44	6.26	6.58	6.73	6.00
Nebraska.....	7.06	7.40	6.90	8.09	7.87	7.00
Nevada.....	8.78	7.90	8.27	7.97	7.95	7.18
New Hampshire.....	12.91	11.49	11.07	8.73	9.16	8.50
New Jersey.....	^R 10.05	9.27	^R 8.84	^R 9.08	^R 9.07	8.13
New Mexico.....	6.87	6.14	5.51	5.87	6.18	5.71
New York.....	7.00	6.38	6.65	7.16	7.51	6.87
North Carolina.....	9.52	8.78	8.21	8.77	8.72	7.76
North Dakota.....	8.36	8.61	7.14	7.14	8.64	^R 7.19
Ohio.....	^R 12.21	^R 11.33	9.47	^R 11.54	^R 10.51	8.39
Oklahoma.....	8.85	7.89	^R 7.23	^R 7.62	^R 7.11	^R 6.95
Oregon.....	6.97	7.33	6.74	6.63	6.32	6.60
Pennsylvania.....	^R 9.49	9.22	^R 8.51	8.80	NA	^R 8.23
Rhode Island.....	9.75	9.16	8.43	8.91	7.88	7.20
South Carolina.....	9.69	9.05	8.32	8.66	8.77	7.81
South Dakota.....	7.32	8.14	7.86	7.89	8.74	7.69
Tennessee.....	^R 7.73	7.28	6.74	7.44	7.83	7.35
Texas.....	^R 8.08	^R 7.38	^R 6.71	^R 6.81	^R 7.05	^R 6.25
Utah.....	7.92	^R 9.16	^R 8.33	6.32	7.15	6.22
Vermont.....	6.41	6.16	6.31	6.40	6.14	6.41
Virginia.....	10.47	9.32	^R 8.57	^R 8.89	8.92	^R 7.35
Washington.....	7.72	7.41	7.70	7.39	7.08	6.50
West Virginia.....	13.25	9.08	8.41	^R 8.67	8.88	7.94
Wisconsin.....	8.48	^R 8.30	7.84	7.81	7.89	6.75
Wyoming.....	7.06	7.51	6.81	7.38	^R 7.62	^R 6.50
Total.....	^R 8.21	^R 7.68	^R 7.29	^R 7.51	^R 7.79	^R 7.24

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R6.44	R6.64	6.65	6.86	7.53	6.95
Alaska	4.35	3.27	3.05	2.86	3.08	3.06
Arizona	R6.19	R5.76	5.63	6.17	6.50	5.49
Arkansas.....	7.26	R6.65	7.12	7.98	8.76	7.16
California	6.16	R6.34	6.04	6.89	7.53	5.46
Colorado	5.75	5.69	5.02	6.17	6.22	4.10
Connecticut.....	7.49	7.39	7.56	8.66	9.43	7.09
Delaware	6.72	7.16	6.13	7.54	7.08	6.51
District Of Columbia.....	--	--	--	--	--	--
Florida.....	7.22	7.23	6.60	7.80	7.72	6.42
Georgia.....	R7.66	R7.35	6.81	7.53	8.21	6.81
Hawaii	12.10	13.22	10.54	12.40	12.46	11.74
Idaho.....	6.00	6.16	5.69	6.46	6.18	5.66
Illinois.....	7.10	6.92	6.38	6.98	7.22	5.58
Indiana.....	6.84	6.76	6.77	7.22	7.55	6.98
Iowa.....	7.39	6.94	6.89	7.66	7.18	6.05
Kansas.....	7.21	R6.95	6.69	7.51	7.78	5.97
Kentucky.....	R7.88	7.57	7.28	7.78	7.84	6.75
Louisiana.....	R6.91	R6.79	NA	7.85	7.68	6.18
Maine.....	9.78	9.27	9.72	10.63	12.07	8.49
Maryland.....	R7.85	R7.92	7.81	8.76	8.94	8.63
Massachusetts.....	R8.24	R7.73	8.16	8.50	8.98	8.93
Michigan.....	6.88	6.82	6.34	7.26	7.05	6.05
Minnesota.....	7.11	NA	6.84	8.73	8.51	5.99
Mississippi.....	R6.74	R6.49	NA	NA	8.91	6.45
Missouri.....	7.00	6.73	7.00	7.05	7.99	7.30
Montana.....	6.01	6.03	6.47	6.40	7.64	6.11
Nebraska.....	7.21	6.93	6.70	7.53	7.54	6.03
Nevada.....	7.39	7.09	NA	7.18	7.01	NA
New Hampshire.....	8.42	7.71	6.81	8.78	10.13	8.29
New Jersey.....	8.06	8.06	7.82	8.50	8.66	7.82
New Mexico.....	5.84	5.91	5.40	6.11	6.54	5.19
New York.....	R6.76	7.01	6.36	7.49	6.93	6.07
North Carolina.....	7.53	8.06	7.45	8.93	8.55	7.19
North Dakota.....	6.92	6.72	6.93	7.73	8.53	6.44
Ohio.....	R8.05	R8.34	7.49	7.44	7.86	7.50
Oklahoma.....	R6.70	R7.12	6.56	7.93	6.97	5.68
Oregon.....	6.34	6.16	5.86	6.54	6.67	5.59
Pennsylvania.....	R8.03	R8.33	7.55	8.17	8.38	7.91
Rhode Island.....	6.59	7.75	7.33	8.05	7.32	7.26
South Carolina.....	7.68	7.47	7.66	8.80	8.72	7.53
South Dakota.....	7.86	7.04	6.59	7.03	6.91	5.38
Tennessee.....	7.29	R6.99	6.69	7.69	7.29	6.13
Texas.....	R6.71	R6.65	NA	NA	6.00	5.71
Utah.....	6.74	6.81	NA	6.09	5.84	5.85
Vermont.....	6.99	6.80	5.26	6.67	6.17	5.43
Virginia.....	R8.13	R8.38	NA	8.80	8.15	NA
Washington.....	6.41	6.40	6.15	6.88	7.10	5.56
West Virginia.....	7.68	R7.18	NA	7.28	8.16	7.29
Wisconsin.....	7.06	R6.83	6.74	7.30	7.82	6.29
Wyoming.....	R6.73	R6.82	6.21	6.88	7.18	5.76
Total.....	R7.09	R7.05	6.65	7.51	7.49	6.30

See footnotes at end of table.

Table 20. Average City Gate Price, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	7.27	7.67	7.12	6.91	6.51	6.51
Alaska	3.01	2.86	3.01	3.03	2.97	3.23
Arizona	5.24	5.53	5.60	5.61	5.39	5.16
Arkansas.....	6.71	7.08	7.06	7.11	6.88	7.12
California	5.51	6.14	6.30	6.50	5.83	5.22
Colorado	3.53	2.58	3.83	3.34	4.76	5.16
Connecticut.....	6.90	7.92	8.29	8.39	8.27	6.84
Delaware	4.37	4.70	4.84	5.77	5.85	5.75
District Of Columbia.....	--	--	--	--	--	--
Florida.....	5.83	6.28	6.38	6.68	6.57	6.29
Georgia.....	5.74	6.66	6.78	7.28	6.76	6.35
Hawaii	11.07	10.60	10.26	10.63	10.30	9.85
Idaho.....	5.11	5.94	6.63	6.91	5.42	5.03
Illinois.....	4.98	5.95	6.34	6.20	7.04	6.43
Indiana.....	6.13	7.57	7.98	8.05	7.75	6.51
Iowa.....	6.69	7.55	7.33	8.22	7.19	6.63
Kansas.....	5.88	6.92	6.91	6.91	6.62	6.21
Kentucky.....	6.51	7.83	7.04	7.40	6.89	7.74
Louisiana.....	5.21	6.19	6.32	6.92	NA	5.87
Maine.....	10.83	10.90	10.34	11.05	9.78	6.79
Maryland.....	7.36	8.22	8.32	8.74	8.62	7.08
Massachusetts.....	9.39	7.82	8.60	11.60	9.37	7.51
Michigan.....	5.82	6.11	6.59	6.88	6.22	6.02
Minnesota.....	6.52	6.57	6.73	6.88	6.20	6.13
Mississippi.....	6.32	6.56	6.19	6.82	6.31	6.12
Missouri.....	7.96	8.69	9.28	8.45	7.93	6.80
Montana.....	5.94	6.82	7.20	7.28	6.54	6.16
Nebraska.....	5.71	6.95	6.59	7.62	6.71	6.24
Nevada.....	6.46	6.48	6.62	6.62	6.57	6.20
New Hampshire.....	6.22	7.39	9.28	7.88	5.38	4.70
New Jersey.....	7.58	7.96	8.22	8.26	7.71	7.40
New Mexico.....	4.56	5.15	5.49	5.30	5.06	4.76
New York.....	5.59	5.83	5.57	6.42	6.06	5.63
North Carolina.....	7.28	8.03	7.98	8.52	7.72	6.91
North Dakota.....	7.15	6.49	7.62	8.14	6.78	6.07
Ohio.....	8.10	6.43	8.53	8.29	8.31	9.58
Oklahoma.....	6.18	6.32	6.42	6.48	6.11	6.82
Oregon.....	5.98	6.30	6.51	6.10	5.62	5.13
Pennsylvania.....	7.81	8.14	8.17	8.26	7.65	7.79
Rhode Island.....	8.65	8.43	8.10	8.22	7.30	7.99
South Carolina.....	7.29	8.02	8.19	8.63	7.83	7.07
South Dakota.....	6.16	6.80	7.16	7.80	6.98	6.94
Tennessee.....	5.79	6.24	6.33	6.58	6.61	6.37
Texas.....	5.66	6.05	6.30	6.46	5.61	5.90
Utah.....	6.31	6.10	NA	5.38	5.69	5.43
Vermont.....	5.80	5.67	5.44	5.85	5.79	5.32
Virginia.....	7.09	NA	8.46	8.24	8.21	7.35
Washington.....	6.12	6.80	6.68	7.02	6.23	5.59
West Virginia.....	7.60	9.14	9.12	9.30	7.42	6.46
Wisconsin.....	6.82	8.07	8.02	7.68	6.91	6.18
Wyoming.....	6.20	6.87	7.15	7.04	6.33	5.84
Total.....	6.07	6.51	6.68	6.93	6.48	6.31

-- Not applicable.

NA Not available.

R Revised data.

Notes: Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point

where the gas transferred from a pipeline to a local distribution company within the State. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	15.34	13.20	11.75	20.62	21.45	^R 19.49
Alaska	5.68	4.83	4.39	5.40	5.60	6.15
Arizona	13.60	12.38	11.44	15.38	17.31	^R 18.21
Arkansas	13.54	11.72	10.33	16.23	19.91	20.31
California	11.64	9.71	9.15	15.62	14.90	12.88
Colorado	10.11	8.40	6.47	12.64	12.23	13.42
Connecticut	15.98	14.00	12.85	19.24	19.85	20.70
Delaware	NA	12.27	10.46	14.33	17.48	20.51
District Of Columbia	16.41	14.24	13.33	20.43	20.32	20.98
Florida	20.55	17.74	16.22	26.43	26.59	24.52
Georgia	16.82	14.04	12.26	20.74	20.46	^R 24.34
Hawaii	30.59	26.95	27.29	34.65	32.45	32.10
Idaho	10.22	8.94	7.40	12.20	^R 11.74	10.86
Illinois	11.14	9.40	8.78	14.71	15.58	16.64
Indiana	11.78	10.02	9.55	12.59	13.63	17.85
Iowa	12.24	10.15	9.17	15.43	21.27	21.41
Kansas	12.00	10.83	8.87	13.42	18.70	19.56
Kentucky	12.30	10.98	9.07	16.25	^R 15.35	^R 18.14
Louisiana	12.96	11.06	10.34	17.22	20.44	18.66
Maine	15.69	13.90	12.60	19.80	18.76	21.01
Maryland	14.44	12.34	11.02	19.69	19.45	23.03
Massachusetts	14.76	14.26	12.50	20.31	20.17	18.45
Michigan	10.01	8.45	7.25	12.95	13.99	14.52
Minnesota	11.13	9.34	8.60	15.23	15.74	18.09
Mississippi	12.87	10.27	9.83	17.67	20.41	19.48
Missouri	12.26	10.90	9.45	14.39	16.40	17.47
Montana	10.47	9.11	6.97	13.60	13.26	12.66
Nebraska	10.39	8.95	7.90	14.81	16.26	15.85
Nevada	12.30	9.96	9.08	14.07	13.72	14.62
New Hampshire	14.58	14.43	11.19	17.20	18.53	19.69
New Jersey	12.31	11.49	10.72	13.43	^R 14.24	^R 14.71
New Mexico	10.54	9.47	8.58	15.69	^R 16.80	15.29
New York	14.40	12.41	11.63	20.14	^R 22.11	^R 20.63
North Carolina	14.14	12.45	11.48	19.55	20.46	21.59
North Dakota	11.22	8.86	7.23	14.68	14.79	17.38
Ohio	NA	10.30	9.15	NA	16.76	16.89
Oklahoma	11.31	10.23	8.91	16.73	^R 17.09	17.95
Oregon	12.82	10.94	9.79	14.19	14.41	14.74
Pennsylvania	13.77	12.27	10.84	16.56	17.76	19.28
Rhode Island	14.47	13.15	11.74	16.59	17.62	17.96
South Carolina	14.23	11.93	11.02	20.81	18.14	20.84
South Dakota	11.49	9.46	8.48	14.30	15.14	16.90
Tennessee	12.89	10.49	9.72	19.07	^R 21.34	16.93
Texas	12.35	10.38	9.31	18.47	^R 20.51	18.75
Utah	NA	7.97	7.24	NA	9.93	10.67
Vermont	12.06	10.97	9.99	12.91	14.07	16.10
Virginia	14.77	12.98	12.02	19.24	20.39	23.27
Washington	11.59	9.82	8.31	12.82	12.66	13.20
West Virginia	12.66	10.74	9.32	14.32	14.47	16.90
Wisconsin	11.70	10.06	9.33	14.87	15.89	15.78
Wyoming	10.32	8.54	7.05	12.14	12.00	12.27
Total	12.45	10.69	9.65	15.80	16.49	^R 16.61

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	19.06	^R 18.48	17.80	15.93	14.71	13.70
Alaska	6.74	6.90	6.61	6.04	^R 5.70	5.51
Arizona	^R 18.94	18.18	17.00	15.23	13.36	12.36
Arkansas	19.92	19.23	18.67	15.39	13.31	11.84
California	11.53	11.51	10.94	11.22	10.46	10.06
Colorado	13.28	12.31	11.76	10.61	9.17	^R 8.64
Connecticut	19.64	18.99	17.55	16.54	15.97	14.94
Delaware	21.93	21.58	19.87	17.33	NA	13.70
District Of Columbia	21.83	18.95	17.49	17.29	16.37	14.59
Florida	23.84	^R 22.99	21.98	^R 21.00	^R 19.48	^R 18.37
Georgia	22.69	^R 22.28	22.34	^R 19.41	^R 15.55	^R 13.96
Hawaii	32.11	29.95	30.40	27.80	29.24	28.24
Idaho	11.53	10.97	10.51	10.15	9.85	9.80
Illinois	^R 14.64	^R 13.91	^R 13.40	^R 12.23	^R 11.35	9.04
Indiana	16.79	15.50	15.44	14.33	13.80	10.59
Iowa	18.79	17.06	^R 14.77	12.44	10.81	11.03
Kansas	18.33	17.21	16.14	13.87	12.77	10.62
Kentucky	^R 16.76	^R 16.47	^R 15.97	^R 13.27	^R 12.24	10.15
Louisiana	^R 16.62	^R 15.77	^R 14.51	^R 14.09	^R 12.61	^R 11.13
Maine	15.75	16.87	15.91	13.35	15.43	14.69
Maryland	20.31	^R 19.11	17.20	15.39	^R 13.98	11.91
Massachusetts	17.35	16.09	13.74	^R 14.72	13.78	^R 12.36
Michigan	14.58	13.45	^R 12.36	10.63	10.04	8.78
Minnesota	12.50	13.05	9.50	10.86	10.84	9.25
Mississippi	14.99	12.85	12.26	12.27	12.99	10.93
Missouri	19.07	17.87	15.83	12.76	11.72	10.83
Montana	^R 12.31	^R 11.76	10.87	10.60	^R 9.61	9.22
Nebraska	15.12	14.53	13.43	11.34	10.07	8.91
Nevada	15.31	14.73	13.47	13.05	12.36	11.77
New Hampshire	18.98	17.30	15.15	15.59	14.66	13.49
New Jersey	13.97	13.89	13.40	12.33	11.60	11.84
New Mexico	14.42	13.66	12.99	10.55	8.08	8.44
New York	^R 18.35	17.49	16.06	^R 14.38	^R 13.35	^R 12.33
North Carolina	22.97	19.15	18.89	14.18	12.34	11.85
North Dakota	15.97	14.60	11.76	10.87	10.56	9.85
Ohio	^R 15.92	^R 15.32	^R 13.97	^R 12.83	^R 12.58	11.57
Oklahoma	17.96	^R 14.94	^R 13.74	12.41	10.44	^R 9.72
Oregon	15.41	14.53	12.07	12.88	12.16	12.61
Pennsylvania	19.29	18.87	16.66	14.28	13.07	12.39
Rhode Island	18.63	17.77	15.96	14.72	13.91	13.57
South Carolina	19.72	19.36	18.71	15.68	13.73	12.44
South Dakota	14.41	14.96	13.49	12.08	11.16	10.40
Tennessee	^R 16.10	16.26	14.23	12.98	12.15	11.53
Texas	16.84	15.97	^R 15.29	13.92	12.11	10.31
Utah	11.36	11.22	10.40	9.29	8.05	8.95
Vermont	16.46	15.99	13.45	12.48	11.76	11.25
Virginia	22.83	^R 19.89	18.32	^R 15.61	14.20	11.99
Washington	13.83	13.30	12.43	12.01	11.23	10.97
West Virginia	17.19	17.22	15.08	12.85	12.35	11.90
Wisconsin	14.07	13.60	12.74	11.36	11.45	10.34
Wyoming	14.29	14.98	12.24	^R 10.57	^R 9.46	^R 9.28
Total	^R 15.62	^R 14.98	^R 13.92	^R 12.88	^R 11.98	^R 10.95

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	13.63	13.87	^R 13.34	^R 14.34	^R 17.52	^R 17.86
Alaska	5.45	5.38	4.88	5.17	4.68	4.80
Arizona	^R 11.85	^R 11.24	^R 12.16	^R 11.05	^R 12.53	^R 15.23
Arkansas	11.55	^R 11.77	^R 11.73	^R 11.82	^R 13.66	^R 15.65
California	10.83	11.07	^R 9.86	^R 10.74	^R 10.86	^R 9.73
Colorado	^R 8.63	^R 8.73	^R 8.47	^R 8.87	^R 8.89	^R 8.57
Connecticut	14.67	14.10	^R 14.06	^R 14.45	^R 15.43	^R 14.72
Delaware	13.97	11.85	^R 12.08	^R 10.91	^R 11.85	^R 13.60
District Of Columbia	14.40	14.79	^R 14.31	^R 14.69	15.35	15.84
Florida	^R 17.65	^R 17.22	^R 17.75	^R 17.90	^R 20.53	^R 20.65
Georgia	^R 14.03	^R 13.72	^R 13.87	^R 13.12	^R 13.92	^R 18.15
Hawaii	30.00	30.69	27.15	29.23	29.52	28.97
Idaho	9.57	9.50	^R 9.04	^R 9.56	^R 9.74	^R 10.20
Illinois	^R 9.31	9.47	^R 9.41	^R 9.46	^R 10.15	^R 9.99
Indiana	10.48	9.92	^R 9.98	^R 9.77	^R 9.62	^R 10.31
Iowa	10.36	9.66	10.14	^R 10.10	^R 10.43	^R 10.92
Kansas	10.22	^R 9.99	^R 10.72	^R 10.15	^R 11.67	^R 14.40
Kentucky	10.53	^R 10.83	^R 10.97	^R 10.94	^R 12.01	^R 13.50
Louisiana	^R 10.82	^R 10.79	^R 11.21	^R 12.38	^R 14.10	^R 14.35
Maine	14.52	14.49	^R 14.00	^R 14.57	^R 15.27	^R 13.11
Maryland	^R 12.06	12.33	^R 12.37	^R 12.51	^R 13.47	^R 13.89
Massachusetts	14.14	14.59	^R 14.41	^R 15.45	^R 14.88	^R 15.65
Michigan	8.40	8.57	^R 8.52	^R 8.94	^R 9.28	^R 9.74
Minnesota	9.71	9.60	^R 9.50	^R 10.32	^R 11.41	^R 8.97
Mississippi	10.88	11.23	^R 10.56	^R 12.23	^R 11.14	^R 12.49
Missouri	10.78	^R 11.19	^R 11.02	^R 11.72	^R 12.46	^R 13.96
Montana	9.45	9.37	^R 9.19	^R 9.70	^R 9.59	^R 9.35
Nebraska	8.67	8.88	^R 9.06	^R 9.76	^R 10.02	^R 10.45
Nevada	11.11	10.73	10.05	10.51	10.91	12.66
New Hampshire	13.07	13.27	^R 14.52	^R 15.21	^R 14.56	^R 16.38
New Jersey	11.80	11.84	^R 11.56	^R 11.95	^R 12.05	^R 12.21
New Mexico	9.11	9.91	^R 9.57	^R 10.14	^R 10.38	^R 11.98
New York	^R 12.56	^R 12.69	^R 12.50	^R 13.19	^R 13.42	^R 14.35
North Carolina	11.99	13.67	^R 12.70	^R 14.08	^R 14.46	^R 16.52
North Dakota	9.63	9.34	9.03	9.95	^R 10.25	9.21
Ohio	^R 10.94	^R 11.48	^R 10.46	^R 11.36	^R 11.37	^R 11.67
Oklahoma	^R 9.40	^R 10.12	^R 10.23	^R 10.19	^R 13.02	^R 13.29
Oregon	12.23	12.05	^R 11.11	12.07	12.09	12.69
Pennsylvania	12.47	12.43	^R 12.27	^R 12.33	^R 12.91	^R 14.21
Rhode Island	13.41	13.52	13.24	13.97	14.30	15.93
South Carolina	12.42	^R 12.20	^R 12.00	^R 12.40	^R 13.59	^R 14.75
South Dakota	9.93	9.74	9.52	9.85	9.82	10.39
Tennessee	11.66	^R 11.50	^R 10.60	^R 11.27	^R 13.64	^R 13.64
Texas	9.52	9.95	^R 10.37	^R 10.33	^R 10.88	^R 13.79
Utah	8.87	9.05	8.12	8.96	8.86	7.96
Vermont	11.18	11.24	11.03	11.49	11.66	12.41
Virginia	12.64	^R 12.98	^R 13.04	^R 13.33	^R 13.28	^R 14.84
Washington	10.78	10.66	9.91	10.47	^R 10.70	10.80
West Virginia	11.90	11.96	^R 10.91	^R 12.00	^R 11.90	^R 12.14
Wisconsin	10.31	10.30	^R 10.16	^R 10.65	^R 11.34	^R 9.53
Wyoming	8.87	^R 9.07	^R 8.65	^R 9.25	^R 8.79	^R 9.50
Total	^R 10.97	^R 11.00	^R 10.75	^R 11.09	^R 11.43	11.68

See footnotes at end of table.

Table 21. Average Price of Natural Gas Sold to Residential Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	^R 17.79	^R 17.97	^R 17.51	^R 17.03	^R 15.08	^R 13.66
Alaska	5.05	5.88	6.03	5.79	5.11	4.82
Arizona	^R 17.03	^R 17.97	^R 17.10	^R 15.93	^R 14.60	^R 13.37
Arkansas	^R 16.41	^R 17.31	^R 17.22	^R 17.24	^R 14.09	^R 11.81
California	^R 9.92	^R 10.07	^R 10.06	^R 10.04	^R 9.29	^R 8.28
Colorado	^R 10.06	^R 11.26	^R 10.99	^R 10.42	^R 9.43	^R 8.27
Connecticut	^R 16.84	^R 16.39	^R 16.73	^R 15.40	^R 15.17	^R 14.14
Delaware	^R 16.56	^R 18.17	^R 18.19	^R 17.74	^R 15.11	^R 13.31
District Of Columbia	17.75	16.60	19.29	18.92	17.58	14.13
Florida	^R 21.18	^R 21.59	^R 21.51	^R 20.68	^R 18.74	^R 17.30
Georgia	^R 19.68	^R 20.65	^R 21.46	^R 20.10	^R 17.62	^R 15.07
Hawaii	27.65	^R 27.77	27.48	26.70	26.84	25.83
Idaho	^R 10.49	^R 10.78	^R 10.12	^R 9.25	^R 8.99	^R 8.78
Illinois	^R 12.63	^R 12.84	^R 13.54	^R 12.51	^R 11.08	^R 9.42
Indiana	^R 12.58	^R 13.11	^R 14.33	^R 13.61	^R 10.92	^R 11.98
Iowa	^R 16.09	^R 17.97	^R 18.22	^R 16.22	^R 12.42	10.21
Kansas	^R 15.13	^R 15.60	^R 15.31	^R 14.20	^R 12.56	^R 11.43
Kentucky	^R 15.23	^R 15.93	^R 15.09	^R 14.27	^R 13.23	^R 11.58
Louisiana	^R 13.66	^R 14.87	^R 14.32	^R 14.20	^R 12.83	^R 10.62
Maine	^R 15.02	^R 14.98	^R 15.28	^R 14.33	^R 12.77	^R 14.32
Maryland	^R 17.27	^R 16.78	^R 18.38	^R 19.04	^R 15.65	^R 12.08
Massachusetts	^R 17.88	^R 14.53	^R 12.85	^R 14.78	^R 15.07	^R 14.81
Michigan	^R 11.32	^R 11.83	^R 11.47	^R 10.60	^R 9.01	^R 8.27
Minnesota	^R 10.81	^R 10.67	^R 11.30	^R 11.39	^R 10.09	^R 8.43
Mississippi	^R 11.41	^R 11.90	^R 12.27	^R 12.07	^R 11.22	^R 10.84
Missouri	^R 15.00	^R 16.69	^R 15.94	^R 14.40	^R 12.20	^R 10.72
Montana	^R 10.99	^R 12.47	^R 11.57	^R 10.62	^R 9.75	^R 9.07
Nebraska	^R 13.24	^R 13.03	^R 13.02	^R 12.24	^R 10.10	^R 8.89
Nevada	13.15	13.38	12.87	11.53	10.62	10.35
New Hampshire	^R 15.03	^R 16.58	^R 18.35	^R 14.15	^R 15.26	^R 14.62
New Jersey	^R 13.18	^R 13.25	^R 13.12	^R 12.89	^R 11.82	^R 10.86
New Mexico	^R 13.33	^R 13.59	^R 13.46	^R 12.62	^R 10.95	^R 10.25
New York	^R 16.15	^R 16.81	^R 16.23	15.31	^R 13.07	^R 11.52
North Carolina	^R 19.54	^R 18.52	^R 17.67	^R 16.70	^R 13.90	^R 12.86
North Dakota	11.52	12.49	^R 13.04	11.74	9.26	8.28
Ohio	^R 13.24	^R 13.75	^R 12.23	12.67	11.10	10.02
Oklahoma	^R 14.07	^R 14.34	^R 13.81	^R 13.03	^R 11.84	^R 11.08
Oregon	12.94	13.78	12.89	11.36	10.73	11.46
Pennsylvania	^R 17.38	^R 17.86	^R 17.40	^R 15.88	^R 14.03	^R 11.93
Rhode Island	17.25	17.34	16.55	14.96	13.32	12.67
South Carolina	^R 15.37	^R 15.65	^R 15.37	^R 14.90	^R 13.07	^R 11.76
South Dakota	13.38	14.44	13.69	12.37	10.61	9.30
Tennessee	^R 13.48	^R 14.40	^R 14.28	^R 12.67	^R 11.56	^R 10.16
Texas	^R 14.13	^R 15.16	^R 14.73	^R 14.94	^R 12.45	^R 10.98
Utah	7.99	8.84	8.92	9.78	8.17	7.57
Vermont	14.26	14.63	14.13	12.90	11.46	10.59
Virginia	^R 17.62	^R 15.85	^R 19.64	^R 19.13	^R 16.87	^R 13.25
Washington	11.31	11.90	11.40	^R 10.45	^R 10.10	9.56
West Virginia	^R 14.69	^R 15.14	^R 14.76	^R 14.75	^R 11.73	^R 10.62
Wisconsin	^R 12.10	^R 12.78	^R 12.48	^R 12.32	^R 10.47	^R 9.67
Wyoming	^R 9.94	^R 11.68	^R 12.23	^R 10.65	^R 9.44	^R 8.21
Total	^R 13.30	^R 13.73	^R 13.53	^R 13.07	^R 11.62	^R 10.54

^{NA} Not available.

^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, for Florida, New Jersey,

and Virginia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	12.45	10.77	10.01	17.63	16.36	14.42
Alaska	4.88	4.11	3.52	5.34	5.02	4.65
Arizona	9.71	8.46	7.79	10.78	10.47	^R 10.00
Arkansas	9.96	8.77	7.59	12.55	12.05	11.80
California	10.42	8.45	8.07	14.42	13.16	10.91
Colorado	9.08	7.33	5.77	11.67	10.95	10.27
Connecticut	12.77	11.27	10.55	17.30	16.53	14.69
Delaware	NA	10.68	8.93	12.78	12.87	13.97
District Of Columbia	12.56	13.40	12.72	16.11	14.19	^R 12.81
Florida	13.06	11.34	10.41	19.16	18.60	15.02
Georgia	14.43	11.44	10.16	19.50	20.77	^R 20.27
Hawaii	25.14	21.22	19.53	29.05	27.74	26.42
Idaho	9.49	8.27	6.74	11.54	^R 10.91	9.48
Illinois	10.61	9.04	8.35	14.50	14.25	13.69
Indiana	10.76	8.47	8.57	11.20	12.44	14.04
Iowa	10.23	8.41	7.64	12.94	14.03	13.85
Kansas	11.37	10.12	8.37	12.86	16.55	16.00
Kentucky	11.41	10.06	8.47	15.76	^R 13.29	14.24
Louisiana	11.10	9.39	8.75	14.65	15.09	13.51
Maine	13.81	12.13	11.24	17.49	16.93	16.54
Maryland	11.57	9.12	8.08	16.56	14.64	12.77
Massachusetts	13.43	12.26	10.89	18.30	17.20	14.16
Michigan	8.94	7.88	6.85	12.50	12.88	11.18
Minnesota	9.99	8.24	7.61	13.95	13.81	13.16
Mississippi	NA	8.96	7.80	16.34	16.75	13.88
Missouri	11.22	9.82	8.50	13.80	12.93	12.61
Montana	10.38	9.01	6.97	13.55	13.19	^R 11.98
Nebraska	8.97	7.40	6.92	12.92	11.39	9.80
Nevada	10.17	8.23	7.29	12.05	10.26	10.45
New Hampshire	13.23	12.96	9.97	16.25	15.03	15.38
New Jersey	12.35	10.65	11.98	18.55	17.28	^R 13.75
New Mexico	8.69	7.79	6.93	13.39	^R 12.65	10.18
New York	12.59	9.93	8.54	18.46	^R 17.59	^R 14.88
North Carolina	12.25	10.10	9.71	18.65	17.39	12.80
North Dakota	10.07	8.00	6.86	13.81	13.37	12.42
Ohio	NA	8.97	8.08	NA	15.68	13.42
Oklahoma	10.65	9.60	8.31	14.55	^R 13.11	13.19
Oregon	10.46	9.17	7.83	11.96	11.49	10.41
Pennsylvania	12.39	10.45	9.21	15.91	^R 15.48	14.45
Rhode Island	12.99	11.70	10.23	14.89	15.22	16.03
South Carolina	12.80	10.64	9.61	21.24	15.91	15.61
South Dakota	9.96	7.99	7.05	12.94	13.18	12.55
Tennessee	11.58	9.34	8.78	17.35	^R 15.85	12.16
Texas	9.98	8.08	7.59	15.23	^R 14.91	^R 12.58
Utah	7.89	6.59	5.81	10.07	8.26	8.31
Vermont	9.55	8.62	7.93	9.97	9.62	9.91
Virginia	NA	9.91	9.51	NA	^R 14.79	^R 13.48
Washington	10.18	9.26	7.25	11.61	10.70	10.38
West Virginia	11.82	9.96	8.31	13.86	13.15	12.82
Wisconsin	10.04	8.55	7.99	13.49	13.52	12.03
Wyoming	8.82	7.11	5.68	11.71	10.07	9.36
Total	11.12	9.26	8.37	15.10	^R 14.63	^R 13.00

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	11.04	^R 10.67	11.11	11.61	11.82	11.85
Alaska	4.59	4.47	4.32	4.46	4.66	4.76
Arizona	^R 10.02	9.95	9.84	9.79	9.47	9.24
Arkansas	11.66	11.45	11.23	10.53	9.40	8.71
California	9.55	9.52	9.04	9.46	9.36	9.57
Colorado	9.70	8.89	8.38	9.21	^R 8.30	^R 8.19
Connecticut	12.83	12.36	12.30	12.48	12.59	11.84
Delaware	15.00	15.14	15.52	14.41	NA	12.59
District Of Columbia	^R 11.43	^R 11.23	^R 11.01	^R 11.40	^R 12.33	^R 12.02
Florida	12.79	^R 11.33	11.37	^R 11.89	^R 11.57	^R 11.30
Georgia	16.95	^R 16.51	15.68	^R 14.68	^R 13.78	^R 11.66
Hawaii	26.04	25.44	25.05	22.24	23.32	22.79
Idaho	9.64	9.54	9.46	9.40	9.33	9.04
Illinois	12.86	^R 12.26	^R 11.88	^R 11.46	^R 10.35	^R 8.78
Indiana	13.49	12.69	12.71	12.88	12.06	9.80
Iowa	12.20	^R 11.14	^R 10.76	9.86	8.82	9.56
Kansas	14.59	14.02	13.69	12.94	12.70	10.16
Kentucky	^R 12.71	^R 12.67	^R 12.57	^R 11.74	^R 10.58	9.82
Louisiana	^R 11.57	10.41	^R 9.82	^R 10.11	^R 10.11	^R 9.94
Maine	12.57	12.14	11.33	11.00	13.49	13.37
Maryland	10.84	^R 10.54	^R 10.04	^R 10.52	^R 10.55	^R 10.47
Massachusetts	12.77	11.46	11.20	^R 12.81	13.39	13.00
Michigan	9.95	9.70	^R 8.92	^R 8.83	^R 8.73	^R 7.99
Minnesota	9.57	10.07	8.07	9.72	9.55	8.49
Mississippi	10.54	9.20	^R 9.00	9.72	10.63	9.62
Missouri	12.48	12.59	11.18	10.75	10.58	10.45
Montana	^R 10.88	10.88	10.65	10.38	^R 9.61	9.22
Nebraska	9.51	8.49	8.71	8.76	9.40	8.05
Nevada	10.63	10.32	9.45	10.12	10.05	10.01
New Hampshire	14.58	13.15	12.86	13.36	13.38	12.66
New Jersey	^R 10.92	^R 11.40	11.14	^R 11.31	^R 11.00	11.66
New Mexico	9.37	^R 8.86	^R 9.05	7.93	6.37	7.13
New York	^R 12.47	^R 11.71	^R 11.64	^R 11.51	11.31	^R 11.38
North Carolina	12.39	11.41	11.90	11.51	10.53	10.66
North Dakota	10.14	10.23	9.62	9.70	9.61	8.51
Ohio	^R 11.56	^R 10.76	^R 10.37	10.62	10.95	^R 10.00
Oklahoma	13.23	^R 11.92	^R 11.66	10.62	9.66	^R 9.64
Oregon	10.23	10.25	9.65	10.20	10.13	10.39
Pennsylvania	^R 12.93	^R 12.94	12.02	^R 11.56	^R 11.71	^R 11.50
Rhode Island	17.32	16.05	14.63	13.43	12.43	12.13
South Carolina	13.23	12.70	11.65	10.75	11.26	10.93
South Dakota	10.65	10.05	10.08	10.18	8.84	9.15
Tennessee	^R 10.99	11.01	10.65	10.83	10.69	10.47
Texas	^R 10.06	^R 8.42	^R 9.36	9.28	9.09	^R 9.30
Utah	8.76	8.49	7.70	6.85	7.17	7.74
Vermont	9.80	9.71	9.64	9.41	9.36	9.42
Virginia	^R 11.11	^R 10.53	^R 10.29	^R 10.31	^R 10.12	9.66
Washington	10.43	10.39	10.17	10.03	9.91	9.71
West Virginia	13.07	12.99	12.75	11.78	11.50	11.17
Wisconsin	10.52	9.83	9.21	9.36	9.80	9.06
Wyoming	9.59	9.53	9.07	8.61	^R 8.16	8.23
Total	11.40	10.83	^R10.48	^R10.55	^R10.41	^R10.07

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	11.86	11.97	^R 10.91	^R 12.18	^R 12.23	^R 12.01
Alaska	5.01	5.06	4.14	4.39	4.65	4.24
Arizona	^R 9.29	^R 9.07	^R 8.50	^R 8.84	^R 8.89	^R 9.07
Arkansas	8.69	8.94	^R 8.86	^R 9.56	^R 10.18	^R 9.31
California	9.87	10.23	^R 8.63	^R 9.96	^R 9.64	^R 8.08
Colorado	^R 8.14	^R 8.27	^R 7.48	^R 8.38	^R 8.28	^R 7.24
Connecticut	11.86	11.53	^R 11.31	11.63	^R 11.71	10.81
Delaware	12.92	10.88	^R 10.56	^R 9.83	^R 10.26	^R 10.37
District Of Columbia	^R 12.13	12.48	^R 13.60	^R 14.74	^R 14.87	^R 13.40
Florida	^R 11.33	^R 11.74	^R 11.43	^R 12.35	^R 11.77	^R 11.08
Georgia	^R 11.27	^R 11.41	^R 11.45	^R 11.50	^R 12.34	^R 12.78
Hawaii	23.99	24.67	21.42	23.60	23.68	22.84
Idaho	8.96	8.93	^R 8.37	^R 8.95	^R 9.22	^R 9.19
Illinois	^R 9.12	9.31	^R 9.10	^R 9.43	^R 9.83	^R 9.29
Indiana	9.61	9.48	^R 8.56	^R 9.05	^R 8.48	^R 8.14
Iowa	9.10	8.99	^R 8.51	^R 9.10	^R 8.07	^R 7.79
Kansas	9.93	^R 9.82	^R 10.09	^R 9.89	^R 10.92	^R 12.51
Kentucky	9.81	10.39	^R 10.18	^R 10.81	^R 10.91	^R 10.86
Louisiana	^R 10.01	^R 10.39	^R 9.56	^R 11.23	^R 10.76	^R 9.03
Maine	13.45	13.40	^R 12.30	^R 13.41	^R 13.63	^R 10.88
Maryland	10.38	10.91	^R 9.30	^R 10.44	^R 10.08	^R 8.97
Massachusetts	13.27	12.03	^R 12.48	^R 14.22	11.68	^R 12.06
Michigan	^R 7.63	^R 7.84	^R 7.98	^R 8.55	^R 8.76	8.83
Minnesota	9.01	8.99	^R 8.43	^R 9.55	^R 9.94	^R 7.31
Mississippi	9.91	NA	^R 8.84	^R 8.05	^R 10.24	^R 9.69
Missouri	10.47	^R 10.97	^R 10.00	^R 11.22	^R 10.89	^R 10.54
Montana	9.49	9.43	^R 9.11	^R 9.78	^R 9.61	^R 9.32
Nebraska	7.93	8.38	^R 7.60	^R 9.03	^R 7.05	^R 7.00
Nevada	9.90	9.78	^R 8.38	^R 9.40	^R 9.24	^R 9.30
New Hampshire	12.35	^R 12.46	^R 13.04	^R 13.61	^R 13.39	^R 13.41
New Jersey	^R 11.06	^R 12.01	^R 10.94	^R 12.92	^R 12.45	^R 9.40
New Mexico	8.39	8.63	^R 7.94	^R 8.93	^R 8.31	^R 8.17
New York	^R 11.11	^R 11.47	^R 10.11	^R 11.50	^R 10.71	^R 9.42
North Carolina	10.73	11.99	^R 10.45	^R 12.85	^R 11.44	^R 10.64
North Dakota	9.00	8.78	8.21	9.34	9.59	7.94
Ohio	^R 10.02	^R 10.37	^R 9.18	^R 10.43	^R 10.15	^R 9.12
Oklahoma	^R 9.62	^R 10.42	^R 9.68	10.24	^R 11.49	^R 10.58
Oregon	10.29	10.20	^R 9.37	^R 10.67	^R 10.59	^R 10.13
Pennsylvania	^R 11.57	^R 11.51	^R 10.59	^R 11.55	^R 11.18	^R 10.94
Rhode Island	12.08	12.11	11.77	12.37	12.68	^R 13.96
South Carolina	11.11	^R 11.18	^R 10.81	^R 12.24	^R 11.84	^R 10.25
South Dakota	8.79	9.03	8.09	8.59	8.29	8.11
Tennessee	10.74	10.67	^R 9.51	^R 10.77	^R 11.00	^R 9.61
Texas	^R 7.81	^R 8.87	^R 8.23	^R 9.28	^R 9.44	^R 8.35
Utah	7.66	7.76	6.75	^R 7.65	7.35	^R 6.83
Vermont	9.38	9.60	8.70	9.38	8.94	8.66
Virginia	^R 10.30	^R 10.49	^R 10.13	^R 11.45	^R 10.55	^R 10.28
Washington	9.84	9.73	^R 9.40	^R 10.25	^R 10.40	^R 9.84
West Virginia	11.18	11.24	^R 10.13	11.23	^R 11.04	^R 10.38
Wisconsin	9.12	^R 8.99	^R 8.71	^R 9.51	^R 9.74	^R 7.34
Wyoming	8.20	^R 7.83	^R 7.24	^R 8.14	^R 7.88	^R 8.31
Total	^R 9.96	^R 10.14	^R 9.41	^R 10.38	^R 10.14	^R 9.19

See footnotes at end of table.

Table 22. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	^R 11.68	^R 11.31	^R 10.12	^R 10.53	^R 10.08	^R 10.79
Alaska	4.09	3.89	3.82	3.76	^R 3.85	^R 3.94
Arizona	^R 9.05	^R 9.03	^R 8.86	^R 8.26	^R 8.82	^R 8.72
Arkansas.....	^R 9.75	^R 10.29	^R 10.58	^R 10.63	^R 9.61	^R 8.79
California	7.90	^R 8.24	^R 8.26	^R 8.28	^R 7.84	^R 7.29
Colorado	^R 7.56	^R 8.10	^R 8.08	^R 7.96	^R 7.54	^R 7.18
Connecticut.....	^R 11.05	^R 10.69	10.95	^R 11.44	^R 11.08	11.18
Delaware	^R 11.25	^R 11.91	^R 12.98	^R 12.79	^R 12.61	^R 11.67
District Of Columbia	^R 12.51	^R 13.26	^R 13.77	^R 13.89	^R 13.72	^R 13.48
Florida.....	^R 11.27	^R 11.21	^R 11.67	^R 11.58	^R 11.28	^R 11.15
Georgia.....	^R 13.00	^R 13.68	^R 13.75	^R 14.57	^R 12.86	^R 11.29
Hawaii.....	21.82	21.53	21.39	21.14	21.06	20.46
Idaho.....	^R 9.11	^R 8.99	^R 8.67	^R 8.24	^R 8.24	^R 8.19
Illinois.....	^R 10.58	^R 11.24	^R 12.01	^R 10.91	^R 10.38	^R 8.93
Indiana.....	^R 9.11	^R 10.04	^R 10.24	^R 10.36	^R 9.10	^R 8.97
Iowa.....	9.77	^R 10.48	^R 11.01	10.86	^R 9.91	8.40
Kansas.....	^R 12.42	^R 12.46	^R 12.55	^R 11.80	^R 11.07	^R 10.39
Kentucky.....	^R 11.34	^R 11.65	^R 10.69	^R 10.82	^R 10.44	^R 10.23
Louisiana	^R 9.32	^R 10.44	^R 10.01	^R 9.98	^R 9.29	^R 8.53
Maine.....	^R 10.23	^R 10.33	^R 10.70	^R 10.42	^R 9.86	^R 12.45
Maryland.....	^R 8.73	^R 9.18	^R 9.02	^R 9.25	^R 8.94	^R 8.62
Massachusetts.....	^R 12.22	^R 12.89	^R 9.98	^R 11.44	^R 12.28	^R 12.92
Michigan.....	^R 9.47	^R 9.50	^R 9.66	8.77	8.28	7.79
Minnesota.....	^R 7.63	^R 8.18	^R 8.51	^R 9.05	^R 8.49	^R 7.57
Mississippi	^R 8.31	^R 9.03	^R 8.92	^R 9.14	^R 9.01	^R 9.93
Missouri.....	^R 10.79	^R 10.94	^R 11.07	^R 10.66	^R 9.83	^R 9.77
Montana.....	^R 10.33	^R 11.09	^R 10.93	^R 10.29	^R 9.61	^R 8.92
Nebraska.....	^R 7.78	^R 8.02	^R 8.37	^R 7.72	^R 7.19	^R 7.01
Nevada.....	9.02	^R 9.27	8.87	^R 8.21	^R 7.77	^R 7.87
New Hampshire.....	^R 12.68	^R 14.16	^R 14.39	^R 11.00	^R 12.81	^R 13.10
New Jersey.....	^R 8.81	^R 10.46	^R 11.07	^R 10.68	^R 9.99	^R 9.39
New Mexico.....	^R 8.37	^R 8.46	^R 8.50	^R 8.17	^R 8.09	^R 8.19
New York.....	^R 9.31	^R 10.02	^R 10.25	^R 10.40	^R 9.43	^R 9.33
North Carolina.....	10.92	^R 10.43	^R 9.93	^R 10.19	^R 9.91	^R 9.34
North Dakota.....	8.86	9.14	9.50	9.60	8.09	^R 7.34
Ohio.....	^R 8.77	^R 9.29	^R 9.33	^R 9.50	^R 9.09	^R 8.77
Oklahoma.....	^R 10.57	^R 10.82	^R 10.69	^R 10.43	^R 9.98	^R 9.87
Oregon.....	^R 9.37	^R 9.21	^R 9.05	^R 8.92	^R 8.43	^R 9.51
Pennsylvania.....	^R 10.99	^R 11.28	^R 11.42	^R 11.69	^R 10.82	^R 10.16
Rhode Island.....	15.30	15.35	14.76	13.43	11.88	11.28
South Carolina.....	^R 10.10	^R 10.27	^R 10.33	^R 10.39	^R 10.31	^R 10.54
South Dakota.....	8.99	9.44	9.94	9.69	8.84	7.69
Tennessee.....	^R 9.75	^R 9.97	^R 9.74	^R 9.22	^R 8.75	^R 8.64
Texas.....	^R 8.24	^R 8.69	^R 8.47	9.17	^R 8.19	^R 8.01
Utah.....	^R 6.51	^R 6.93	^R 7.22	^R 7.00	^R 6.30	^R 6.10
Vermont.....	8.91	^R 8.88	8.85	8.86	8.57	8.55
Virginia.....	^R 10.39	^R 10.70	^R 10.73	^R 10.59	^R 9.94	^R 9.70
Washington.....	^R 9.48	^R 9.47	^R 9.33	^R 9.12	^R 9.07	^R 8.92
West Virginia.....	^R 11.05	^R 11.13	^R 10.96	^R 10.87	^R 10.38	^R 9.93
Wisconsin.....	^R 9.12	^R 9.19	^R 9.15	^R 9.33	^R 8.57	^R 8.26
Wyoming.....	^R 7.12	^R 7.77	^R 8.43	^R 7.45	^R 7.22	^R 6.80
Total.....	^R 9.33	^R 9.77	^R 9.78	^R 9.83	^R 9.23	^R 8.98

^{NA} Not available.

^R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, for Florida, Michigan,

Virginia, and the District of Columbia as well. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				November	October	September
Alabama	9.41	7.17	6.65	14.42	14.85	^R 10.02
Alaska	NA	3.62	1.53	NA	2.67	2.54
Arizona	8.39	6.86	6.57	9.31	10.97	8.96
Arkansas	9.20	7.86	6.84	12.35	10.27	10.44
California	9.59	7.71	7.16	13.46	11.66	9.58
Colorado	8.98	6.51	4.40	10.84	9.12	9.29
Connecticut	11.40	9.13	7.52	16.29	17.18	13.45
Delaware	10.58	7.60	6.32	13.26	11.40	10.89
District Of Columbia	--	--	--	--	--	--
Florida	9.67	8.36	6.75	12.55	12.60	^R 9.39
Georgia	10.54	7.56	6.79	14.73	^R 14.29	^R 12.55
Hawaii	16.20	13.08	11.81	19.36	19.01	17.73
Idaho	8.09	6.87	5.83	9.79	^R 9.36	7.69
Illinois	9.48	7.97	7.21	12.65	12.26	10.20
Indiana	9.68	8.11	8.22	10.60	11.61	10.92
Iowa	9.16	7.13	6.41	12.22	11.58	10.31
Kansas	7.32	6.38	4.93	10.13	10.02	7.52
Kentucky	9.53	7.29	6.50	14.25	^R 13.42	11.11
Louisiana	8.66	6.40	5.53	13.70	14.48	11.59
Maine	13.24	10.21	9.74	17.88	15.33	15.22
Maryland	11.69	11.19	9.93	16.31	14.91	12.97
Massachusetts	13.17	12.11	9.75	18.61	16.57	13.92
Michigan	8.32	6.77	5.40	10.88	11.33	9.92
Minnesota	8.31	6.39	5.88	12.04	11.39	9.12
Mississippi	8.64	6.55	6.35	14.31	13.20	9.71
Missouri	10.04	8.70	7.88	12.77	11.62	10.50
Montana	8.14	6.33	4.25	10.41	10.14	9.36
Nebraska	7.99	6.56	5.87	11.32	10.09	7.96
Nevada	9.56	8.50	8.71	11.60	9.57	9.68
New Hampshire	11.78	11.84	8.94	12.91	11.92	11.92
New Jersey	10.86	8.31	10.01	18.66	15.38	11.01
New Mexico	8.60	6.61	5.64	12.93	11.12	^R 8.61
New York	NA	7.91	7.33	15.36	^R 13.42	NA
North Carolina	9.85	7.08	6.22	13.96	14.04	11.03
North Dakota	9.22	5.54	2.81	10.54	10.58	9.51
Ohio	NA	8.72	7.95	NA	15.30	12.77
Oklahoma	9.48	8.55	7.40	13.15	10.39	22.17
Oregon	7.52	6.18	5.83	9.20	9.01	7.21
Pennsylvania	10.82	8.81	8.09	14.91	13.66	11.48
Rhode Island	10.98	9.57	8.09	12.25	11.18	11.38
South Carolina	9.64	7.52	6.84	15.80	16.68	13.01
South Dakota	NA	6.14	5.73	NA	7.70	7.49
Tennessee	9.36	7.38	6.32	14.37	^R 12.99	10.26
Texas	7.52	5.85	5.39	10.63	^R 10.91	^R 10.05
Utah	NA	5.77	4.97	9.65	9.26	7.69
Vermont	7.37	5.88	4.86	10.35	8.70	7.31
Virginia	10.09	7.74	5.95	14.56	13.82	11.08
Washington	9.66	7.69	5.94	11.90	10.59	9.32
West Virginia	10.19	7.41	6.75	16.42	16.64	12.88
Wisconsin	9.89	7.76	7.26	13.59	13.59	11.96
Wyoming	NA	6.67	5.23	13.18	10.18	8.94
Total	8.24	6.46	5.89	11.92	^R11.88	^R10.09

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	August	July	June	May	April	March
Alabama	9.47	^R 7.19	7.75	8.02	8.60	8.17
Alaska	2.45	2.43	2.31	2.34	2.36	2.55
Arizona	8.37	8.87	8.26	8.95	8.61	5.69
Arkansas	9.70	9.53	9.12	8.92	8.36	7.66
California	8.71	8.55	8.50	8.75	8.45	8.99
Colorado	9.72	9.40	^R 9.47	8.89	^R 8.58	^R 8.55
Connecticut	10.52	^R 9.56	^R 8.74	^R 9.52	^R 10.83	^R 10.37
Delaware	9.44	10.58	10.58	11.05	11.47	9.39
District Of Columbia	--	--	--	--	--	--
Florida	10.39	^R 8.77	9.35	8.76	8.69	8.31
Georgia	9.49	9.13	^R 8.59	^R 8.92	^R 8.97	9.54
Hawaii	16.68	16.54	16.10	14.45	15.04	14.65
Idaho	6.97	7.73	8.28	7.69	7.85	7.79
Illinois	9.04	^R 8.35	^R 9.36	^R 9.61	^R 9.35	^R 8.21
Indiana	8.86	9.42	8.81	10.23	10.97	8.11
Iowa	9.27	^R 7.95	^R 7.68	8.14	7.69	8.12
Kansas	6.98	6.82	6.35	6.98	8.00	8.28
Kentucky	^R 8.91	^R 8.32	^R 7.79	8.17	^R 8.38	7.89
Louisiana	8.31	7.57	^R 6.76	7.02	7.69	6.70
Maine	11.51	10.90	11.16	^R 10.22	12.86	13.12
Maryland	10.92	10.96	10.31	10.66	11.35	10.16
Massachusetts	13.34	11.37	10.84	12.56	13.00	12.30
Michigan	9.70	9.16	^R 8.96	8.22	8.17	7.35
Minnesota	6.78	7.15	7.10	7.14	7.51	7.00
Mississippi	8.29	7.43	7.28	7.55	^R 8.00	7.27
Missouri	9.71	9.74	9.69	9.76	9.81	9.67
Montana	9.22	8.01	7.72	7.54	7.06	7.42
Nebraska	8.17	7.51	7.20	7.70	7.36	7.07
Nevada	9.65	9.45	9.36	9.34	9.31	9.12
New Hampshire	9.73	9.73	11.20	12.50	12.79	11.93
New Jersey	9.04	8.20	8.84	^R 9.69	^R 9.15	9.47
New Mexico	7.79	7.49	7.44	7.40	^R 6.71	7.17
New York	10.08	9.68	10.37	10.34	10.60	10.41
North Carolina	8.83	8.08	7.83	7.97	8.21	7.65
North Dakota	^R 8.39	6.75	8.77	7.10	7.54	6.87
Ohio	11.75	^R 11.58	^R 11.46	^R 11.59	11.56	10.00
Oklahoma	13.74	^R 9.89	9.78	9.01	7.50	8.73
Oregon	7.05	^R 7.15	7.02	6.86	7.18	7.18
Pennsylvania	9.59	9.81	9.25	^R 9.53	^R 9.95	^R 10.57
Rhode Island	12.26	11.49	11.24	10.86	10.43	10.29
South Carolina	9.23	8.56	7.68	8.25	8.68	7.80
South Dakota	7.12	7.20	7.05	7.16	7.25	6.98
Tennessee	^R 8.23	^R 8.05	^R 7.77	^R 8.13	^R 8.44	^R 8.11
Texas	^R 7.64	^R 7.05	^R 6.42	^R 6.55	^R 7.01	6.19
Utah	6.53	NA	6.38	6.68	6.38	6.42
Vermont	6.84	6.83	6.68	6.90	6.85	6.78
Virginia	9.02	8.95	8.88	8.18	8.65	8.55
Washington	8.41	9.24	9.25	9.23	9.36	8.91
West Virginia	9.25	7.82	7.58	8.34	9.01	7.95
Wisconsin	9.20	8.85	8.39	8.89	8.84	8.72
Wyoming	7.54	^R 7.49	6.13	6.94	6.28	^R 6.99
Total	^R 7.90	^R 7.34	^R 6.84	^R 7.09	^R 7.62	^R 7.04

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005

(Dollars per Thousand Cubic Feet) — Continued

State	2005		2004			
	February	January	Total	December	November	October
Alabama	R8.02	R7.97	7.34	R8.97	R7.54	R6.55
Alaska	2.47	2.46	R3.62	R3.71	R3.86	R3.72
Arizona	7.57	R7.69	R6.91	R7.29	R7.52	R6.57
Arkansas	7.58	R8.21	R8.03	R10.29	R8.47	R8.15
California	8.92	9.57	R7.89	R9.52	R8.68	R7.38
Colorado	R8.22	R8.17	R6.54	R10.44	R8.03	R7.24
Connecticut	R10.03	R9.86	R9.32	R11.09	R11.27	R7.85
Delaware	9.70	8.96	R7.72	R8.48	R8.82	R7.30
District Of Columbia	--	--	--	--	--	--
Florida	8.86	9.90	R8.38	R8.64	R7.80	R8.43
Georgia	R8.68	R9.63	R7.56	R7.57	R8.92	R7.08
Hawaii	14.45	14.68	13.22	14.84	14.30	14.06
Idaho	7.82	7.83	R6.97	R7.70	7.25	R8.06
Illinois	R7.83	R8.44	R8.07	R8.77	R8.45	R7.79
Indiana	10.53	7.92	R7.99	R7.21	R5.78	R5.87
Iowa	7.82	R8.20	R7.33	R8.50	R7.10	R6.40
Kansas	8.34	R8.46	R6.43	R8.29	R7.31	R6.54
Kentucky	8.10	7.92	R7.38	R8.15	R8.59	R6.94
Louisiana	7.19	R6.75	R6.58	8.04	7.89	R6.43
Maine	13.05	12.83	10.43	R12.32	R11.95	R9.27
Maryland	10.82	10.43	R11.14	R10.84	R10.90	R11.38
Massachusetts	12.34	12.98	R12.29	R13.82	R13.65	R12.38
Michigan	7.26	7.60	R6.88	R7.74	R7.85	R7.39
Minnesota	7.03	7.43	R6.57	R7.95	R7.93	R5.87
Mississippi	7.26	6.24	R6.67	R7.71	R8.02	R5.81
Missouri	9.44	R9.25	R8.81	R9.60	R10.01	R8.57
Montana	7.58	8.19	R6.34	R6.35	R6.11	R6.10
Nebraska	7.03	7.38	R6.68	R7.79	R7.26	R6.05
Nevada	9.07	9.13	R8.57	R9.00	R8.76	R8.57
New Hampshire	13.11	R10.36	R11.86	R11.94	R13.91	R11.34
New Jersey	R9.78	R10.77	R8.65	R11.63	R8.91	R6.95
New Mexico	R8.69	8.54	R6.66	R7.20	R6.27	R5.88
New York	10.30	10.13	R8.05	R9.58	R8.83	R7.87
North Carolina	8.20	8.29	R7.20	R8.49	R8.47	R6.69
North Dakota	6.81	7.50	5.70	7.09	7.37	R4.90
Ohio	9.58	10.39	R8.86	R9.87	R10.12	R8.74
Oklahoma	9.16	R10.08	R8.63	R9.29	R10.47	R7.59
Oregon	7.31	7.16	6.30	R7.22	R7.21	R7.12
Pennsylvania	R10.41	R10.57	R8.97	R10.11	R9.99	R8.91
Rhode Island	10.34	10.29	9.63	R10.23	R10.37	R9.90
South Carolina	R7.77	R8.01	R7.69	R9.54	R9.14	R7.29
South Dakota	7.08	7.18	R6.26	7.10	R6.83	5.81
Tennessee	R8.73	R8.28	R7.44	R7.91	R7.31	R7.28
Texas	R5.85	R5.86	5.91	R6.56	7.11	5.41
Utah	6.16	6.55	5.90	6.86	6.42	5.83
Vermont	6.74	7.09	6.04	7.20	7.01	6.01
Virginia	8.63	R9.18	7.91	R9.14	8.87	R7.45
Washington	9.19	9.17	R7.83	R9.40	R9.44	R7.12
West Virginia	8.01	8.02	R7.59	R9.46	R9.18	R7.04
Wisconsin	R8.71	8.71	R7.92	R8.92	R9.88	R6.65
Wyoming	R6.93	NA	R6.77	R7.61	R7.37	R7.99
Total	R7.07	R6.97	R6.56	R7.57	R7.66	R6.05

See footnotes at end of table.

Table 23. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	September	August	July	June	May	April
Alabama	R6.73	R7.24	R7.38	R7.63	R7.13	R6.77
Alaska	R3.73	R3.73	R3.96	R3.64	R3.36	R3.47
Arizona	R6.62	R6.88	R6.95	R6.93	R7.06	R6.32
Arkansas	R8.11	R8.43	R8.10	R8.04	R7.78	R7.46
California	R7.54	R7.64	R7.67	R7.52	R7.11	R6.68
Colorado	R6.53	R5.90	R6.49	R6.58	R6.57	R6.61
Connecticut	R7.77	R7.86	R7.80	R8.28	R8.00	R8.09
Delaware	R8.39	R8.59	R8.39	R7.48	R7.26	R7.27
District Of Columbia	--	--	--	--	--	--
Florida	R8.30	R9.11	R9.50	R8.73	R8.15	R8.16
Georgia	R6.66	R7.40	R7.87	R8.00	R7.19	R6.91
Hawaii	13.79	13.15	13.20	13.31	13.18	12.29
Idaho	7.26	R7.10	R6.99	6.58	R6.59	R6.53
Illinois	R8.28	R8.41	R8.05	R8.52	R8.01	R8.11
Indiana	R5.83	R6.68	R6.54	R9.63	R7.41	R10.33
Iowa	R7.04	R8.12	R8.49	R8.23	R7.78	R6.90
Kansas	R5.87	R6.48	R6.59	R6.52	R5.85	R5.86
Kentucky	R6.58	R7.18	R7.26	R7.38	R6.80	R6.75
Louisiana	R5.58	R6.42	R6.33	R6.87	R6.31	R5.81
Maine	R8.67	8.78	R9.04	R10.33	R9.38	R9.86
Maryland	R11.26	R11.90	R13.09	R12.14	R11.22	R11.14
Massachusetts	R13.86	R14.05	R10.15	R11.44	R12.25	R12.63
Michigan	R7.60	R7.80	R7.88	R7.38	R6.37	R6.27
Minnesota	R5.82	R6.07	R6.10	R6.59	R6.30	R5.92
Mississippi	R5.60	R6.42	R6.43	R7.04	R6.28	R5.30
Missouri	R8.66	R8.66	R9.27	R8.79	R8.35	R8.45
Montana	R6.73	R7.11	R6.37	R6.19	R6.03	R7.02
Nebraska	R6.39	R6.82	R7.14	R7.09	R6.43	R6.15
Nevada	R8.66	R8.88	R8.86	R8.52	R8.27	R8.30
New Hampshire	R11.41	R10.58	R11.98	R11.04	R12.27	R13.07
New Jersey	R6.83	R7.97	R8.14	R8.25	R7.81	R7.00
New Mexico	R6.16	R6.95	R7.09	R6.74	R6.47	R7.68
New York	R7.89	R7.95	R7.44	R7.41	R7.23	R7.64
North Carolina	R6.04	R7.25	R7.36	R7.40	R6.24	R6.12
North Dakota	R4.77	R5.57	R7.00	R6.81	R5.59	R5.08
Ohio	R7.93	R8.64	R8.87	R9.23	R8.90	R8.27
Oklahoma	R6.81	R8.14	R8.91	R10.58	R8.63	R10.14
Oregon	R5.98	R5.97	R5.89	5.96	R5.48	R5.95
Pennsylvania	R7.88	R8.25	R8.50	R8.35	R8.06	R8.49
Rhode Island	R9.94	R10.34	R10.10	R10.02	R9.21	R9.18
South Carolina	R6.56	R7.54	R7.62	R8.13	R7.46	R6.85
South Dakota	5.79	5.85	5.91	5.93	5.88	5.76
Tennessee	R7.05	R7.27	R7.54	R7.47	R7.27	R7.03
Texas	R5.17	5.99	R6.11	R6.57	R6.03	R5.51
Utah	5.51	5.42	R5.66	5.98	5.59	5.53
Vermont	5.40	5.61	5.61	5.85	5.48	5.53
Virginia	R7.82	R7.82	8.15	R7.86	R7.47	6.80
Washington	R8.07	R6.78	R7.34	R7.42	R7.82	R7.66
West Virginia	R6.51	R7.41	R7.29	R8.37	R7.55	R6.78
Wisconsin	R7.03	R7.91	R7.84	R8.44	R7.37	R7.16
Wyoming	R6.72	R7.61	R7.38	R7.22	R7.16	R5.47
Total	R5.70	R6.38	R6.44	R6.86	R6.37	R6.09

-- Not applicable.

NA Not available.

R Revised data.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect

onsystem sales prices only. See Appendix A, Explanatory Note 9 for discussion of computations and revision policy. See Table 25 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet)

State	YTD 2005	YTD 2004	YTD 2003	2005		
				September	August	July
Alabama	8.53	NA	NA	13.57	9.48	7.78
Alaska	3.37	2.78	NA	3.56	3.58	3.58
Arizona	W	5.76	NA	9.78	8.15	7.20
Arkansas	W	NA	NA	11.50	9.19	7.57
California	7.28	5.90	NA	9.70	8.02	7.11
Colorado	6.49	5.47	NA	8.39	6.78	6.42
Connecticut	W	NA	NA	12.07	9.89	8.17
Delaware	W	NA	NA	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	8.13	6.39	NA	12.02	8.08	8.07
Georgia	W	NA	NA	15.88	10.74	8.60
Hawaii	--	NA	NA	--	--	--
Idaho	W	NA	NA	W	W	W
Illinois	8.54	6.55	NA	11.80	9.15	8.37
Indiana	8.12	NA	NA	11.55	9.55	7.24
Iowa	7.61	7.01	NA	4.47	8.58	7.99
Kansas	7.21	5.45	NA	9.49	7.77	7.08
Kentucky	W	NA	NA	W	W	W
Louisiana	8.38	6.32	NA	13.11	9.18	7.97
Maine	W	NA	NA	W	W	W
Maryland	9.29	NA	NA	13.84	9.84	8.54
Massachusetts	8.79	6.53	NA	12.87	10.01	8.31
Michigan	W	NA	NA	5.07	6.27	6.28
Minnesota	W	NA	NA	W	W	W
Mississippi	8.61	NA	NA	13.16	9.51	7.94
Missouri	W	NA	NA	W	W	W
Montana	W	NA	NA	W	W	W
Nebraska	7.97	6.49	NA	10.04	8.39	8.64
Nevada	6.39	5.62	NA	8.23	6.77	6.05
New Hampshire	W	NA	NA	W	W	W
New Jersey	W	6.98	NA	13.14	9.77	8.55
New Mexico	W	NA	NA	W	W	W
New York	8.49	6.43	NA	12.15	9.34	8.06
North Carolina	W	NA	NA	W	W	W
North Dakota	10.14	8.00	NA	12.51	8.54	11.93
Ohio	9.20	NA	NA	13.49	10.33	8.42
Oklahoma	W	NA	NA	9.89	8.09	7.39
Oregon	W	NA	NA	7.65	6.57	5.89
Pennsylvania	W	7.25	NA	13.74	10.23	8.62
Rhode Island	W	6.96	NA	12.61	9.82	8.12
South Carolina	W	NA	NA	13.88	9.64	8.51
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	W	NA	NA	W	W	W
Texas	7.49	5.79	NA	10.47	8.45	7.32
Utah	W	NA	NA	W	W	W
Vermont	NA	NA	NA	NA	NA	NA
Virginia	W	NA	NA	12.65	10.18	8.53
Washington	W	NA	NA	7.64	6.64	5.50
West Virginia	8.83	NA	NA	14.77	10.13	8.34
Wisconsin	W	NA	NA	11.02	8.79	7.69
Wyoming	4.64	3.56	NA	5.57	8.54	3.11
Total	7.77	5.99	5.68	10.94	8.59	7.55

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2005					
	June	May	April	March	February	January
Alabama	7.61	7.07	7.72	7.21	6.85	6.57
Alaska	3.38	3.36	3.30	3.20	3.11	3.11
Arizona	6.70	6.55	7.06	W	6.10	6.00
Arkansas	7.53	6.72	7.73	7.27	W	W
California	6.50	6.58	7.19	6.87	6.36	6.31
Colorado	6.02	6.58	6.59	5.70	5.68	5.77
Connecticut	7.66	6.93	7.77	7.91	7.08	W
Delaware	W	W	W	W	W	W
District Of Columbia	--	--	--	--	--	--
Florida	7.32	7.19	7.72	7.37	7.28	7.26
Georgia	7.63	7.05	7.90	7.58	W	7.24
Hawaii	--	--	--	--	--	--
Idaho	NA	W	W	W	W	W
Illinois	7.54	7.26	7.45	7.47	6.87	6.88
Indiana	7.69	6.90	7.57	7.33	6.74	7.20
Iowa	7.69	8.06	7.32	7.15	10.51	7.35
Kansas	6.73	6.37	6.97	6.36	5.85	5.99
Kentucky	W	W	8.72	W	W	W
Louisiana	7.47	7.15	7.78	7.22	6.70	6.75
Maine	W	W	W	W	7.35	9.24
Maryland	8.30	7.35	8.34	7.91	7.13	5.75
Massachusetts	7.83	7.34	7.81	7.67	6.99	8.70
Michigan	5.57	4.71	4.26	4.11	W	4.87
Minnesota	W	W	W	W	W	W
Mississippi	7.56	6.88	7.66	7.33	6.65	6.94
Missouri	W	W	W	W	5.55	W
Montana	W	8.70	9.49	W	W	9.68
Nebraska	6.57	7.09	7.36	6.66	6.35	6.80
Nevada	5.62	6.20	6.24	5.69	5.91	6.06
New Hampshire	W	W	W	W	W	W
New Jersey	7.98	7.98	8.49	7.85	7.48	W
New Mexico	W	W	W	W	W	W
New York	7.48	7.27	7.80	7.44	7.21	7.66
North Carolina	W	W	W	W	W	W
North Dakota	11.52	10.14	10.30	6.76	6.38	6.59
Ohio	8.08	7.62	8.25	8.29	7.83	8.44
Oklahoma	6.78	7.01	7.32	6.64	W	W
Oregon	W	5.19	5.99	5.74	5.34	5.45
Pennsylvania	8.26	7.66	8.56	8.25	7.73	W
Rhode Island	7.67	7.11	7.84	7.74	W	8.45
South Carolina	W	6.60	7.81	6.31	5.81	7.63
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	W	W	NA	W	W	W
Texas	6.88	6.68	7.10	6.47	6.04	6.00
Utah	W	W	NA	NA	W	W
Vermont	NA	NA	NA	NA	NA	NA
Virginia	8.08	7.78	8.26	7.14	W	7.75
Washington	W	3.60	5.67	5.42	4.97	5.28
West Virginia	7.99	7.63	8.09	7.46	7.06	8.32
Wisconsin	7.23	6.93	7.41	7.16	W	6.66
Wyoming	3.58	3.79	1.26	3.84	6.91	3.11
Total	7.07	6.81	7.25	6.82	6.41	6.61

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	Total	December	November	October	September	August
Alabama	NA	^R 7.50	NA	NA	^R 5.44	^R 6.08
Alaska	2.78	^R 2.78	2.78	2.78	2.78	2.77
Arizona	5.85	^R 6.57	^R 6.73	^R 5.48	^R 4.83	^R 5.90
Arkansas	NA	NA	NA	6.41	5.16	^R 6.07
California	6.05	6.82	^R 7.01	^R 5.73	^R 5.28	^R 6.05
Colorado	5.67	^R 6.45	^R 6.80	^R 5.05	4.82	^R 6.16
Connecticut	NA	NA	NA	NA	^R 5.72	^R 6.37
Delaware	NA	NA	NA	NA	NA	NA
District Of Columbia	--	--	--	--	--	--
Florida	6.49	^R 6.86	^R 6.76	^R 6.88	^R 6.53	^R 6.33
Georgia	NA	^R 7.77	^R 7.46	^R 6.44	^R 5.53	^R 6.10
Hawaii	NA	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA	NA
Illinois	6.62	^R 7.84	^R 7.57	6.35	^R 6.18	6.37
Indiana	NA	NA	NA	^R 5.67	^R 5.63	^R 6.20
Iowa	6.87	^R 7.75	^R 5.44	^R 6.95	^R 6.21	^R 6.59
Kansas	5.54	6.49	^R 6.68	^R 5.39	^R 4.73	^R 5.49
Kentucky	NA	NA	NA	NA	NA	NA
Louisiana	6.50	^R 7.48	^R 7.11	^R 6.77	^R 5.49	^R 6.17
Maine	NA	7.74	6.76	6.58	NA	NA
Maryland	NA	5.68	^R 5.38	5.53	4.81	5.43
Massachusetts	6.59	7.46	^R 6.69	^R 6.39	^R 5.39	^R 6.04
Michigan	NA	NA	4.25	NA	^R 4.73	^R 4.62
Minnesota	NA	NA	NA	NA	NA	NA
Mississippi	NA	^R 7.20	^R 6.38	^R 6.74	^R 5.21	^R 5.77
Missouri	NA	NA	NA	NA	NA	NA
Montana	NA	10.69	11.65	6.87	^R 8.14	NA
Nebraska	6.49	^R 7.10	^R 7.12	^R 5.31	^R 5.42	^R 6.51
Nevada	5.76	^R 6.54	^R 6.39	^R 5.58	^R 5.02	^R 5.80
New Hampshire	NA	NA	NA	NA	NA	NA
New Jersey	NA	8.67	7.96	NA	6.04	6.67
New Mexico	NA	NA	NA	NA	NA	NA
New York	6.63	7.88	^R 7.46	^R 6.72	5.72	^R 6.27
North Carolina	NA	NA	NA	NA	NA	6.29
North Dakota	8.00	6.93	8.69	9.35	^R 5.41	9.44
Ohio	NA	^R 9.81	^R 7.48	NA	^R 6.22	^R 6.40
Oklahoma	NA	NA	NA	6.24	^R 5.31	^R 5.91
Oregon	NA	5.81	5.83	4.86	4.69	5.20
Pennsylvania	NA	9.46	^R 7.82	NA	6.25	6.60
Rhode Island	7.09	8.01	7.23	7.17	6.38	6.26
South Carolina	NA	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA	NA
Texas	5.90	^R 6.59	^R 6.57	^R 5.85	^R 5.13	^R 5.86
Utah	NA	NA	6.82	^R 5.99	NA	NA
Vermont	NA	NA	NA	NA	NA	NA
Virginia	NA	NA	NA	^R 6.46	^R 5.90	^R 6.47
Washington	NA	^R 5.13	^R 5.19	^R 4.22	^R 4.12	^R 4.93
West Virginia	NA	NA	^R 7.66	^R 7.26	^R 7.69	^R 8.35
Wisconsin	NA	NA	NA	NA	^R 5.50	^R 6.46
Wyoming	3.44	2.97	3.72	2.29	2.99	3.37
Total	6.11	^R6.88	^R6.71	^R6.05	^R5.39	^R5.97

See footnotes at end of table.

Table 24. Average Price of Natural Gas Sold to Electric Power^a Consumers, by State, 2003-2005
(Dollars per Thousand Cubic Feet) — Continued

State	2004					
	July	June	May	April	March	February
Alabama	^R 6.28	^R 6.56	6.88	^R 6.12	NA	NA
Alaska	2.69	2.81	2.80	2.85	2.81	2.78
Arizona	^R 6.24	^R 6.39	5.99	^R 5.54	^R 5.20	^R 5.39
Arkansas	^R 6.31	6.48	6.70	NA	5.74	5.63
California	^R 6.36	^R 6.47	^R 6.19	^R 5.78	^R 5.36	^R 5.71
Colorado	5.66	5.85	5.59	4.67	^R 4.59	5.49
Connecticut	^R 6.51	^R 6.82	6.80	NA	NA	NA
Delaware	NA	NA	NA	NA	NA	NA
District Of Columbia	--	--	--	--	--	--
Florida	^R 6.56	^R 6.65	^R 6.59	^R 6.11	6.01	^R 6.04
Georgia	^R 6.78	^R 7.25	^R 7.03	^R 6.27	NA	^R 5.83
Hawaii	NA	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA	NA
Illinois	6.74	7.06	6.62	6.26	^R 6.02	^R 6.20
Indiana	^R 6.41	NA	^R 6.40	NA	NA	NA
Iowa	^R 7.03	^R 7.51	^R 7.79	^R 6.95	^R 6.76	^R 8.03
Kansas	^R 5.88	6.15	^R 5.91	^R 5.54	^R 5.00	^R 5.54
Kentucky	NA	NA	NA	NA	NA	NA
Louisiana	^R 6.51	^R 6.91	^R 6.81	^R 6.14	^R 5.99	^R 6.22
Maine	NA	NA	NA	6.25	5.88	7.56
Maryland	5.78	6.24	6.40	NA	NA	5.13
Massachusetts	6.44	^R 6.66	6.51	6.05	6.02	6.26
Michigan	^R 4.75	^R 4.71	^R 4.57	^R 4.09	4.11	NA
Minnesota	NA	NA	NA	NA	NA	NA
Mississippi	^R 6.14	^R 6.11	^R 6.71	NA	5.67	5.74
Missouri	NA	NA	NA	NA	NA	NA
Montana	NA	NA	NA	NA	NA	NA
Nebraska	6.26	^R 6.59	6.69	^R 8.34	^R 6.04	^R 6.10
Nevada	^R 5.79	^R 5.78	^R 5.76	^R 5.23	^R 5.29	^R 5.50
New Hampshire	NA	NA	NA	NA	NA	NA
New Jersey	7.10	7.45	7.31	6.70	6.52	^R 7.02
New Mexico	NA	NA	NA	NA	NA	NA
New York	^R 6.60	^R 6.87	^R 6.77	^R 6.18	^R 6.06	^R 6.55
North Carolina	NA	7.17	7.13	NA	NA	NA
North Dakota	^R 6.24	8.66	7.42	6.43	6.49	7.57
Ohio	^R 6.57	6.90	NA	NA	^R 5.71	^R 7.06
Oklahoma	6.31	^R 6.68	^R 6.08	NA	^R 5.75	^R 5.76
Oregon	5.18	NA	NA	NA	4.69	5.07
Pennsylvania	7.19	^R 7.69	^R 7.63	7.32	7.02	7.01
Rhode Island	6.75	7.05	6.89	6.32	6.18	7.07
South Carolina	NA	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA	NA
Texas	^R 6.07	6.45	6.14	^R 5.54	^R 5.22	^R 5.41
Utah	NA	NA	NA	5.74	2.45	2.45
Vermont	NA	NA	NA	NA	NA	NA
Virginia	^R 6.91	^R 7.48	^R 7.38	^R 6.90	NA	NA
Washington	4.96	NA	NA	NA	^R 3.98	4.52
West Virginia	6.84	NA	NA	NA	^R 6.73	^R 6.75
Wisconsin	^R 6.53	NA	NA	^R 5.93	NA	NA
Wyoming	4.44	2.11	8.00	2.92	2.48	2.41
Total	^R 6.24	^R 6.52	^R 6.30	^R 5.74	^R 5.50	^R 5.76

^a The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

NA Not available.

^R Revised data.

^W Withheld.

Notes: Data through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005

State	YTD 2005		YTD 2004		YTD 2003		2005	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	November	
							Commercial	Industrial
Alabama	77.80	15.90	82.28	19.93	82.15	21.12	70.54	16.39
Alaska	51.29	NA	55.96	66.34	59.51	71.10	51.99	NA
Arizona	93.45	43.19	93.78	54.85	90.42	39.07	93.42	42.20
Arkansas.....	74.07	5.29	80.43	5.75	81.52	5.27	66.08	5.53
California	68.22	5.26	70.63	5.18	69.39	4.82	70.15	5.74
Colorado	94.81	0.36	94.96	0.87	95.39	1.02	95.96	0.34
Connecticut.....	71.60	45.34	69.00	43.77	67.35	44.37	67.97	47.65
Delaware.....	NA	12.07	81.38	11.56	82.58	15.57	75.78	12.28
District Of Columbia.....	100.00	0.00	23.13	--	30.50	--	100.00	0.00
Florida.....	100.00	2.07	41.17	3.39	42.25	3.90	100.00	2.22
Georgia.....	100.00	2.67	100.00	15.08	100.00	15.74	100.00	3.15
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	85.11	2.20	85.31	2.27	84.75	2.02	81.71	2.42
Illinois.....	40.23	8.64	40.01	8.77	42.75	9.81	38.94	10.95
Indiana.....	78.39	7.06	77.86	7.92	79.43	9.02	80.79	9.52
Iowa.....	77.84	8.59	76.88	7.95	77.82	7.79	77.68	10.88
Kansas.....	66.70	5.98	55.98	7.40	58.86	8.33	57.88	2.14
Kentucky.....	NA	13.56	78.19	16.53	79.05	18.79	NA	14.87
Louisiana.....	98.62	28.32	98.71	21.16	98.92	13.30	98.03	28.46
Maine.....	60.04	7.43	64.36	10.42	70.63	9.97	59.86	7.71
Maryland.....	100.00	NA	100.00	6.26	100.00	9.65	100.00	9.52
Massachusetts.....	69.49	37.19	71.37	38.01	68.24	46.46	69.23	35.85
Michigan.....	100.00	NA	64.77	10.48	63.39	10.53	100.00	9.15
Minnesota.....	91.41	38.01	93.63	40.33	92.66	44.85	98.63	36.52
Mississippi.....	NA	35.73	95.70	33.97	95.75	33.54	97.18	39.81
Missouri.....	76.55	12.19	77.36	13.80	80.55	14.57	70.38	11.56
Montana.....	76.53	1.75	75.26	1.49	67.89	1.80	75.65	1.29
Nebraska.....	64.13	11.68	64.40	16.21	64.69	16.23	60.75	10.27
Nevada.....	67.77	18.29	67.23	15.85	66.61	18.84	62.76	19.74
New Hampshire.....	74.77	10.28	74.44	10.08	78.25	11.16	72.71	13.72
New Jersey.....	48.27	17.45	47.26	16.08	49.18	19.60	47.54	18.13
New Mexico.....	63.97	5.72	68.24	11.24	70.05	12.44	62.51	6.12
New York.....	100.00	NA	100.00	10.77	100.00	10.65	100.00	12.35
North Carolina.....	86.24	24.51	89.03	29.32	92.08	37.84	82.17	23.04
North Dakota.....	92.50	29.98	92.31	50.88	94.20	31.93	93.29	48.44
Ohio.....	NA	NA	100.00	3.43	100.00	3.77	NA	NA
Oklahoma.....	51.50	1.12	61.17	1.56	70.77	2.42	42.47	0.79
Oregon.....	98.47	32.66	98.37	24.09	98.30	16.73	98.50	34.78
Pennsylvania.....	100.00	6.57	100.00	6.16	100.00	6.65	100.00	6.29
Rhode Island.....	74.53	14.97	73.88	15.20	72.39	18.61	85.44	16.65
South Carolina.....	95.63	72.61	96.51	77.90	96.63	78.70	91.84	62.65
South Dakota.....	83.11	NA	81.34	27.79	82.32	25.13	80.41	NA
Tennessee.....	90.59	32.24	92.20	39.84	90.26	39.24	88.02	30.19
Texas.....	NA	NA	75.26	48.76	73.05	43.48	57.72	NA
Utah.....	NA	NA	83.85	19.37	84.20	13.66	NA	12.85
Vermont.....	100.00	80.69	100.00	77.59	100.00	78.63	100.00	75.95
Virginia.....	NA	NA	63.01	15.43	65.37	17.31	NA	NA
Washington.....	88.23	15.34	88.07	17.43	87.64	19.93	90.36	21.28
West Virginia.....	57.19	18.16	56.71	13.58	59.40	14.29	58.51	25.55
Wisconsin.....	77.56	NA	79.36	18.78	78.50	19.55	74.96	18.77
Wyoming.....	47.36	NA	51.64	2.06	51.66	1.75	50.32	3.88
Total.....	80.12	22.85	77.63	23.52	77.93	21.99	79.77	22.87

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2005							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	66.25	17.24	74.91	^R 18.53	77.46	12.57	^R 77.94	^R 14.96
Alaska	51.29	76.58	49.12	67.65	47.59	63.12	50.67	61.81
Arizona	92.28	39.83	^R 92.44	39.69	^R 93.03	37.74	93.90	40.43
Arkansas.....	61.00	^R 6.92	61.45	4.70	58.44	3.85	62.53	4.37
California	66.45	5.73	59.72	5.09	63.48	^R 4.73	60.13	^R 4.44
Colorado	95.64	0.26	94.75	0.32	94.00	0.38	95.22	0.18
Connecticut.....	64.50	47.02	68.91	47.04	69.90	41.75	71.89	^R 42.32
Delaware	67.22	11.39	69.79	13.38	66.09	10.83	73.68	12.66
District Of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.36	100.00	^R 2.18	100.00	2.21	100.00	^R 1.95
Georgia.....	100.00	^R 2.99	100.00	^R 3.17	100.00	2.40	100.00	^R 1.94
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	^R 76.91	^R 1.73	80.53	2.05	78.13	1.59	81.14	1.60
Illinois.....	38.87	10.00	30.75	6.43	29.84	5.60	^R 32.38	^R 5.91
Indiana.....	79.14	7.30	76.04	7.34	72.14	6.05	74.50	4.92
Iowa.....	73.00	^R 10.26	63.18	8.06	66.42	7.31	^R 66.50	^R 7.75
Kansas.....	54.69	3.30	^R 57.05	7.91	52.25	17.17	54.57	14.51
Kentucky.....	^R 76.43	^R 14.59	69.96	14.21	^R 71.64	^R 12.06	^R 68.41	^R 13.04
Louisiana.....	98.97	29.34	98.61	29.60	98.91	^R 29.47	99.09	27.77
Maine.....	49.51	8.18	50.23	3.63	51.12	4.98	51.23	7.86
Maryland.....	100.00	6.26	100.00	5.27	100.00	5.41	100.00	4.97
Massachusetts.....	64.34	28.99	58.33	24.10	54.89	23.85	59.95	28.80
Michigan.....	100.00	6.64	100.00	4.21	100.00	3.51	100.00	NA
Minnesota.....	99.48	45.65	97.91	41.86	82.96	41.41	75.74	41.49
Mississippi.....	97.26	35.02	98.25	54.61	96.78	^R 32.56	96.25	^R 33.07
Missouri.....	65.11	9.87	67.56	9.25	66.88	8.33	63.49	8.91
Montana.....	66.41	0.98	^R 64.72	0.70	^R 62.80	0.65	72.77	0.90
Nebraska.....	59.76	10.96	60.30	9.29	59.47	6.13	61.50	7.15
Nevada.....	63.69	17.12	60.53	14.66	59.09	13.32	60.37	10.46
New Hampshire.....	61.12	6.41	55.59	5.52	53.00	9.99	^R 58.94	3.33
New Jersey.....	37.26	17.53	24.26	15.18	28.87	18.38	27.78	15.93
New Mexico.....	^R 67.69	^R 5.54	^R 62.59	^R 6.07	^R 65.04	^R 9.99	^R 64.62	^R 9.24
New York.....	100.00	^R 11.81	100.00	NA	100.00	16.48	100.00	15.78
North Carolina.....	87.59	47.10	85.42	35.23	80.54	17.19	81.44	18.71
North Dakota.....	90.97	60.80	86.76	54.07	89.85	^R 16.41	88.88	11.26
Ohio.....	100.00	1.68	100.00	1.24	100.00	1.25	100.00	^R 1.36
Oklahoma.....	^R 38.70	0.41	36.42	0.38	36.16	0.22	37.29	0.48
Oregon.....	98.14	34.93	98.24	33.55	98.09	32.09	97.85	31.35
Pennsylvania.....	100.00	4.95	100.00	4.97	100.00	6.75	100.00	5.67
Rhode Island.....	52.75	13.34	72.25	16.38	70.47	13.90	73.95	12.98
South Carolina.....	97.17	71.68	96.63	68.02	94.06	74.50	94.28	74.62
South Dakota.....	81.98	28.39	69.91	26.31	76.42	30.47	74.22	27.83
Tennessee.....	^R 87.63	^R 32.20	86.64	32.87	^R 84.87	^R 33.42	^R 86.65	^R 29.95
Texas.....	^R 54.03	NA	52.51	NA	50.46	NA	NA	NA
Utah.....	NA	18.50	NA	21.41	NA	21.08	NA	NA
Vermont.....	100.00	82.64	100.00	94.41	100.00	84.09	100.00	72.45
Virginia.....	100.00	17.70	100.00	15.03	100.00	10.88	100.00	8.90
Washington.....	87.43	19.43	84.89	15.97	83.45	15.46	83.13	11.37
West Virginia.....	45.06	24.32	36.61	23.45	31.93	21.63	31.65	24.86
Wisconsin.....	69.66	15.65	56.67	11.70	65.24	NA	65.18	NA
Wyoming.....	51.15	2.90	45.69	2.49	42.36	2.54	41.83	^R 2.81
Total.....	^R77.05	^R22.62	72.43	^R21.89	^R73.37	^R23.32	^R73.23	^R22.81

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2005							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	76.79	14.30	76.22	16.70	78.58	17.30	78.68	14.62
Alaska	45.11	64.05	54.86	71.41	50.59	66.35	51.53	71.92
Arizona	93.85	40.40	93.55	45.78	93.85	47.49	93.26	43.37
Arkansas	62.33	4.64	64.73	4.80	80.42	5.35	81.82	5.63
California	68.56	^R 5.05	68.15	^R 5.08	74.63	^R 5.24	71.76	^R 4.72
Colorado	94.93	^R 0.22	94.06	0.38	^R 93.02	^R 0.42	95.02	^R 0.41
Connecticut	73.67	^R 42.01	67.72	^R 44.55	72.57	^R 46.94	72.15	^R 44.79
Delaware	77.73	13.19	76.20	10.11	NA	13.89	85.18	14.53
District Of Columbia	100.00	--	100.00	--	100.00	0.00	100.00	0.00
Florida	100.00	1.83	100.00	1.82	100.00	2.01	100.00	2.25
Georgia	100.00	^R 2.23	100.00	^R 2.08	100.00	^R 2.84	100.00	^R 2.47
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	81.87	1.68	82.64	1.79	86.74	2.42	86.96	2.75
Illinois	^R 28.35	^R 4.44	^R 32.34	^R 5.65	^R 39.22	^R 7.73	^R 43.87	^R 10.16
Indiana	72.18	4.93	74.64	5.59	78.50	5.17	83.62	8.60
Iowa	61.23	7.04	77.86	6.90	66.75	6.84	82.39	8.73
Kansas	60.47	7.17	65.69	5.78	67.66	2.80	70.91	1.26
Kentucky	^R 72.44	^R 12.35	^R 70.63	12.82	^R 74.54	^R 13.03	80.28	14.14
Louisiana	^R 99.00	28.75	^R 98.92	^R 29.22	99.01	28.32	^R 98.40	^R 27.88
Maine	46.74	6.18	53.17	^R 6.77	60.54	7.27	66.23	8.75
Maryland	100.00	5.14	100.00	5.57	100.00	NA	100.00	11.47
Massachusetts	63.36	31.16	^R 64.24	34.27	^R 68.04	31.90	75.45	45.14
Michigan	100.00	^R 4.88	100.00	7.48	100.00	9.92	100.00	14.76
Minnesota	76.05	25.28	89.99	32.72	83.20	36.29	95.90	44.75
Mississippi	^R 96.09	31.73	96.11	33.78	96.35	^R 34.57	^R 96.91	33.64
Missouri	71.47	8.51	72.25	10.53	^R 77.64	^R 12.31	79.77	^R 14.65
Montana	66.13	1.37	68.12	1.83	^R 75.26	2.25	82.56	2.17
Nebraska	64.98	13.28	59.16	13.95	60.53	13.55	^R 67.41	18.40
Nevada	67.78	15.24	64.26	16.03	67.85	19.80	70.95	19.12
New Hampshire	63.82	6.55	69.21	6.84	77.20	6.48	80.76	12.01
New Jersey	37.76	13.84	38.51	14.06	^R 49.90	^R 15.83	57.00	19.77
New Mexico	^R 58.57	6.28	58.19	5.48	^R 60.73	^R 4.53	^R 65.65	2.81
New York	100.00	11.04	100.00	10.08	100.00	14.22	100.00	17.28
North Carolina	82.40	20.72	81.87	18.98	85.77	18.02	87.61	22.42
North Dakota	86.12	4.84	88.88	10.45	90.00	16.05	93.67	19.18
Ohio	100.00	^R 1.03	100.00	^R 1.25	100.00	^R 1.68	100.00	3.09
Oklahoma	38.71	0.39	43.95	0.55	^R 48.79	3.83	^R 55.96	^R 1.31
Oregon	98.00	30.10	97.96	30.15	98.47	30.96	98.61	32.64
Pennsylvania	100.00	5.25	100.00	^R 5.82	100.00	^R 6.68	100.00	^R 7.87
Rhode Island	77.46	16.58	71.10	16.42	78.41	11.05	74.96	16.03
South Carolina	94.61	73.79	95.40	73.83	96.07	73.14	96.08	73.76
South Dakota	72.98	25.25	85.42	31.26	77.40	26.18	87.51	33.52
Tennessee	87.19	^R 29.88	87.67	^R 32.64	91.44	^R 36.98	92.11	^R 34.71
Texas	^R 53.00	NA	55.97	NA	66.47	NA	^R 63.83	NA
Utah	NA	21.32	NA	19.90	NA	20.59	83.92	17.68
Vermont	100.00	71.77	100.00	74.64	100.00	78.30	100.00	82.86
Virginia	NA	15.62	100.00	14.75	100.00	18.25	100.00	17.13
Washington	84.62	12.14	84.80	12.12	88.66	13.34	89.73	15.65
West Virginia	34.07	22.36	49.53	18.48	57.70	14.64	68.12	13.40
Wisconsin	68.08	NA	74.70	11.47	79.08	14.84	81.25	18.06
Wyoming	45.56	^R 3.53	^R 44.85	^R 4.06	^R 46.56	^R 4.46	^R 47.24	^R 5.72
Total	^R 75.73	^R 22.30	^R 77.38	^R 22.94	^R 81.17	^R 22.35	^R 83.17	^R 23.18

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2005				2004			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	82.95	^R 17.39	81.41	^R 16.43	^R 81.99	^R 20.03	^R 79.45	^R 21.07
Alaska	52.10	75.02	52.72	75.97	^R 55.48	^R 66.78	^R 51.90	^R 73.20
Arizona	^R 93.31	^R 47.70	^R 94.22	^R 46.95	^R 93.89	^R 55.15	^R 94.68	^R 57.82
Arkansas	85.53	6.30	84.89	^R 5.55	^R 80.30	^R 5.67	^R 79.30	^R 4.79
California	71.16	^R 6.49	71.59	^R 5.45	^R 71.17	^R 5.25	^R 75.52	^R 5.90
Colorado	^R 94.24	^R 0.49	^R 95.40	^R 0.50	^R 94.67	^R 0.77	^R 92.98	^R 0.04
Connecticut	75.58	^R 43.94	72.43	^R 49.64	^R 68.99	^R 43.99	^R 68.92	^R 46.20
Delaware	86.31	13.02	88.36	9.31	^R 81.56	^R 11.71	^R 82.65	^R 12.76
District Of Columbia	100.00	0.00	100.00	0.00	^R 23.34	--	^R 24.59	--
Florida	100.00	2.37	100.00	1.76	^R 41.18	^R 3.39	^R 41.24	^R 3.30
Georgia	100.00	^R 2.92	100.00	^R 3.21	100.00	^R 15.67	100.00	^R 21.44
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	89.07	2.67	88.45	2.99	^R 85.70	2.36	^R 88.04	3.23
Illinois	^R 43.58	^R 11.19	^R 46.26	^R 12.23	^R 40.58	^R 9.04	^R 43.97	^R 11.53
Indiana	77.37	7.18	^R 77.49	^R 9.18	^R 78.16	^R 8.27	^R 79.78	^R 11.62
Iowa	83.94	8.57	^R 86.42	^R 10.57	^R 78.33	^R 8.42	^R 87.53	^R 12.91
Kansas	72.90	1.19	^R 70.74	^R 1.49	^R 57.63	^R 6.94	^R 69.87	^R 2.27
Kentucky	^R 79.50	14.26	81.54	13.39	^R 78.74	^R 16.88	^R 81.74	^R 20.32
Louisiana	^R 98.37	^R 26.40	98.28	^R 26.82	^R 98.60	^R 21.60	^R 97.57	^R 26.02
Maine	67.29	9.89	66.60	9.24	^R 64.60	^R 10.49	^R 66.22	^R 11.07
Maryland	100.00	11.65	100.00	11.42	100.00	^R 6.49	100.00	^R 8.65
Massachusetts	76.59	45.89	72.19	43.35	^R 71.29	^R 38.25	^R 70.66	^R 40.45
Michigan	100.00	15.86	100.00	13.38	^R 65.58	^R 10.75	^R 70.80	^R 13.28
Minnesota	92.88	37.91	92.29	33.37	^R 94.17	^R 41.02	^R 97.39	^R 47.39
Mississippi	^R 97.10	34.32	NA	37.38	^R 95.74	^R 34.42	^R 96.02	^R 38.83
Missouri	^R 83.07	^R 16.44	^R 81.11	^R 18.00	^R 77.39	^R 13.99	^R 77.59	^R 15.65
Montana	82.94	2.94	84.60	^R 3.05	^R 76.04	^R 1.59	^R 81.32	^R 2.40
Nebraska	68.17	14.72	66.18	18.19	^R 63.52	^R 16.22	^R 57.96	^R 16.36
Nevada	74.90	27.06	^R 75.20	25.97	^R 67.87	^R 16.48	^R 72.36	^R 22.58
New Hampshire	86.02	17.47	^R 78.44	17.55	^R 74.87	^R 10.70	^R 78.25	^R 16.97
New Jersey	61.16	20.55	56.67	20.30	^R 48.07	^R 16.28	^R 54.24	^R 18.33
New Mexico	65.14	^R 2.63	67.50	^R 3.38	^R 68.81	^R 11.18	^R 72.68	^R 10.52
New York	100.00	16.78	100.00	16.83	100.00	^R 10.68	100.00	^R 9.79
North Carolina	90.23	28.62	88.63	21.92	^R 88.98	^R 29.11	^R 88.61	^R 27.01
North Dakota	93.83	18.48	95.13	27.06	92.62	^R 51.14	94.31	^R 53.45
Ohio	100.00	4.42	NA	3.67	100.00	^R 3.53	100.00	^R 4.51
Oklahoma	^R 59.30	^R 1.70	^R 63.81	^R 1.83	^R 61.40	^R 1.62	^R 63.13	^R 2.17
Oregon	98.69	34.28	98.95	^R 34.30	98.58	^R 24.87	99.95	^R 33.41
Pennsylvania	100.00	^R 8.00	100.00	^R 8.38	100.00	^R 6.36	100.00	^R 8.29
Rhode Island	77.31	14.84	72.09	17.97	^R 73.29	^R 15.70	^R 68.83	^R 23.04
South Carolina	96.68	^R 74.60	96.48	74.34	^R 96.41	^R 77.77	^R 95.59	^R 76.39
South Dakota	85.62	27.45	88.86	28.21	82.34	^R 28.15	88.16	31.03
Tennessee	93.64	^R 30.94	93.55	^R 30.49	^R 92.19	^R 40.52	^R 92.15	^R 47.06
Texas	^R 72.53	NA	^R 72.59	NA	^R 75.69	^R 48.77	^R 78.93	^R 48.93
Utah	90.17	NA	89.74	29.11	^R 84.43	19.80	^R 87.79	23.76
Vermont	100.00	86.53	100.00	83.80	100.00	78.26	100.00	83.67
Virginia	100.00	^R 20.42	100.00	^R 17.27	^R 63.56	^R 15.95	^R 66.97	^R 21.06
Washington	89.39	14.92	91.35	15.62	88.53	^R 17.26	91.57	^R 15.57
West Virginia	69.28	13.65	69.07	12.17	^R 57.09	^R 13.51	^R 59.72	^R 12.83
Wisconsin	82.35	^R 18.33	^R 83.58	19.55	^R 79.95	^R 18.76	^R 83.14	^R 18.61
Wyoming	^R 47.28	^R 4.94	^R 49.24	NA	^R 51.43	2.09	^R 50.06	^R 2.36
Total	^R 83.74	^R 23.12	^R 83.35	^R 23.61	^R 77.97	^R 23.60	^R 80.28	^R 24.48

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2004							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	R73.80	R19.47	R74.01	R19.02	R73.83	R18.37	R76.96	R19.16
Alaska	R53.85	R76.80	R53.43	R58.55	R54.06	R55.41	R56.93	R54.73
Arizona	R93.60	R55.36	R92.97	R53.29	R93.54	R51.66	R93.64	R51.96
Arkansas	R74.48	R6.69	R74.18	R6.86	R74.59	R4.70	R72.20	R4.23
California	R72.22	R5.28	R68.75	R4.97	R67.77	R4.27	R68.17	R4.41
Colorado	R95.15	R0.17	R96.30	R0.27	R95.71	R2.05	R91.59	R2.31
Connecticut	R65.40	R46.47	R62.92	R47.41	R66.30	R43.71	R70.32	R44.27
Delaware	R75.55	R10.89	R67.85	R12.15	R73.01	R11.50	R70.66	R12.09
District Of Columbia	R22.32	--	R20.12	--	R19.09	--	R21.01	--
Florida	R39.38	R3.80	R37.89	R3.02	R39.10	R4.04	R38.24	R2.90
Georgia	100.00	R13.37	100.00	R13.23	100.00	R14.86	100.00	R14.40
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	R82.79	R2.53	R77.12	R1.52	R80.27	R1.60	R80.25	R1.91
Illinois	R39.54	R10.43	R37.15	R8.30	R30.07	R5.02	R29.66	R5.69
Indiana	R76.71	R10.44	R74.23	R7.93	R66.73	R7.27	R66.36	R6.48
Iowa	R84.03	R16.21	R78.73	R8.43	R68.32	R5.14	R68.94	R4.75
Kansas	R59.85	R2.46	R51.66	R2.64	R58.91	R9.23	R59.11	R11.05
Kentucky	R77.85	R17.48	R67.90	R15.59	R72.20	R15.55	R70.52	R15.17
Louisiana	R98.21	R25.20	R98.87	R23.28	R98.94	R22.76	R98.78	R22.90
Maine	R59.83	R9.72	R52.73	R9.31	R51.04	R9.92	R54.02	R11.83
Maryland	100.00	R7.41	100.00	R5.63	100.00	R5.69	100.00	R4.36
Massachusetts	R100.00	R23.22	R66.58	R29.20	R61.46	R23.12	R58.18	R27.03
Michigan	R66.70	R9.24	R58.79	R6.12	R48.05	R5.01	R47.90	R4.95
Minnesota	R97.13	R42.64	R86.45	R48.11	R94.76	R32.61	R83.67	R40.21
Mississippi	R95.55	R33.71	R94.73	R31.02	R95.15	R36.66	R94.70	R33.71
Missouri	R69.50	R12.75	R66.59	R11.12	R69.05	R10.65	R67.13	R9.83
Montana	R75.99	R1.81	R61.96	R1.10	R61.49	R0.83	R58.77	R0.69
Nebraska	R59.02	R15.74	R55.33	R18.52	R50.47	R16.20	R63.07	R10.43
Nevada	R67.52	R20.92	R62.57	R15.91	R63.84	R13.41	R58.25	R11.51
New Hampshire	R72.23	R9.71	R62.23	R8.72	R59.01	R5.63	R55.38	R4.26
New Jersey	R51.59	R15.27	R32.75	R13.49	R27.64	R13.49	R26.71	R14.98
New Mexico	R70.30	R14.38	R66.75	R9.26	R65.37	R13.77	R65.41	R14.72
New York	100.00	R8.65	100.00	R7.58	100.00	R7.96	100.00	R8.66
North Carolina	R85.65	R34.76	R81.49	R22.55	R82.53	R25.06	R80.07	R18.70
North Dakota	91.60	R55.31	90.67	R58.61	R88.81	R63.20	89.42	R58.67
Ohio	100.00	R3.43	100.00	R2.69	100.00	R2.17	100.00	R2.32
Oklahoma	R50.00	R1.06	R46.17	R0.94	R46.45	R1.16	R44.57	R1.23
Oregon	98.31	R31.09	96.96	R23.51	98.00	R23.75	97.96	R22.10
Pennsylvania	100.00	R6.46	100.00	R4.73	100.00	R5.18	100.00	R5.14
Rhode Island	R67.65	R10.46	R57.69	R19.35	R69.18	R16.04	R67.79	R15.34
South Carolina	R94.84	R77.19	R95.64	R78.31	R95.84	R78.61	R96.17	R78.99
South Dakota	83.33	R33.31	83.92	27.17	67.61	24.83	71.32	27.64
Tennessee	R88.32	R41.53	R85.14	R38.32	R87.83	R37.05	R87.36	R34.59
Texas	R75.53	R46.58	R69.28	R46.01	R69.19	R47.45	R71.30	R49.87
Utah	R86.86	23.38	R78.03	24.28	R77.49	26.90	R72.22	46.46
Vermont	100.00	82.07	100.00	76.43	100.00	69.18	100.00	68.30
Virginia	R62.24	R16.05	R52.25	R15.12	R55.01	R8.92	R54.22	R14.51
Washington	89.88	R14.51	86.47	R16.20	85.93	R15.01	82.54	R17.14
West Virginia	R55.74	R14.72	R40.43	R14.82	R31.41	R14.40	R30.07	R15.41
Wisconsin	R80.53	R19.53	R76.74	R17.58	R65.54	R12.33	R65.24	R10.42
Wyoming	R54.87	R2.30	R53.86	R1.96	R58.25	R2.29	R52.74	1.68
Total	R78.51	R23.46	R73.27	R22.57	R71.37	R22.80	R70.99	R24.03

See footnotes at end of table.

Table 25. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2003-2005 — Continued

State	2004							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama	^R 81.79	^R 18.41	^R 79.75	^R 20.03	^R 85.46	^R 19.51	^R 81.20	^R 19.21
Alaska	^R 55.58	^R 60.82	^R 51.54	^R 66.01	^R 58.69	^R 68.44	^R 54.76	^R 65.00
Arizona	^R 93.68	^R 50.55	^R 94.20	^R 55.76	^R 92.93	^R 51.17	^R 92.71	^R 51.77
Arkansas	^R 70.74	^R 5.58	^R 71.45	^R 5.77	^R 74.62	^R 4.86	^R 80.42	^R 5.40
California	^R 69.54	^R 4.62	^R 73.14	^R 3.83	^R 67.23	^R 5.34	^R 72.41	^R 5.16
Colorado	^R 93.88	^R 1.52	^R 92.82	^R 1.51	^R 90.74	^R 0.84	^R 93.13	^R 1.08
Connecticut	^R 65.39	^R 47.54	^R 65.21	^R 44.98	^R 68.14	^R 43.70	^R 69.58	^R 45.61
Delaware	^R 70.43	^R 11.15	^R 69.30	^R 14.36	^R 74.62	^R 9.45	^R 83.32	^R 12.80
District Of Columbia	^R 18.59	--	^R 18.56	--	^R 19.94	--	^R 22.29	--
Florida	^R 37.80	^R 2.68	^R 40.10	^R 3.38	^R 40.38	^R 2.99	^R 42.17	^R 3.00
Georgia	100.00	^R 15.16	100.00	^R 15.07	100.00	^R 14.18	100.00	^R 14.73
Hawaii	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho	^R 77.67	^R 1.90	^R 81.46	^R 1.98	^R 81.93	^R 2.08	^R 84.11	^R 2.03
Illinois	^R 27.80	^R 6.37	^R 33.32	^R 6.11	^R 29.75	^R 5.79	^R 39.28	^R 8.06
Indiana	^R 68.20	^R 6.91	^R 68.72	^R 6.16	^R 71.23	^R 6.38	^R 75.62	^R 6.91
Iowa	^R 66.00	^R 3.95	^R 69.44	^R 5.30	^R 70.86	^R 4.93	^R 71.17	^R 5.68
Kansas	^R 36.81	^R 13.52	^R 36.06	^R 14.08	^R 44.66	^R 9.52	^R 52.54	^R 10.40
Kentucky	^R 73.28	^R 16.15	^R 70.66	^R 16.59	^R 72.48	^R 14.60	^R 77.94	^R 15.98
Louisiana	^R 99.01	^R 23.31	^R 99.01	^R 23.71	^R 99.06	^R 22.71	^R 99.14	^R 22.94
Maine	^R 48.90	^R 8.15	^R 53.23	^R 13.50	^R 53.71	^R 10.81	^R 61.24	^R 10.19
Maryland	100.00	^R 3.88	100.00	^R 3.64	100.00	^R 5.00	100.00	^R 7.14
Massachusetts	^R 64.62	^R 31.34	^R 56.39	^R 34.41	^R 60.48	^R 36.51	^R 68.34	^R 39.90
Michigan	^R 44.58	^R 4.97	^R 51.66	^R 5.65	^R 55.44	^R 7.39	^R 65.19	^R 11.44
Minnesota	^R 91.21	^R 32.80	^R 87.73	^R 31.36	^R 96.29	^R 44.74	^R 93.14	^R 44.53
Mississippi	^R 94.93	^R 32.82	^R 94.54	^R 33.79	^R 94.55	^R 29.79	^R 95.91	^R 32.77
Missouri	^R 67.64	^R 9.70	^R 69.17	^R 10.27	^R 74.10	^R 11.55	^R 78.78	^R 14.93
Montana	^R 68.30	^R 1.07	^R 68.89	^R 1.45	^R 71.67	^R 1.46	^R 69.59	^R 0.98
Nebraska	^R 53.11	^R 9.02	^R 80.75	^R 14.02	^R 70.43	^R 18.00	^R 68.35	^R 18.72
Nevada	^R 62.23	^R 10.71	^R 63.83	^R 11.34	^R 64.43	^R 12.38	^R 63.81	^R 15.06
New Hampshire	^R 55.08	^R 3.92	^R 61.52	^R 5.46	^R 65.87	^R 7.06	^R 75.73	^R 10.37
New Jersey	^R 26.58	^R 11.50	^R 25.42	^R 13.60	^R 36.29	^R 14.91	^R 50.34	^R 16.48
New Mexico	^R 64.75	^R 15.32	^R 61.21	^R 16.07	^R 56.40	^R 15.49	^R 66.06	^R 9.85
New York	100.00	^R 9.31	100.00	^R 11.49	100.00	^R 11.14	100.00	^R 13.01
North Carolina	^R 80.90	^R 32.39	^R 80.08	^R 36.52	^R 87.99	^R 24.13	^R 90.02	^R 26.64
North Dakota	^R 87.28	^R 13.53	^R 84.19	^R 15.99	^R 88.99	^R 36.29	^R 91.35	^R 56.06
Ohio	100.00	^R 1.73	100.00	^R 2.30	100.00	^R 2.07	100.00	^R 3.76
Oklahoma	^R 50.84	^R 1.37	^R 51.42	^R 0.67	^R 52.88	^R 1.12	^R 57.19	^R 1.13
Oregon	^R 97.58	^R 22.57	^R 97.77	^R 22.86	^R 97.84	^R 21.80	^R 98.13	^R 23.26
Pennsylvania	100.00	^R 4.78	100.00	^R 4.78	100.00	^R 5.26	100.00	^R 6.84
Rhode Island	^R 68.92	^R 16.71	^R 74.70	^R 11.74	^R 77.85	^R 21.12	^R 77.96	^R 16.85
South Carolina	^R 96.93	^R 78.47	^R 96.16	^R 78.16	^R 96.67	^R 79.02	^R 96.77	^R 79.16
South Dakota	^R 66.72	^R 22.64	^R 74.31	^R 28.19	^R 70.79	^R 26.08	^R 80.38	^R 24.40
Tennessee	^R 88.30	^R 36.37	^R 88.74	^R 36.46	^R 90.54	^R 41.00	^R 92.75	^R 40.54
Texas	^R 72.24	^R 51.28	^R 69.88	^R 51.86	^R 72.30	^R 49.00	^R 71.80	^R 49.44
Utah	100.00	^R 18.39	^R 73.69	^R 12.67	^R 77.85	^R 12.68	^R 80.23	^R 14.57
Vermont	100.00	^R 70.04	100.00	^R 73.81	100.00	^R 78.62	100.00	^R 82.19
Virginia	^R 53.90	^R 15.65	^R 56.80	^R 11.16	^R 55.22	^R 14.86	^R 59.02	^R 16.78
Washington	^R 83.19	^R 13.17	^R 84.43	^R 15.97	^R 84.69	^R 15.83	^R 86.21	^R 19.09
West Virginia	^R 34.68	^R 15.73	^R 33.91	^R 15.04	^R 43.20	^R 19.91	^R 56.91	^R 11.60
Wisconsin	^R 70.01	^R 12.91	^R 68.55	^R 14.09	^R 72.68	^R 13.45	^R 77.41	^R 19.27
Wyoming	^R 48.31	^R 2.70	^R 48.73	^R 1.94	^R 51.44	^R 1.86	^R 52.92	^R 1.86
Total	^R71.72	^R24.86	^R72.17	^R24.98	^R73.80	^R23.41	^R77.66	^R23.30

-- Not applicable.

^{NA} Not available.

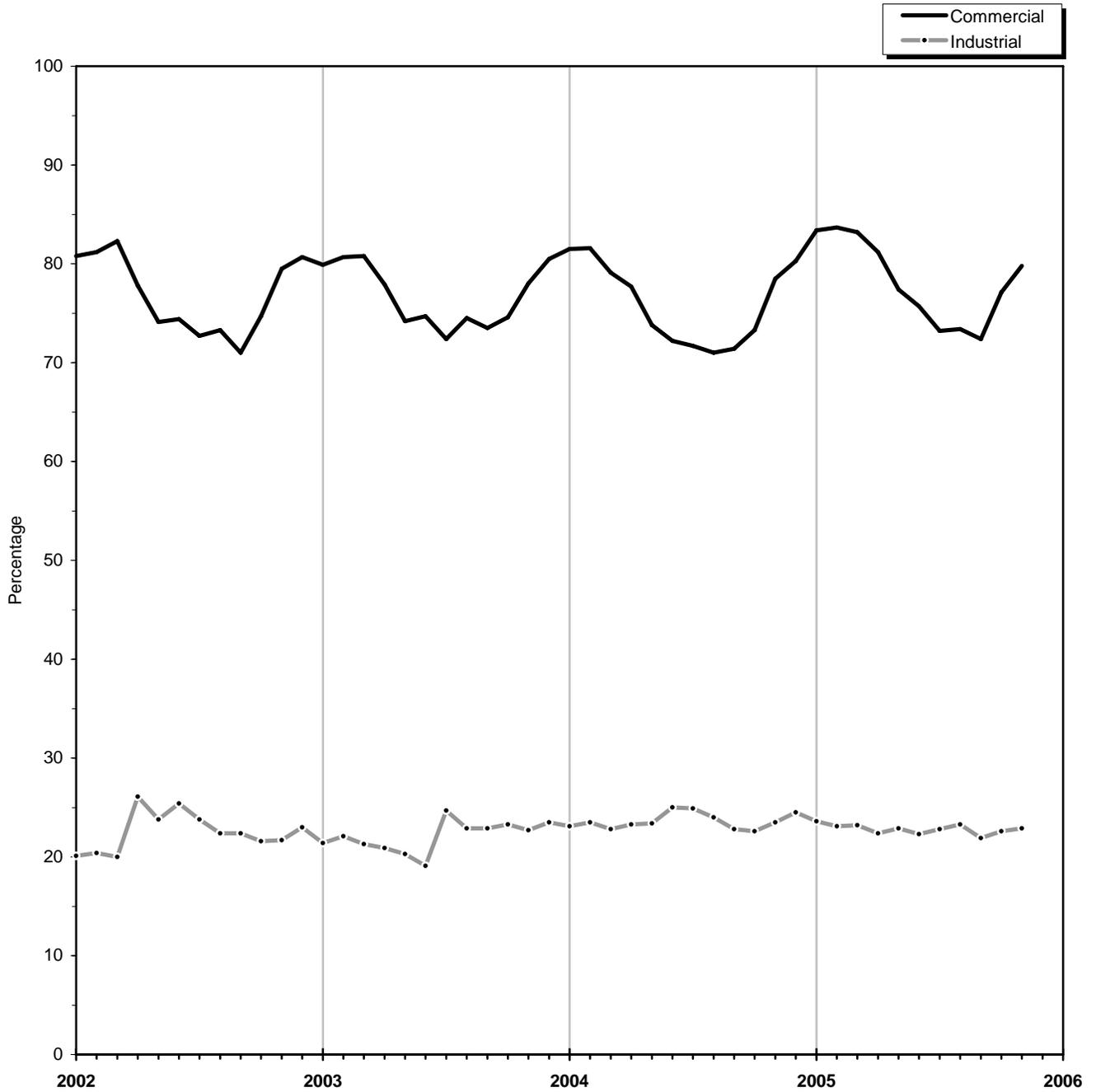
^R Revised data.

Notes: Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percent of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only.

In the States of Georgia, Maryland, New York, Ohio and Pennsylvania, commercial price data are based on total gas deliveries and, beginning in January 2005, for Florida, Michigan, Virginia and the District of Columbia as well. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

Source: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2002-2005



Source: Table 25.

Table 26. Gas Home Customer-Weighted Heating Degree Days

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
November					
Normal	703	665	757	841	442
2004.....	709	611	648	694	376
2005.....	662	572	668	708	395
% Diff (normal to 2005)	-5.83	-13.98	-11.76	-15.81	-10.63
% Diff (2004 to 2005)	-6.63	-6.38	3.09	2.02	5.05
December					
Normal	1,209	1,155	1,304	1,391	803
2004.....	1,260	1,177	1,228	1,313	704
2005.....	961	860	892	924	571
% Diff (normal to 2005)	-20.51	-25.54	-31.60	-33.57	-28.89
% Diff (2004 to 2005)	-23.73	-26.93	-27.36	-29.63	-18.89
November to December					
Normal	1,912	1,820	2,061	2,232	1,245
2004.....	1,969	1,788	1,876	2,007	1,080
2005.....	1,623	1,432	1,560	1,632	966
% Diff (normal to 2005)	-15.12	-21.32	-24.31	-26.88	-22.41
% Diff (2004 to 2005)	-17.57	-19.91	-16.84	-18.68	-10.56

See footnotes at end of table.

Table 26. Gas Home Customer-Weighted Heating Degree Days — Continued

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific ^b	U.S. Average ^b
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
November					
Normal	454	305	740	365	589
2004.....	341	247	730	393	529
2005.....	401	231	624	302	507
% Diff (normal to 2005)	-11.67	-24.26	-15.68	-17.26	-13.92
% Diff (2004 to 2005)	17.60	-6.48	-14.52	-23.16	-4.16
December					
Normal	829	611	1,026	532	990
2004.....	650	470	913	508	926
2005.....	552	350	851	469	714
% Diff (normal to 2005)	-33.41	-42.72	-17.06	-11.84	-27.88
% Diff (2004 to 2005)	-15.08	-25.53	-6.79	-7.68	-22.89
November to December					
Normal	1,283	916	1,766	897	1,579
2004.....	991	717	1,643	901	1,455
2005.....	953	581	1,475	771	1,221
% Diff (normal to 2005)	-25.72	-36.57	-16.48	-14.05	-22.67
% Diff (2004 to 2005)	-3.83	-18.97	-10.23	-14.43	-16.08

^a Normal is based on calculations of data from 1971 through 2000.

^b Excludes Alaska and Hawaii.

Note: See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.

Sources: National Oceanic and Atmospheric Administration.

Appendix A

Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly (NGM)*. The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1-3. The following explanatory notes describe sources for all *NGM* tables.

Note 1. Production

Annual Data

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895 "Monthly Quantity and Value of Natural Gas Report." The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon

Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Table 1-3

Components	Reporting Methodology
Supply and Disposition	
Marketed Production	Derived from the Short-Term Energy Outlook
Extraction Loss	Derived from Marketed Production
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191
Exports	Estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-906, and other sources below.
Consumption by Sector	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906
Vehicle Fuel	Derived from annual estimates provided by the Coal, Nuclear and Renewable Fuels Division of EIA

gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the federal waters of the Gulf of Mexico.

Monthly Data

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the monthly estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Volumetric data are converted, as necessary, to a standard 14.73 psia pressure base. Data are revised as Table 7 monthly data are updated. Final monthly data are the sums of monthly data reported on the Form EIA-895 annual schedule.

Note 2. Nonhydrocarbon Gases Removed

Annual Data

Data on nonhydrocarbon gases removed from marketed production—carbon dioxide, helium, hydrogen sulfide, and nitrogen—are reported by State agencies on Form EIA-895. Nine of the 32 producing States reported data on nonhydrocarbon gases removed during 2004. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

Monthly Data

All monthly data are considered preliminary until after publication of the *NGA* for the year in which the

report month falls. Monthly State estimates of nonhydrocarbon gases removed are prepared by EIA based on annual data reported on Form EIA-895, if necessary. Each State's annual percentage of nonhydrocarbon gases removed to gross withdrawals reported is applied to the States monthly gross withdrawal data to produce an estimate of nonhydrocarbon gases removed.

For States not supplying monthly data on the annual schedule of the EIA-895, final monthly data are calculated by allocating the final annual volume to the months in the same proportion as the preliminary monthly data.

Note 3. Extraction Loss

Annual Data

Extraction loss data are calculated from data reported on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production". For a fuller discussion, see the *NGA*.

Monthly Data

Preliminary data are estimated based on extraction loss as an annual percentage of marketed production. This percentage is applied to each month's marketed production to estimate monthly extraction loss.

Monthly data are revised after the publication of the *NGA*. Final monthly data are estimated by allocating annual extraction loss data to each month based on its total natural gas marketed production.

Note 4. Supplemental Gaseous Fuels

Annual Data

Annual data on supplemental gas fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Monthly Data

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to

the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

Note 5. Imports and Exports

Annual Data and Final Monthly Data

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", which requires monthly data to be reported each quarter for the calendar year.

Monthly Data - Imports

Preliminary monthly import data are based on data from the National Energy Board of Canada and responses to informal industry contacts and EIA estimates. Preliminary data are revised after the publication of the NGA.

Monthly Data - Exports

Preliminary monthly export data are based on historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports", informal industry contacts, and information gathered from natural gas industry trade publications. Preliminary monthly data are revised after publication of the NGA.

Note 6. Natural Gas Storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 2 include both underground and liquefied natural gas (LNG) storage.

Annual Data

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

Monthly Data

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the EIA-191. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during

the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

Note 7. Consumption

Annual Data

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

Monthly Data

All monthly data are considered preliminary until after publication of the NGA.

Residential, Commercial, and Industrial Sector Consumption

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857 "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling error. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

Vehicle Fuel Use

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State level vehicle fuel data are not available.

Electric Power Sector Consumption

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and nonutility power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the *Electric Power Monthly*.

Pipeline and Distribution Use

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

Lease and Plant Fuel Consumption

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

Note 8. Balancing Item

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

Note 9. Average Price of Deliveries to Consumers

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 25 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Prices from these surveys are also published in the *Electric Power Monthly*.

Note 10. Average Wellhead Price

Annual Data

Form EIA-895 requests State agencies to report the quantity and value of marketed production. When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. A number of States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

Monthly Data

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported cash market prices at 5 major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and Blanco, NM. The NYMEX price is publicly available and is reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). The cash market prices are published in another trade publication, Natural Gas Week (Energy Intelligence Group, Inc.), and they reflect the spot delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period 1995 through 2000. The preliminary estimates are replaced when annual survey data become available, usually about 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production. Details of the monthly collection match those described in the preceding section on annual data. Preliminary monthly gas price data are replaced by these final monthly data.

Note 11. Heating Degree-Days

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the Country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average.

Appendix B

Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176 "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. The Office of Fossil Energy provides quarterly files of monthly data on imports and exports. The monthly reports include surveys of the natural gas industry, surveys of the electric power industry, and a voluntary survey completed by energy or conservation agencies in the gas-producing States. The monthly natural gas industry surveys are the Form EIA-191 filed by companies that operate underground storage facilities, the voluntary Form EIA-895 filed by the gas-producing States and the U.S. Minerals Management Service, the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers, and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys are the Form EIA-906 filed by a sample of electric power generators, the Form FERC-423 filed (for price data) by fossil-fueled electric utilities, and the Form EIA-423, filed by nonregulated electric power generators. Responses to the monthly surveys are mandatory, except for Form EIA-895. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the surveys. Copies of the forms and instructions are available on the EIA website.

Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; and field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2005 for report year 2004 totaled approximately 2000 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual*. Data reported on this form are not considered proprietary. Response to the form is mandatory.

Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"

Data collection on the Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," began in January 1995. This form was designed to replace the Interstate Oil and Gas Compact Commission (IOGCC) voluntary form, "Monthly Report of Natural Gas Production." All gas-producing States and the U.S. Minerals Management Service are requested to report on the Form EIA-895; a voluntary report. In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary.

Form EIA-895 is mailed to energy or conservation agencies in all 32 natural gas producing States. All producing States participate voluntarily in the EIA-895 survey by filing the completed form or by responding to telephone contacts. Reports on company production are due 20 days after the end of the report month to the States. (In most cases, the data are not available to the States until after this time period.) Therefore, States are requested to send the report within 80 days after the end of the report month. Monthly data are obtained from about half of the reporting States and MMS on this schedule. EIA prepares estimates for the remaining States based on annual data submissions from the States until monthly State data are provided. The annual schedule of the Form EIA-895 is due with the December data report. Of the 32 natural gas producing states, 31 participated in the annual EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 is a three-page form collecting monthly and annual data on elements of the production of natural gas beginning with gross withdrawals from gas and oil wells. Starting in 2003, the Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States: Alabama (118,754), Colorado (515,145), New Mexico (479,731), Montana (7,230), Ohio (205), and Wyoming (345,988).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data on the quantities of nonhydrocarbon gases removed from marketed production in 2004, including carbon dioxide, helium, hydrogen sulfide and nitrogen, were reported by the appropriate agencies of 9 of the 32 producing States. These 9 States accounted for 40 percent of total 2004 gross withdrawals. The State of Missouri has reported zero gross withdrawals since 1997.

State marketed production data are derived from State data submissions, State and MMS websites reporting natural gas production, and EIA estimates. State marketed production data for a particular month are estimated if data are unavailable at the time of publication. For most States, the data are estimated based on final monthly data reported on the Form EIA-895 for the previous year. Monthly State estimates for nonhydrocarbon gas removed, gas used for repressuring, and gas vented and flared are based on the ratio of the item to gross withdrawals as reported on the annual EIA-895. These ratios are applied to the months estimates for gross withdrawals to calculate figures for nonhydrocarbon gases removed, gas used for repressuring, and gas vented and flared. Current monthly estimates for gross withdrawals are calculated from final monthly data filed on Form EIA-895 for the previous year, if necessary. The Reserves and Production Division of the Office of Oil and Gas, EIA, provides estimates of marketed production for the States of Texas, Louisiana, and Oklahoma.

Data from Form EIA-895 are also published in the EIA *Natural Gas Annual*.

Form EIA-191, "Underground Natural Gas Storage Report"

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities. The final monthly and annual response rates are 100 percent. The EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The EIA publications, *Monthly Energy Review* and *Winter Fuels Report*, contain data from the EIA-191 survey.

"Quarterly Natural Gas Import and Export Sales and Price Report"

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for import or export to applicants under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations to file quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed as described in Appendix C. When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors - residential, commercial, and industrial. (Monthly deliveries of natural gas to electric power generators are reported on the Form EIA-906, "Power Plant Report," monthly prices for electric utilities are obtained from Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants", and monthly prices for nonutility power producers are from Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report.") See Appendix C for a discussion of the sample design and estimation procedures. Data from Form EIA-857 are also used to calculate the city gate price.

Form EIA-910, “Monthly Natural Gas Marketer Survey”

The Form EIA-910, “Monthly Natural Gas Marketer Survey” collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data

collected on the Form EIA-910 is integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit and dollar values are reported as whole dollar.

Appendix C

Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-906, "Power Plant Report, and the Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants."

Sample Universe. The sample in use for 2005 was selected from a universe of 1,532 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2003 who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

Sampling Plan. The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three

consuming sectors by the company in 2003. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that a 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 383 respondent companies.

Certainty Stratum. Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector j greater than the cut-off value (C_j) were included in the certainty stratum. The formula for C_j was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$ = cutoff value for consumer sector j,

n = target sample size to be selected for the State, 25 percent of the companies in the State,

X_{ij} = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$ = the sum within State of annual gas volumes for company i,

$X_{.j}$ = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$ = the sum within State of annual gas volumes in all consumer sectors.

Noncertainty Stratum. All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ($X_{i.}$). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

m = the sample size for the noncertainty stratum within a State,

X_2 = the sum within State of the $X_{i.}$ for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated using.

A uniform random number R was selected between zero and $\left(I = \frac{X_2}{m} \right) I$. The first sampled company was the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

Subgroups. In four States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that X_2 was the sum within State of the $X_{i.}$ for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Louisiana: companies delivering gas only to industrial consumers and those delivering to any other sector.

Colorado and Pennsylvania: companies having some deliveries of gas to industrial consumers and all other companies.

Texas: companies delivering gas only to industrial consumers, companies delivering gas to both residential and commercial consumers, and all other companies.

Estimation Procedures

Estimates of Volumes. A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator (E_{vj}) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

γ_j = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_{.j}$ = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = y_{.j} \times E_{vj} \quad (4)$$

where:

V_j = the State estimate of monthly gas volumes in consumer sector j ,

$y_{.j}$ = the sum within State of reported monthly gas volumes in consumer sector j .

Computation of Natural Gas Prices. The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

P_j = the average price for gas sales within the State in consumer sector j ,

R_j = the reported revenue from natural gas sales within the State in consumer sector j ,

V_j = the reported volume of natural gas sales within the State in consumer sector j .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas are based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[\left(\frac{R_s}{V_s} \right) * \left(\frac{V_s}{V_s + V_t} \right) \right] + \left[\left(\frac{Rm_s}{Vm_s} \right) * \left(\frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

P_c = the combined average price for gas sales by local distribution companies and marketers within the State in sector s (residential or commercial)

R_s = the reported revenue from natural gas sales by local distribution companies within the State in s (residential or commercial)

V_s = the reported volume of natural gas sales by local distribution companies within the State in s (residential or commercial)

V_t = the reported volume of natural gas transported by local distribution companies for marketers within the State in s (residential or commercial)

Rm_s = the reported revenue from natural gas sales by marketers within the State in s (residential or commercial)

Vm_s = the reported volume of natural gas sales by a marketer within the State in s (residential or commercial)

Table 25 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

Estimation for Nonrespondents and Edit Failures. A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two part procedure:

(1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within

Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the fifty states and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other states in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

\hat{Y}_{jt} is the predicted j^{th} division volume in month t ,

b_0 is an intercept term,

h_j is the coefficient for the j^{th} Census division heating degree days,

H_{jt} is the j^{th} Census Division heating degree days for the t^{th} month being imputed,

d_t is the coefficient for the t^{th} monthly dummy variable D_t , and,

D_t is a dummy variable with value = 1 if the t^{th} month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

\hat{Y}_{jt} is the predicted total industrial sector volume for the j^{th} Census division in month t ,

b_0 is an intercept term,

b_j is the coefficient for the industrial sector volume in the j^{th} Census division, and,

$X_{j,t-1}$ is the total industrial sector volume in the j^{th} Census division for the month prior to t .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the five years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the five years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * (v_{jk} / V_j) \quad (9)$$

where:

I_{jtk} is the imputed monthly sector volume for the k^{th} nonresponse case in Census Division j for month t ,

\hat{Y}_{jt} is the predicted monthly sector volume in Census Division j for month t ,

v_{jk} is nonrespondent k 's reported sector volume for Census Division j in the latest Form EIA-176 survey, and,

V_j is the total reported sector volume for all respondents for Census Division j in the latest Form EIA-176 survey.

Estimation of Revenue. The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

Final Revisions

Adjusting Monthly Data to Annual Data. After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and

prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[(V_{ja} - V'_{jm}) \left(\frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

V_{jm}^* = the final volume estimate for month m in consumer sector j,

V_{jm} = the estimated volume for month m in consumer sector j,

V_{ja} = the volume for the year reported on Form EIA-176,

V'_{jm} = the annual sum of estimated monthly volumes

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[(R_{ja} - R'_{jm}) \left(\frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

R_{jm}^* = the final revenue estimate for month m in consumer sector j,

R_{jm} = the estimated revenue for month m in consumer sector j,

R_{ja} = the revenue for the year reported on Form EIA-176,

R'_{jm} = The annual sum of estimated monthly revenues.

Revision of Volumes and Prices for Deliveries to Electric Power Sector. Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error - nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

Standard Errors. A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H N_h^2 \frac{\left(1 - \frac{n_h}{N_h}\right)}{n_h(n_h - 1)} \left(\sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \quad (12)$$

where:

H = the total number of strata

N_h = the total number of companies in stratum h

n_h = the sample size in stratum h

y_i = the reported monthly volume for company i

x_i = the reported annual volume for company i

T = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, November 2005

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	235	118	2,412	2,426	0.48	0.40	NA
Alaska	0	0	0	0	--	--	NA
Arizona	5	5	1	7	0.04	0.01	0.02
Arkansas	3	11	2	12	0.05	0.01	0.05
California	0	0	0	0	--	--	--
Colorado	1,083	56	74	1,087	0.15	0.97	--
Connecticut	0	0	0	0	--	--	--
Delaware	0	0	0	0	--	--	--
District Of Columbia	0	0	0	0	--	--	--
Florida	88	100	157	206	0.75	NA	NA
Georgia	2,041	355	271	2,089	NA	NA	NA
Hawaii	0	0	0	0	--	--	--
Idaho	0	0	0	0	--	--	--
Illinois	0	0	0	0	--	--	--
Indiana	313	88	2,243	2,266	NA	NA	0.69
Iowa	74	117	2,226	2,230	0.36	0.23	NA
Kansas	401	100	21	414	NA	0.41	NA
Kentucky	1,846	NA	405	NA	NA	0.72	NA
Louisiana	1,175	209	867	1,475	NA	0.74	0.14
Maine	0	0	0	0	--	--	--
Maryland	19	10	4	22	0.04	0.06	0.76
Massachusetts	856	209	452	991	0.52	NA	NA
Michigan	82	6	80	115	0.01	--	--
Minnesota	478	140	776	922	0.61	0.74	0.15
Mississippi	320	83	55	335	0.34	NA	0.41
Missouri	124	164	371	424	0.02	0.08	0.49
Montana	5	8	0	9	0.11	0.23	--
Nebraska	128	756	421	875	NA	NA	NA
Nevada	0	0	0	0	--	--	--
New Hampshire	0	0	0	0	--	--	--
New Jersey	0	0	0	0	--	--	--
New Mexico	37	83	120	151	0.71	0.69	NA
New York	973	781	106	1,253	0.19	0.66	0.46
North Carolina	180	73	49	201	0.26	0.30	0.17
North Dakota	0	0	0	0	--	--	--
Ohio	NA	NA	NA	NA	NA	NA	--
Oklahoma	296	26	706	766	0.58	0.84	0.07
Oregon	0	0	0	0	--	--	--
Pennsylvania	26	6	0	27	0.01	--	--
Rhode Island	0	0	0	0	--	--	--
South Carolina	142	44	207	255	0.24	0.86	0.86
South Dakota	0	0	0	0	--	--	--
Tennessee	315	808	561	1,032	0.63	NA	0.73
Texas	609	3,053	NA	NA	2.61	NA	0.09
Utah	0	NA	0	NA	--	--	--
Vermont	0	0	0	0	--	--	--
Virginia	378	NA	NA	NA	0.49	NA	NA
Washington	0	0	0	0	--	--	--
West Virginia	10,688	11,956	6,699	17,380	NA	NA	0.93
Wisconsin	1,450	1,281	4,703	5,085	0.50	0.85	0.22
Wyoming	33	68	112	135	0.23	NA	0.80
Total	11,538	12,513	17,477	24,396	0.42	0.63	1.04

-- Not applicable.

NA Not available.

Source: Energy Information Administration, Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

Glossary

Aquifer Storage Field: A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

Balancing Item: Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents. Survey problems include incomplete survey frames, problems in sampling design, or response problems.

Base (Cushion) Gas: The volume of gas needed as a permanent inventory to maintain adequate underground storage reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

City-gate: A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

Commercial Consumption: Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

Depleted Storage Field: A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

Dry Natural Gas Production: Marketed production less extraction loss.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined heat and

power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants. Combined heat and power plants that identify themselves as primarily in the commercial or industrial sectors are reported in those sectors.

Electric Power Consumption: Gas used as fuel in the electric power sector.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Note: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, “electric utility” currently has inconsistent interpretations from State to State.

Exports: Natural gas deliveries out of the continental United States and Alaska to foreign countries.

Extraction Loss: The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Flared: The volume of gas burned in flares on the base site or at gas processing plants.

Gas Condensate Well: A gas well that produces from a gas reservoir containing considerable quantities of liquid hydrocarbons in the pentane and heavier range generally described as “condensate.”

Gas Well: A well completed for the production of natural gas from one or more gas zones or reservoirs.

Gross Withdrawals: Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

Heating Value: The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

Imports: Natural gas received in the Continental United States (including Alaska) from a foreign country.

Industrial Consumption: Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, fisheries and construction. .

Intransit Deliveries: Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

Intransit Receipts: Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

Lease and Plant Fuel: Natural gas used in well, field, lease operations and as fuel in natural gas processing plants.

Liquefied Natural Gas (LNG): Natural gas that has been liquefied by reducing its temperature to minus 260 degrees Fahrenheit at atmospheric pressure.

Marketed Production: Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations. See Explanatory Note 1 for discussion of coverage of data concerning nonhydrocarbon gases removed.

Native Gas: Gas in place at the time that a reservoir was converted to use as an underground storage reservoir as in contrast to injected gas volumes.

Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or solution with oil in natural underground reservoirs at reservoir conditions.

Nonhydrocarbon Gases: Typical nonhydrocarbon gases that may be present in reservoir natural gas are

carbon dioxide, helium, hydrogen sulfide, and nitrogen.

Oil Well (Casinghead) Gas: Associated and dissolved gas produced along with crude oil from oil completions.

Onsystem Sales: Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

Pipeline Fuel: Gas consumed in the operation of pipelines, primarily in compressors.

Repressuring: The injection of gas into oil or gas formations to effect greater ultimate recovery.

Residential Consumption: Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Salt Cavern Storage Field: A storage facility that is a cavern hollowed out in either a salt bed or "dome" formation.

Storage Additions: The volume of gas injected or otherwise added to underground natural gas or liquefied natural gas storage during the applicable reporting period.

Storage Withdrawals: Total volume of gas withdrawn from underground storage or liquefied natural gas storage during the applicable reporting period.

Supplemental Gaseous Fuels Supplies: Synthetic natural gas, propane-air, refinery gas, biomass gas, air injected for stabilization of heating content, and manufactured gas commingled and distributed with natural gas.

Synthetic Natural Gas (SNG): A manufactured product chemically similar in most respects to natural gas, that results from the conversion or reforming of petroleum hydrocarbons and may easily be substituted for or interchanged with pipeline quality natural gas.

Underground Gas Storage Reservoir Capacity: Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

Vehicle Fuel Consumption: Natural gas (compressed or liquefied) used as vehicle fuel.

Vented Gas: Gas released into the air on the base site or at processing plants.

Wellhead Price: Represents the wellhead sales price, including charges for natural gas plant liquids subsequently removed from the gas, gathering and

compression charges, and State production, severance, and/or similar charges.

Working (Top Storage) Gas: The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.